



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1245712  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1245712

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 04, 2015

Jim Thweatt  
Trimble & Maclaskey Oil LLC  
110 SOUTH ST  
PO BOX 171  
GRIDLEY, KS 66852

Re: ACO-1  
API 15-073-24229-00-00  
Martindell 2-31  
SE/4 Sec.31-23S-10E  
Greenwood County, Kansas

Dear Jim Thweatt:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/8/2014 and the ACO-1 was received on June 03, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Elite Cementing & Acidizing of KS, LLC

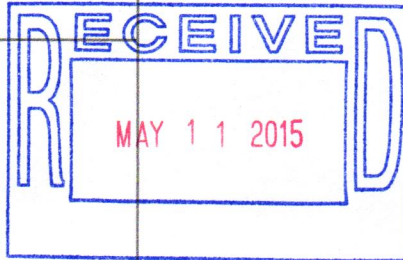
810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
5/7/2015	2261

✓  
BP

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	5/6/2015
Lease Information	
Martindell 2-31	
County	Greenwood
Foreman	RM&ES

Item	Description	Qty	Terms	Net 15
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	15	3.95	59.25
A205	15% HCL Acid	1,500	1.75	2,625.00
A213	Acid Inhibitor	3	40.00	120.00
A215	Iron Control	8	36.00	288.00
A214	Non Emulsifier	8	30.00	240.00
A210	Surface Tension Reducer	3	32.00	96.00
A224	City Water	6,700	0.01	67.00T
A216	KCL Substitute	3	30.00	90.00
A109	Ball Injector	1	100.00	100.00T
A218	Acid Perf Balls	35	2.50	87.50
A113	80 Bbl Vac Truck	3	85.00	255.00
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-68.46	-68.46
D103	Discount on Services		-5.00	-5.00T
D104	Discount on Materials		-177.32	-177.32
D104	Discount on Materials		-3.35	-3.35T

**We appreciate your business!**

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045

<b>Subtotal</b>	\$4,828.62
<b>Sales Tax (7.15%)</b>	\$11.34
<b>Total</b>	\$4,839.96
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,839.96

*[Handwritten signature]*

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **2261**  
 Foreman ED & RUSS  
 Camp Eureka KS

API# 15-073-24229

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-6-15	1000	Martindell # 2-31	31	235	10E	GW	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Trimble & MacLaskley LLC		LC Russ AB Chris		101	AB		
Mailing Address				141	Russ		
P.O. Box 171				144	Chris		
City	State	Zip Code	perFS 2281-87				
Gridley	KS	66852	19 Shots				

Job Type Acid Ball Off Hole Depth 2450' Slurry Vol. \_\_\_\_\_ Tubing 2 7/8  
 Casing Depth 2441 GL Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 115 BBLS Displacement PSI 1550 Bump Plug to \_\_\_\_\_ BPM 2.7

Remarks: Safety meeting - Rig up to 2 7/8 Tubing & packer with one Tail Joint - Spot  
Two BBLs 15% acid on perFS - pull 3 Joints 2 7/8 Tubing - set packer - Break  
well down at 1250' - let acid soak few mins - Est Rate & PSI -  
pump Two BBLs 15% acid ahead of BBLs - pump 32 BBLs 15% HCL acid - drop  
35 ball sealers - well balled off 2200' shut down let ball sealers fall  
5 BBLs acid left in tubing - pump Rest acid & 115 BBLs KCL Flush water  
shut down PSI 500' - wait 10 mins PSI 300' Close well in -  
Job complete Rig down

Thank you  
 ED - Russ - AB - Chris

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	15	Mileage	3.95	59.25
A-205	1500 GAL	15% HCL acid	1.75	2625.00
A-213	3 GAL	Acid Inhibitor	40.00	120.00
A-215	8 GAL	IRON CONTROL	36.00	288.00
A-214	8 GAL	Non Emulsifier	30.00	240.00
A-210	3 GAL	Surface Tension Reducer	32.00	96.00
A-224	6700 GAL	City water 10.00/1000 (Taxable)	10.00	67.00
A-216	3 GAL	KCL	30.00	90.00
A-109	1	Ball injector	100.00	100.00
A-218	35	Ball Sealers	2.50	87.50
A-113	3 hr	80 BBL vac Truck	85.00	255.00
A-113	3 hr	80 BBL vac Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           690 (254.10)            4839.96         </div>			Subtotal	5082.15
			Sales Tax	11.94

