Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				711 1110. 10				
lame:				Spot Descri	iption:			
Address 1:					Sec	Twp	S. R	EW
Address 2:							= =	=
City:	State:	Zip: +			on: Lat:			
Contact Person:				Datum:	on: Lat:	xxxx) , Long.	(e	.gxxx.xxxxx)
Phone:()					TVADZI TVADOS			GL KB
Contact Person Email:					e:			
ield Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
ield Contact Person Phone: (.)			l —	ermit #:		R Permit #:	
					orage Permit #:		-ln:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):(top)	to w /	sacks of c						
Casing Squeeze(s): (top) Oo you have a valid Oil & Gas Depth and Type: Junk in H Type Completion: Cacker Type: Cotal Depth: Geological Date:	to w / w / w / w / w / w / Yes Hole at [sacks of control No No Tools in Hole at (depth of: DV Tool: (depth of took Depth) Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes No Deptles of cement Port (sacks of centh sacks of centh of casing leak(s): Collar:	nent. Date:	sack of cemen
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 17, 2015

Montgomery Escue Agricultural Energy Services PO Box 622377 OVIEDO, FL 32762-2377

Re: Temporary Abandonment API 15-175-21890-00-00 CLAWSON A 1-1 SE/4 Sec.01-31S-32W Seward County, Kansas

Dear Montgomery Escue:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 16, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than April 16, 2015 of your intention to file the application, and your complete application is due May 16, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier