



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1245986
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 063849

Federal Tax I.D. # 20-8651478

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, TX

DATE <u>3/11/15</u>	SEC. <u>Q</u>	TWR <u>1</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>Kuwo</u>	WELL # <u>1-9</u>	LOCATION <u>Mellonville NWCC</u>			COUNTY <u>Franklin</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)		<u>11a NE 51th</u>					

CONTRACTOR Burford 10

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

FRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Sau 103

CEMENT AMOUNT ORDERED 255 60/40 4000 74765

COMMON 255 @ 18.90 4829.60

PGZMIX @

GEL @

CHLORIDE @

ASC @

PT Seal 6476 @ 277 1790.00

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan 1

495 2P HELPER Kevin Ryan 2

BULK TRUCK DRIVER Barry Racette 2

323

BULK TRUCK DRIVER

#

MATERIAL TAKE @ 504.68

HANDLING @ 609.00

MILEAGE 25 @ 11.436 285.90

TOTAL

REMARKS:

50 SIL @ 3140

100 SIL @ 2225

50 SIL @ 357

10 SIL @ 40

153H - 11H

205H - 11H

Therrell

Hayden

SERVICE

DEPTH OF JOB 3140

PUMP TRUCK CHARGE 2600.47

EXTRA FOOTAGE @

MILEAGE 50 @ 38.50 1925.00

MANIFOLD @

TOTAL 5037.17

CHARGE TO: Burford

STREET

CITY STATE ZIP

(2094.86/40%) TOTAL 5037.17

PLUG & FLOAT EQUIPMENT

8 5/8 wood plug @ 110.00

TOTAL 110.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if any) 818.58

TOTAL CHARGES 10,361.85

DISCOUNT 4,100.74 (40%) IF PAID IN 30 DAYS

PRINTED NAME Gilbert Davila Sr

SIGNATURE [Signature]

6261.11 Net



CEMENTING LOG

STAGENO.

Date: 3/11/15 District: Rolling H Ticket No: 06849
 Company: Arco Rig: Arco 101
 Lease: Arco Well No: 101
 County: Arco State: TX
 Location: _____ Field: _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size: 8 1/2" Type: _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 101/1000 gal
 Amt. 203 Sks Yield 1/2 Excess _____
 ft³/sk Density 12.5 PPG

Casing Depth: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ Excess _____
 ft³/sk Density _____ PPG
 WATER Lead 69 gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 205281
 Bulk Equip. 383

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0633 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .026 Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Bim. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER ML

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Ratio	RATE Bbls Min.	
						Injection 505 SKS 505
				8 1/4		Max 505 SKS - Displace w/ mud @ 3140
				10 1/2		Max 1000 SKS Displace w/ mud @ 2325
				8 1/4		Max 505 SKS 305
				7		Max 105 SKS 40
				5		Max 305 SKS 11
				2 1/2		Max 155 SK 11 1/4
						Job Complete