Authorization wit by Brian Title Co Rep Total 5094.09

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

MIDNIGHT

NOON

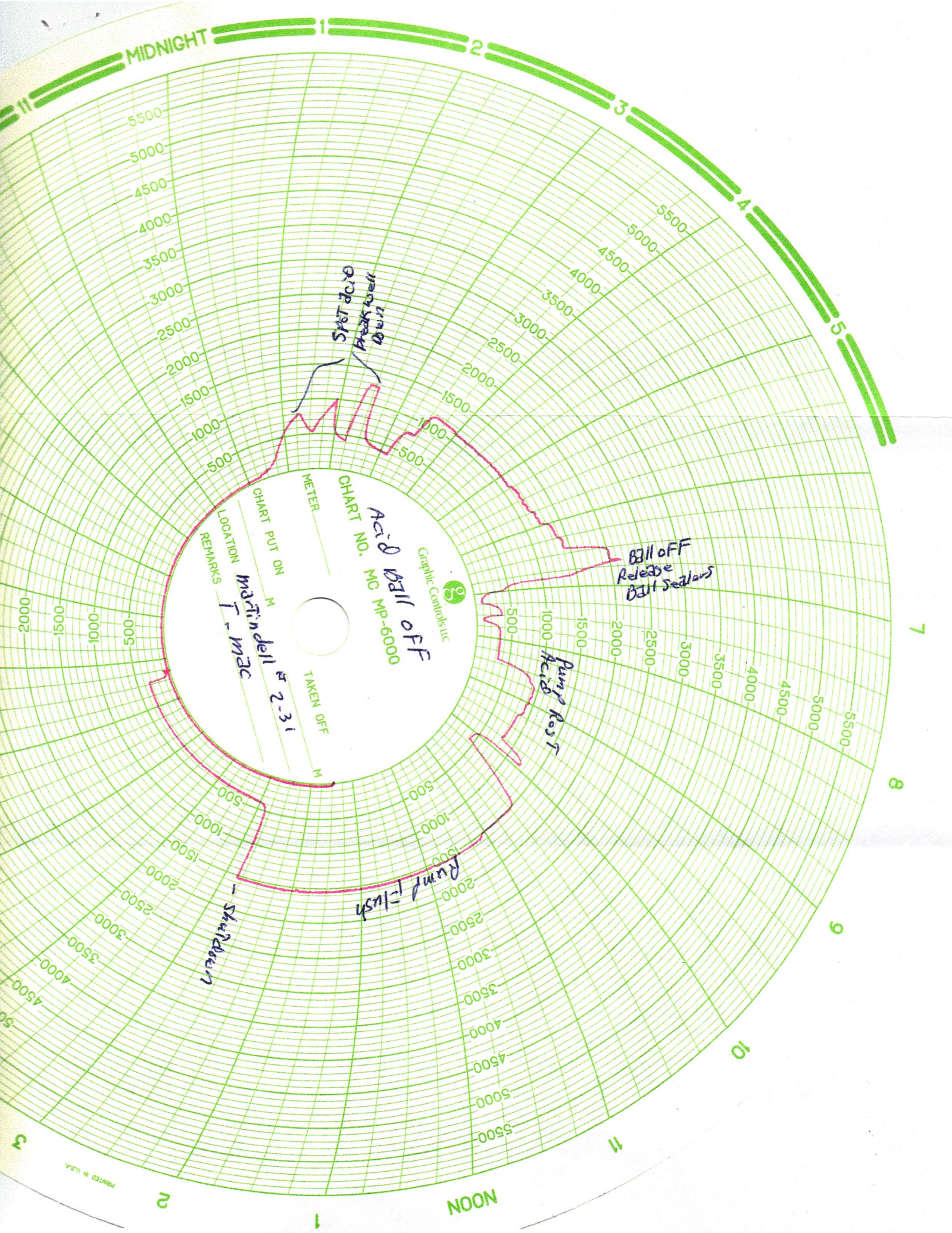


CHART NO. **Acid Ball off**  
 MO MP-60000  
 GRAPHIC CONTROLS  
 METER \_\_\_\_\_  
 CHART PUT ON M \_\_\_\_\_  
 TAKEN OFF M \_\_\_\_\_  
 LOCATION **Martinelli # 2-31**  
 REMARKS **T. mac**

