



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1245992
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL FILE

ALLIED OIL & GAS SERVICES, LLC 064874

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>1-25-15</u>	SEC. <u>22</u>	TWP. <u>1</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Michael</u>	WELL # <u>10-22</u>		LOCATION <u>Beardsley N 70 AA</u>	COUNTY <u>Rowlett</u>	STATE <u>TX</u>		
OLD OR (NEW) (Circle one)			<u>5 1/2 in into</u>				

CONTRACTOR Besexco 10
 TYPE OF JOB OTA
 HOLE SIZE 7 7/8 T.D. 4400'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3060
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 255 3/8 60/40
4 1/2 gal 1/4 float seal

EQUIPMENT
 PUMP TRUCK # 431 CEMENTER Andrew Forstlund
 HELPER Darren Racette
 BULK TRUCK # 891 DRIVER Wayne Messalle
 BULK TRUCK # _____ DRIVER _____

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
4 1/2 gal 1/4 gal 255 3/8 @ 18.92 4824.60
60-seal 63.25 @ 2.97 189.33
 Material Total @ _____ 5013.93
(2005.57/40%)
 HANDLING 223.87 @ 2.48 679.19
 MILEAGE 2.25 ton/mile 1143 ton 1571.62
 TOTAL _____

REMARKS:

50 sks @ 3060'
100 sks @ 2280'
50 sks @ 350'
10 sks @ 40'
15 sks mouse hole
30 sks rat hole

Thank you

CHARGE TO: Besexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3060'
 PUMP TRUCK CHARGE _____ 2001.47
 EXTRA FOOTAGE @ _____
 MILEAGE 50 miles @ 7.28 385.00
 MANIFOLD _____
light vehicle @ 440 N/A
(2094.51/40%) TOTAL 5,236.28

PLUG & FLOAT EQUIPMENT

8 5/8
1 Dry Hole Plug @ 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 110.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 10,360.21
 DISCOUNT 4,100.08 (40%) IF PAID IN 30 DAYS
6,260.12 Net

PRINTED NAME Fred R Rimm
 SIGNATURE Fred R Rimm



CEMENTING LOG

STAGE NO. _____

Date 1-25-15 District oakley Ticket No. 064874
 Company Beredco Rig Beredco 10
 Lease Michael Well No. 10-22
 County Rawlins State KS
 Location 32 1 36 Field _____
Beardsley N 10 RA 5 1/2 W S 10 RD
 CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

CEMENT DATA:
 Spacer Type: Water
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60/100 4969 etc
1/4 FLO-5801 Excess _____
 Amt. 255 Sks Yield 1.4 ft³/sk Density 14.1 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 431
 Bulk Equip. 891

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4400 ft. P.B. to 3060 ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Bim. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 201422 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____ CEMENTER Andrew

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
				5'		
				8'		Pump water 3060'
				5'		mix cement
				35.59		Pump water
				5'		Pump mud
				16'		Pump water 2250'
				5'		mix cement
				21.59		Pump water
				5'		Pump mud
				8'		Pump water 350'
				2'		mix cement
				1.5		Pump water
				2.5		mix cement 40'
				5'		mix cement mousehole
						mix cement Rat hole