

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
D: :: D ::	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
NOC DRI #.	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone: IDAVIT
	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of Well: County: feet from N / S Line of Section							
										_	!	
Field:							_ 56	ec	_ IwpS	. K	L E L	VV
							– Is	Section: [Regular or	Irregular		
							— If :	Section is I	rregular, locate well	from nea	arest corner hou	ndary
									r used: NE			ilaai yi
							PLAT					
	Si	how locati	on of the w	ell. Show i	footage to	the neare	est lease o	r unit bound	ary line. Show the pr	edicted lo	cations of	
	lease roa	ads, tank b	atteries, pi	pelines and	d electrica	l lines, as	required b	y the Kansa	as Surface Owner No	tice Act (F	House Bill 2032).	
					You m	ay attach	a separate	e plat if desir	red.			
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958 ft.		<u>:</u>		:		:	:		SEWARD CO.	3390' FEL		_

NOTE: In all cases locate the spot of the proposed drilling locaton.

163 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

45840 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l for Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1245840

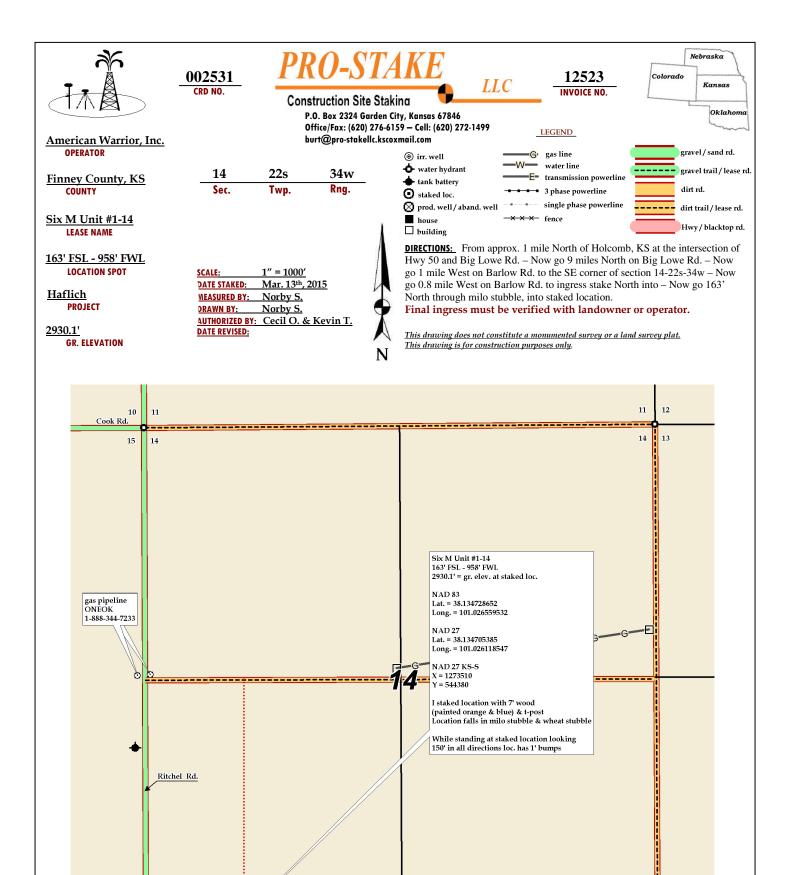
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.
T.	



wheat stubble

crop change is 66.3' East of staked loc.

ingress stake

North into

13

23 24

IBP Rd.

14

Barlow Rd

milo stubble

aband. irr. well

15

C:

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

March 16, 2015

Six M Farms, Inc. 9715 W. Miller Road Holcomb, KS 67851

RE: Six M Unit #1-14 Well

163' SL & 958' WL Section 14-22S-34W Finney County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas (785) 731-5612. If you want to be involved with the locations, contact Mr. Foos, reference the captioned well name and coordinate with him.

R. Évan Noll

Contract Landman with American Warrior, Inc.

American Warrior, Inc. OPERATOR	002531 ČRD NO.	Constr P.O. Offi	uction Site S Box 2324 Gorde	n City, Kansos 67846 -6159 — Cell: (620) 272-1499 scoxmail.com	LEGEND	523 ICE NO.	Colorado Kansas Okluheme
Finney County, KS	14	22s	34w	 irr. well water hydrant tank battery 	-W- water line -W- transmissis	on powerling	gravel/pand.rd.
COUNTY Six M Unit #1-14 LEASE NAME 163' FSL - 958' FWL LOCATION SPOT Haflich PROJECT	SCALE: DATE STAKED: MEASURED BY:	Twp. 1" = 1000' Mar. 13 th , 201 Norby S.	Rng.	staked loc. prod. well/aband. well house building DIRECTIONS: From app Hwy 50 and Big Lowe go 1 mile West on Ba go 0.8 mile West on Ba North through milo sta	single phase single si	of Holcomb. K iles North on orner of section state North	on 14-22s-34w - Now into - Now go 163
2930.1' GR. ELEVATION	DRAWN BY: AUTHORIZED BY DATE REVISED;	Norby S. : Cecil O. & K	evin T.	Final ingress must b	e verified with la	andowner or	
10 11 Cook Rd.			<u> </u>			11	12
gas pipeline ONEOK 1-886-344-7233	Geels Non-b	hindi	ing	Six M Unit #1.14 163° F51 989° F37. 2930.1° = gr. elev. at st NAD 83 Lat. = 38.134725852 Long. = 101.026359532 NAD 27 Lat. = 38.134705385 Long. = 101.026118547 NAD 27 KS-S X = 127.3510 Y = 544380		-GE	23
15 11	Rd.	wheel stubble	Y East	I staked location with (painted orange & blue	e) & t-pust lubble & wheat stubble od location looking c. has 1' bumps	14	
		ingress stake North into			. *	23	24 IBP Rd.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.