SHUT DOWN  
 WORK  
 ON  
 BALL  
 OFF

BALL OFF  
 Release  
 Ball Seals

Pump  
 Rest  
 Acid

Pump  
 Flush

-  
 Shutdown

Elite Cementing & Acid Service, LLC

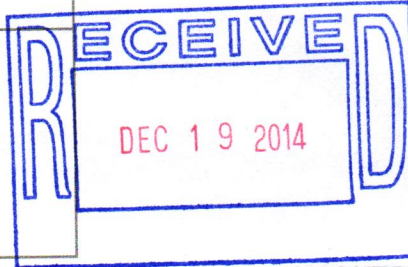
810 E 7th, PO Box 92  
Eureka, KS 67045

✓ BRY 2



Date	Invoice #
12/16/2014	2049

Bill To	
Trimble & Maclasley Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/11/2014
Lease Information	
Martindell 2-31	
County	Greenwood
Foreman	SF

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	15	3.95	59.25
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
D101	Discount on Services		-85.46	-85.46
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-234.00	-234.00T

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$6,164.79
<b>Sales Tax (7.15%)</b>	\$324.68
<b>Total</b>	\$6,489.47
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,489.47

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **2049**  
 Foreman Shannon Feck  
 Camp Eureka

API # 15-073-24229

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-11-14	1000	Martindell #2-31	31	235	10E	G.W.	KS
Customer			Unit #	Driver	Unit #	Driver	
Trimble + Macdaskey oil LLC			105	Dave G			
Mailing Address			113	Joey K			
P.O. Box 171				Rudy m			
City	State	Zip Code					
Gridley	KS	66852					

Job Type Longstring Hole Depth 2450' Slurry Vol. 46 Bbl Tubing \_\_\_\_\_  
 Casing Depth 2441' 22 G.L. Hole Size 7 7/8" Slurry Wt. 13.8 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" @ 14 # Cement Left in Casing 0 Water Gal/SK 90 Other \_\_\_\_\_  
 Displacement 6 1/2 Bbl Displacement PSI 750 Bump Plug to 1250 BPM Displace @ 5 BPM

Remarks: Safety meeting - Rig up to 5 1/2" casing w/ rotating head, Break circulation w/ 10 Bbl H2O, 10-12 Bbl caustic soda pre flush, 10 Bbl H2O spacer, mixed 150 SKS Thick Set cement w/ 5# kol seal/sk + 1# phenoseal/sk @ 13.8 #/gal. Shut down wash out pump + lines, displace w/ 61.5 Bbl H2O, Final pump psi = 750 psi, bumped plug to 1250 psi. Plug + float held. Good circulation @ all times. Rig down, job complete.

Centralizers on # 1, 3, 4, 5, 7, 9 Basket on # 9

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	15	Mileage	3.95	59.25
C201	150 SKS	Thick Set Cement	19.50	2925.00
C207	750 #	Kol-seal @ 5#/SK	.45	337.50
C208	150 #	Phenoseal @ 1#/SK	1.25	187.50
C217	100 #	Caustic Soda pre Flush	1.60	160.00
C108A	8.25 Ton	Ten mileage bulk Trk	m/c	345.00
C113	3 hrs	80 Bbl Vac Trk	85.00	255.00
C224	3300 gal	City H2O	10.00/1000gal	33.00
C112	1	Rental 5 1/2" Rotating head	100.00	100.00
C421	1	5 1/2" Latch down plug	230.00	230.00
C504	6	5 1/2" centralizers	48.00	288.00
C604	1	5 1/2" Basket	225.00	225.00
C661	1	5 1/2" AFV Float shoe	294.00	294.00
690	<341.00>	" Thank you Shannon + crew		
	6489.41		Sub Total	6489.25
			Sales Tax 7.15%	341.17
Authorization _____	Title _____		Total	6831.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Elite Cementing & Acid Service, LLC

