

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1245671

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🗌 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:				
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	·				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitted						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	T	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	legand	State, County	Woodson, Kansas	Cement Type	CLACCA
lob Type	l/s	Section	Treducin, Italisas	Excess (%)	CLASS A
Customer Acct #	4759	TWP		Density	40
Vell No.	CRESS #7	RGE		Water Required	7,007,0
Mailing Address		Formation		Yelld	7.29/7.9
ity & State		Hole Size	5 7/8	Sturry Weight	1.48/1.74
ip Code		Hole Depth	870	Sturry Volume	13.6/14
ontact		Casing Size	INCH,	Displacement	
mail		Casing Depth	860	Displacement PSI	4.9
ell		Drill Pipe	800	MIX PSI	400
ispatch Location	eureka	Tubing	2 7/8	Rate	300
			Unit	The state of the s	3
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	
5407 5406	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$368.00	\$ 1,085
0	EQUIPMENT MILEAGE (ONE-WAY)	45	PER MILE	\$4.20	101
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AND TO SERVICE OF THE					}
		0.00		OURDMENT TOTAL	
1131	60/40 POZNIV CENTATIVINA			the state of the s	2,010
1118B	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	50	0		\$ 659
1107A	PREMIUM GEL/BENTONITE (50#) PHENOSEAL	200	0		\$ 44
	CEMENT (CAL SEAL) 6%OWC. 2% CAL.CLORIDE 2% (40	0		\$ 54
1110A	KOL SEAL (50 # SK)		0		\$ 1,086
1107A	PHENOSEAL	350	0		\$ 161.
1111	GRANULATED SALT (50#) SELL BY #	40	0		\$ 54.
1118B	PREMIUM GEL/BENTONITE (50#)	350	0		\$ 136.
0	THE MINISTRACTION OF COMP	200	0	\$0.22	\$ 44
0		-	30%DISCOUNT	\$0.00	\$ 671.
1123	CITY WATER (PER 1000 GAL)	-	0	\$0.00	\$
	OTT WATER (FER 1000 GAL)	3	0	\$17.30	\$ 51.
		TO SECURE OF A PRINCIPAL AND A SECURE	2.00	CHEMICAL TOTAL	1,619.
5502C	80 BBL VACUUM TRUCK (CEMENT)				1010
0	OU DEL VACODINI TROCK (CEMENT)	3	BL VACUUM TRUCK (CEM	200 00	270.
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			0	\$0.00	
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0 0 0 0 0 0 0	2 7/8° RUBBER PLUG	2	0 0 0 0	\$0.00	
0 0 0 0 0 0 0			0 0 0	\$0.00	
0 0 0 0 0 0 0			0 0 0 0 0 0 PER UNIT	\$0.00	59.00
0 0 0 0 0 0 0 0 4402	2 7/8° RUBBER PLUG		0 0 0 0 0 0 PER UNIT	\$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$	59,00
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0 0 0 0 0 0 0 4402	2 7/8* RUBBER PLUG Jeremy Austin Jeremy McDonald		0 0 0 0 0 0 PER UNIT	\$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$29.50 \$ \$0.00 \$ \$UPMENT TOTAL \$ SUB TOTAL \$ SALES TAX	59.00
0 0 0 0 0 0 0 0 4402 4402 0	27/8° RUBBER PLUG Jeremy Austin Jeremy McDonald Jimmy Knowles		0 0 0 0 0 0 PER UNIT 0 CEMENT FLOATING EQU	\$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$ \$29.50 \$ \$0.00 \$ \$UPMENT TOTAL \$ SUB TOTAL \$ SALES TAX TOTAL \$	59.00
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