

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1245706

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:				
GSW Permit #:	Cuerter See Two S R Total West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 011 20110									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

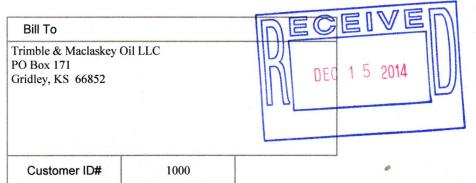
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045





Date	Invoice #
12/11/2014	2032



Job Date	12/10/2014				
Lease I	nformation				
Martindell 1-31, 2-31					
County	Greenwood				
Foreman	RM				

			Terms	Net 30	
Item	Description	Qty	Rate	Amount	
C113 D101	80 Bbl Vac Truck Discount on Services	44	85.00 -187.00	3,740.00 -187.00	

We appreciate your business!

Phone #	Fax#		
620-583-5561	620-583-5524		
E-m	ail		
rene@elitecen	ORANIA DOLI COMPA BOSTO, DISCOMPANSA DA POSCOMPANSA EMPLANDA SE ANDRES E MARIE E PARENTE E PARENTE E PARENTE E		

Subtotal	\$3,553.00		
Sales Tax (7.15%)	\$0.00		
Total	\$3,553.00		
Payments/Credits	\$0.00		
Balance Due	\$3,553.00		

PO Box 92 EUREKA, KS 67045 (620) 583-5561



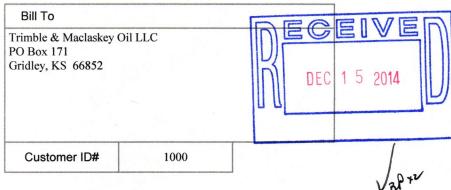
Cement or Acid Field Report
Ticket No. 2032
Foreman Resell mcloy
Camp Evek A

										1 0::
Date	Cust. ID #	Leas	e & Well Number		Section	Tov	vnship	Range	County	State
12-10-11	1 1,000	MARTIN	dell # 1-31	2-31		d	23	10 E		
Customer				Safety Meeting	Unit #		Bul		Unit #	Driver
Trimbl	e + MA	Clackey	oil LLC		141			PENE		
Mailing Addres				Em Quo-1						
City	Box 171	State	Zip Code	CLEEN						
Grib	1+4	KS	66852	6						
		Hole Dep	oth		Slurry Vol			Т	ubing	
			ze		Slurry Wt			C	orill Pipe	
	& Wt		eft in Casing		Water Gal/SK	(Other	
			ement PSI		Bump Plug to			B	BPM	
Pemarks:	C Osledy	meeting	Russ Rul		PORF	100	V 0.1	e = 1114	att Loa	N: oug
Que A 3	cet 10	EATERLY	CONPS. HAS	LUB	++++	TIA	1-5 (+1	mu	N For a	2
INFIL (ON ME	artindell	48 LOAD	To	TA1 = .	3 900	0 83	1 -	TAUSTAN 2	H LOAD;
mux 7	-rum 15	+ well +	c 2 ND We	11.						,
7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
			Thank's							
			7/11						- 1	
									Ÿ	
								11-2	· Daise	Total
Code C	Qty or Units		of Product or Ser	vices				Uni	t Price	IOIAI
		Pump Charg	e			-		-		
		Mileage								
								-		
1 2	1111	1. 0.	BUI VAC		. 1/			0	5.00	3740.00
A-113	44	hr Bu	BDI VAC	110	(/_		-	0	2.00	3 / 70.00
			1	191	007					
				0						
					# 355	3.0	0			
	194									
										3740.00
								Sa	iles Tax	
Authorizat	ion by R	Auby Trimb	olcTit	le c	WIJER				Total	

Elite Cementing & Acid Service, LLC 810 E 7th, PO Box 92 Eureka, KS 67045



Date	Invoice #
12/11/2014	2028



Job Date		12/6/2014		
Lease Information				
Martindell #1-31				
County	Greenwood			
Foreman SM		SM		

