



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1245886  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1245886

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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259 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

164 Prairie Plaza Parkway - Genett, Ks 66031

Customer	Martin Oil Properties	Account No.		Invoice No.	56454
Address		City		State	
Est. No.		Job No.	Longest Cement - 2 7/8" casg, 6 7/8" hole		
Service Station	Barnett	Well Name	2 7/8 casing set @ 671... 6 7/8 hole @ 676		
Well Name & No.	G.Kampelich 17-RWU	Well Location	County	Section	Block Range
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours
35	Jan				TRUCK CALLED
231	Tom				ARRIVED AT JOB
248	Troy				START OPERATION
111	Tyler				FINISH OPERATION
168	Jeff				RELEASED
					MILES FROM STATION TO WELL
					Hook onto casing. Achieved circulation, pump 15 bbl gel water and 15 bbl water spacer followed by 98 sks of 80/100 percent cement. Flush pump, pumped plug to bottom and set float shoe. CEMENT TO SURFACE....

Product/Service Code	Description	Unit of Measure	Quantity	Unit Price/Unit	Gross Amount	Item Discount	Net Amount
09091	Heavy Equip. One Way	mi	-	\$0.25	\$0.00		\$0.00
09092	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00
023183	Cement Pump (Multiple wells)	ea	1.00	\$875.00	\$875.00	10.00%	\$787.50
010865	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
011160	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
020260	Cement Bulk Truck	cu	110.00	\$1.30	\$143.00	10.00%	\$128.70
020584	50/50 Pcpmix Cement	sack	99.00	\$11.30	\$1,118.70	10.00%	\$1,006.83
020807	Bentonite Gel	lb	181.00	\$0.30	\$54.30	10.00%	\$48.87
020807	Bentonite Gel	lb	209.00	\$0.30	\$62.70	10.00%	\$56.43
020811	FLC-Seal	lb	24.00	\$3.15	\$75.60	10.00%	\$68.04
020828	H2O	gal	4,000.00	\$0.21	\$84.00	10.00%	\$75.60
021421	Rubber 2 7/8	ea	1.00	\$22.00	\$22.00	10.00%	\$19.80

TERMS: Price of equipment subject to change without notice. All equipment sold on a cash basis. Credit terms of sale for approved accounts are 30 days net 10 or 60 days net 10. Any days the date of invoice. If not paid in full by the date of invoice, the balance due will be billed at the rate of 1 1/2% per month or the maximum amount of applicable state or federal law. If such law has changed to a lesser amount, in the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with Hurricane Services, Inc. is in arrears, Hurricane Services, Inc. reserves the right to make payment of discounts previously applied to past-due invoices void. Upon receipt of the full invoice without discount, we are immediately not binding and subject to collection.

Gross:	\$ 2,521.20	Net:	\$ 2,095.17
Total Taxable:	\$1,181.16	Tax Rate:	7.600%
		Sales Tax:	\$ 89.08
		Total:	\$ 2,184.25
Date of Service:	11/16/2014		
HSI Representative:	Joe Wenzel		
Customer Representative:	Dan Hutchinson		

X \_\_\_\_\_  
Customer Signature  
Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.



**WELL LOG**

Tallego Inc

South Kampan # 17-117U

API #15-000-28 388

November 7 - November 10 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
3	clay & gravel	5
84	shale	89
28	lime	127
69	shale	196
10	lime	206
5	shale	211
36	lime	247
5	shale	252
23	lime	275
3	shale	278
22	lime	300 base of the Kansas City
180	shale	480
2	lime	482
5	shale	487
9	lime	496
9	shale	505
8	oil sand	511 green lime oil show
7	shale	518
-	coal	519
3	shale	522
15	oil sand	537 green good bleeding
4	shale	541
2	coal	543
4	shale	547
6	lime	553
7	shale	560
2	lime	562
8	shale	570
3	lime	573
23	shale	596
7	lime	603
48	shale	649
2	heavy sand	651 green & white no oil
2	broken sand	653 brown & green good bleeding
1	oil sand	654 brown good bleeding
2	broken sand	656 brown & green good bleeding
2	broken sand	658 brown & green 80% shale lbs bleeding
18	shale	676 T D

Drilled a 8 7/8" hole to 22 6'

Drilled a 5 5/8" hole to 676'

Set 22 6' of 7" surface casing with 5 sacks of cement.

Set 671' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 dump

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

March 16, 2015

Christian L. Martin  
Tailwater, Inc.  
6421 AVONDALE DR STE 212  
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1  
API 15-003-26388-00-00  
South Kempnich 17-IWU  
SW/4 Sec.22-20S-20E  
Anderson County, Kansas

Dear Christian L. Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/07/2014 and the ACO-1 was received on March 16, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department