



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1245823  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED OIL & GAS SERVICE, LLC 063607

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend KS

DATE <u>12-19-14</u>	SEC. <u>30</u>	TWP. <u>76S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>NETZ FARM</u> WELL # <u>30-3</u>			LOCATION <u>Ridge W to 172 N to Jewell</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #1  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 13/16" T.D.  
 CASING SIZE 5 7/8" DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 1 1/2" DEPTH 1770  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. A11  
 PERFS.  
 DISPLACEMENT fresh water

OWNER  
 CEMENT  
 AMOUNT ORDERED 250 SKS 60% C695A  
40% P2 4% G4 1% P10  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
250 SKS 60% / 40% @ 18.92 4,730.00  
P10 63 @ 2.97 187.11  
 @ \_\_\_\_\_  
Materials Total 4,917.11  
Disc 20% 983.42  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
Service  
 HANDLING 268.53 @ 2.48 665.95  
 MILEAGE 11.21 x 50 @ 2.25 1,541.38

PUMP TRUCK CEMENTER Dustin Chambers (602)  
 # 366 HELPER Jerry Acosta (TWS)  
 BULK TRUCK  
 # 610-170 DRIVER Jose Tracheta (TWS)  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

- DN 60% P2 plug up had safety meeting
- 1. 1770-40 SKS
- 2. 1340-50 SKS
- 3. 470-40 SKS
- 4. 370-50 SKS
- 5. 60-20 SKS
- 6. BH-30 SKS
- 7. MH-20 SKS plug down 9:00pm

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1512.35  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE Hum 50 @ 7.70 385.00  
 MANIFOLD @ \_\_\_\_\_  
Hum 50 @ 4.40 220.00  
 @ \_\_\_\_\_

CHARGE TO: Pollok Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 7,324.58  
 Disc 20% 864.92

**PLUG & FLOAT EQUIPMENT**

COPY

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

PRINTED NAME x David Hickman  
 SIGNATURE x David Hickman  
Thank You!!

TOTAL 0  
 Disc 0% 0  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 9,241.69  
 DISCOUNT 26% 1,848.34 IF PAID IN 30 DAYS  
7,393.35