		ν η,	Terms	Net 30	
Item	Description	Qty	Rate	Amount	
C102	Cement Pump-Longstring	1	1,050.00	1,050.00	
C107	Pump Truck Mileage (one way)	15	3.95	59.25	
C201	Thick Set Cement	150	19.50	2,925.00T	
C207	KolSeal	750	0.45	337.50T	
C208	Pheno Seal	150	1.25	187.50T	
C217	Caustic Soda	100	1.60	160.00T	
C108A	Ton Mileage (min. charge)	1	345.00	345.00	
C113	80 Bbl Vac Truck	3	85.00	255.00	
C224	City Water	3,300	0.01	33.00T	
C112	Rotating Cement Swivel	1	100.00	100.00T	
C421	5 1/2" Latch Down Plug	1	230.00	230.00T	
C504	5 1/2" Centralizer	6	48.00	288.00T	
C604	5 1/2" Cement Basket	1	225.00	225.00T	
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T	
D101	Discount on Services		-85.46	-85.46	
D101	Discount on Services		-5.00	-5.00T	
D102	Discount on Materials		-234.00	-234.00T	

We appreciate your business!

Phone # Fax				
620-583-5561	620-583-5524			
E-ma	ail			
rene@elitecem	enting com			

Subtotal	\$6,164.79
Sales Tax (7.15%)	\$324.68
Total	\$6,489.47
Payments/Credits	\$0.00
Balance Due	\$6,489.47

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report								
Ticket No	2028							
Foreman 5	Teur Mad							
Camp Euc								

Date	Date Cust. ID# Lease & Well Number				Section	Township Rang		Range	nge County		State
12.6.14		Martin	. +	1	31	2	35	10E	Greenwood		Ks
Customer				Safety	Unit #		Driv		Unit #		Driver
To able +	AA-clas	skey oil	1.	Meeting	1041		Alan	m,			
Mailing Address	Mucio	SIRKY, CITY			110		John	5			
P.O. B	cx 171						Rud	Y			
City		State	Zip Code								
Fridley		Ks	66852								
Job Type 4/5		Hole Dep	th 2450		Slurry Vol			Tu	ibing		
Casing Depth_			e 778		Slurry Wt			Dr	ill Pipe	- 11 g	
Casing Size & V			eft in Casing		Water Gal/SK				ther		
Casing Size & v	VI. 5 / /-	Z Cement L		k							
Displacement_4	02 bb/s	Displace	ement PSI750		Bump Plug to	16	20	Bi	PM		
Remarks: 50	FTY Mac	Ting Ri	8 up To 5"	casi	ing. Bro	ok	circo	dation	Pump 10	bb1	water
ahead 1	0661 00	bossissed	a pre Flus	k d	10661 6	Jai	er S	pacer.	Mix	150	sts
Thickse	T Come	nt W/5	t Kol-5001.	* 1 # F	phenoseal	20	ijsk.	2005	hour pa	np	& Lines,
Shut daw	n. Rel	10058 La	Ichdown P	lux.	Displac	2	6) (0	02661	Freshli	OTR	1,
Finalpur	noine P	rossure	750T BU	imp	Plus 125	OT	· R	eleuse	Pressul	9.	Plux
held.	6000	Eirculatio	n During	Jo	b. C	Ro	Jare	Casin			
	Lord, Good Circulation During Job. (Rotate Cosing) Job Complete Rigdown										
			V								
					Tho	nK	You				
Centralizer	5 1-3.4	4.5-7.9	Basket onto	PEq							

Code	Qty or Units	Description of Product or Services	Unit Price	Total
5012	1	Pump Charge	1050.00	1050.00
C107	15	Mileage	3.95	59.25
C201	1505/55	Thick set Cament	1950	2925.00
C207	750+	5 # Kal 5 = al	. 45	337.50
C208	150+	Phenoseal 1th persons	1.25	187.50
(217	100t	Coustin Sodo Pre Flush	1.60	160.00
C/08 A	8.25	Jon mileage Bulk Truck	mic	345.00
C113	3hrs	So bb) accountrack	85.00	255.00
C224	33005015	Citywater	10.00/1000	33.00
	8			
C112	1	RoToting head Rental	100.00	100.00
C421	1	5'2 Lotch down Play	230.00	230.00
C5GL1	6	5'2 Centralisers	48.00	288.00
C604	1	5's Bosket	225.00	225.00
(66)	1	5'2 AFUFloor Shoe	2941.00	294.00
		100 110		
		590 < 341.557 46489.41	SubToTal	6489.25
		7.15%	Sales Tax	341.11
Authoriz	ration WiTno	ssby Cotton Gulick Title Tool Pusher	Total	6831.02