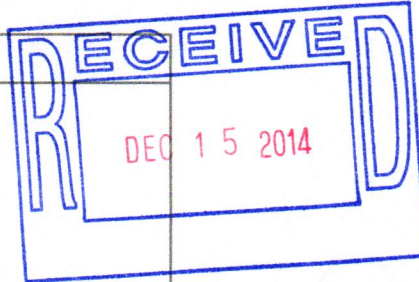
810 E 7th, PO Box 92  
Eureka, KS 67045

✓ AKK



Date	Invoice #
12/11/2014	2032

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/10/2014
Lease Information	
Martindell 1-31, 2-31	
County	Greenwood
Foreman	RM

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	44	85.00	3,740.00
D101	Discount on Services		-187.00	-187.00

Terms	Net 30
-------	--------

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$3,553.00
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$3,553.00
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,553.00

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 2032  
 Foreman Russell m'Clay  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State		
12-10-14	1,000	Martindell # 1-31 # 2-31	31	23	10 E	G.W.	KS		
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver	Unit #	Driver
Trimble + MacInKey Oil LLC	P.O. Box 171	Gribley	KS	66852	EM Rudy Greene	141	Rudy		
						145	GREENE		

Job Type WATER HAUL Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meeting Russ Rudy GREENE. Look over water loading  
AREA's set up safety cones. HAD water + Transfer mud for 2  
well's on MARTINDALL 4B load TOTAL = 3900 Bbl Transfer 4 loads  
Mud From 1<sup>st</sup> well to 2<sup>nd</sup> well.

*thanks*

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
A-113	44	hr @ 80 Bbl VAC TRUCK	85.00	3740.00
		← 1871.00		
		\$ 3553.00		
				3740.00
			Sales Tax	

Authorization by Randy Trimble Title OWNER

Total

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

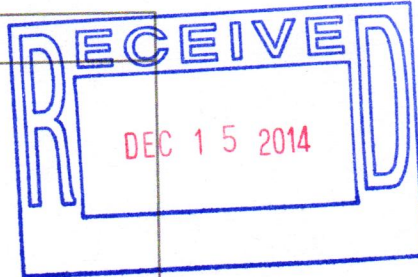
810 E 7th, PO Box 92  
Eureka, KS 67045

✓  
EP 2



Date	Invoice #
12/11/2014	2029

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/8/2014
Lease Information	
Martindell 2-31	
County	Greenwood
Foreman	SM

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	15	3.95	59.25
C200	Class A Cement-94# sack	120	15.00	1,800.00T
C205	Calcium Chloride	340	0.60	204.00T
C206	Gel Bentonite	225	0.20	45.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-62.22	-62.22
D102	Discount on Materials		-102.45	-102.45T

Terms	Net 30
-------	--------

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$3,128.58
<b>Sales Tax (7.15%)</b>	\$139.18
<b>Total</b>	\$3,267.76
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,267.76

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **2029**  
 Foreman Steve Miller  
 Camp Eureka KS

APT 13-073-24229

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-8-14	1000	MarTindell # 2-31	31	235	10E	Greenwood	Ks
Customer			Unit #	Driver	Unit #	Driver	
Trimble & MacLuskey oil LLC			102	Chris B			
			110	Joey			
Mailing Address							
P.O. Box 171							
City	State	Zip Code					
Gridley	Ks	66852					

Job Type Surface Hole Depth 216 Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth 208' GI Hole Size 12 1/4 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 7/8 24' Cement Left in Casing 15 Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 12 3/4 Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFT Meeting: Rig up to 8 7/8 Casing. Break circulation w/ Fresh water. Mix 120SKs Class A Cement w/ 3% CaCl2, 2% Gel. Displace w/ 12 3/4 bbls Fresh water. Shut within. Good cement Retains to surface. 5 bbl to PIT. Job complete. Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	15	Mileage	3.95	59.25
C200	120 SKs	Class A Cement	15.00	1800.00
C205	340#	CaCl2 3%	.60	204.00
C206	225#	Gel 2%	.20	45.00
C108A	5.64700	Ton mileage bulk Truck	77.15	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           590 &lt; 171.99 &gt;            3267.76         </div>				
			Sub Total	2293.25
			7.25% Sales Tax	146.50
			<b>Total</b>	<b>3439.75</b>

Authorization Witness by Cotton Gulick Title Toolpusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.