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

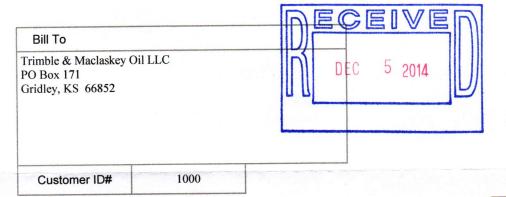
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045





Date	Invoice #
12/3/2014	1979



MARKON MARK TORONO PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE					
12/2/2014					
formation					
Martindell 1-31					
Greenwood					
SF					

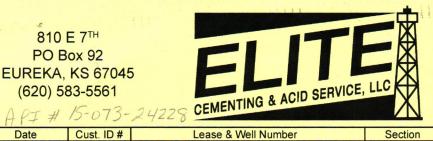
Qty 1 15 120 340 225	Rate 840.00 3.95 15.00 0.60 0.20	Amount 840.00 59.25 1,800.00T 204.00T
120 340	3.95 15.00 0.60	59.25 1,800.00T 204.00T
1	345.00	45.00T 345.00
	-62.22 -102.45	-62.22 -102.45T

We appreciate your business!

Phone #	Fax#		
620-583-5561 620-583-552			
E-ma	ail		
rene@elitecem	nenting.com		

Subtotal	\$3,128.58
Sales Tax (7.15%)	\$139.18
Total	\$3,267.76
Payments/Credits	\$0.00
Balance Due	\$3,267.76

810 E 7TH PO Box 92 **EUREKA, KS 67045**



Cement o	r Acid Field Report
Ticket No.	1979
Foreman	Shannon Feck
Camp £	ureka, ks

Date	Date Cust. ID # Lease & Well Number			Section	tion Township		Range	County		State	
12-2-14	-2-14 1000 Mortindell #1-31		2/	31 2		35	10F	G. W.	1	£5	
Customer	11 1	1		Safety	Unit #		Driv	ver	Unit #	Dr	river
7410	able 4.	Maclastey,	oil LIC	Meeting	105		Dove	6			
Mailing Address	^			J+	110		Chris	13		-	
	P.O. !	30× 171		06							
City		State	Zip Code	CB							
Gridt	ey .	K5	66852								
L S.W	Fair				CI	29	Rhl				
Job Type Sur	incl 11	Hole Dep	oth 216		Slurry Vol.				Tubing		
Casing Depth	(U) G.L.		re <u>12 /4</u>	,	Slurry Wt	7,00	1)"		Drill Pipe		
Casing Size & W	/t824	Cement L	eft in Casing 15-21	0'	Water Gal/SK	6.	>	(Other		
Displacement_	123/4 BL	Displace	ement PSI		Bump Plug to				BPM		
Remarks: So	Fety M	leeting, K	ia 110 to	85%	(05/109.	1	reak	circ	ulation	4 N	114
120 SKS	class	H 11/	ch+ W/ 39	6 cal	/	7%	-	(a)	14.8-15#/	79/	
Displace	w//	73/4 Bb1	1 1/26 4	5hul	casing	i	М. С	rood	circulatio	n a	911
times,	7/BH	Good CA	ment 5/vi	14 4	10 pA.	12	ig 1	bun,	10b C	omple	4p
					/						
			1(,		11				
			Than	K 1	100						
			Shann	1001	LCYP	1)					

Code	Qty or Units	Description of Product or Services	Unit Price	Total
0101	/	Pump Charge	840.00	840.00
0107	15	Mileage	3.95	59. 25
C 200	1205KS	Closs A " cement	15.00	1800.00
C 205	340#	Calcium @ 3%	, 60	204.00
C 206	225#	be 1 @ 2%	, 20	45.00
			and the same of th	
C108A	5.64 Ton	Ton mileage bulk Tik	m/c	345.00
	14.0			
	0.00			
		590 21/11.99>		
		A)		
		3267.16		
			Sub Total	3293,25
		7.15%	Sales Tax	146.50
Authorization Title			Total	3439.75