

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	±			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
	month day year	Sec Twp S. R TE W
OPERATOR: License#		(a/a/a/a) feet from N / S Line of Sectio
		foot from F / W Line of Section
		LOCATION D. L. D. L. O.
	State: Zip: +	
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#	¥	
Name:		Target Formation(s):
W " D " " . T	W # 01	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh		Water well within one-quarter mile:
Gas Stora		Public water supply well within one mile:
Dispo		Depth to bottom of fresh water:
Seismic ;#		Depth to bottom of resh water:
Other:		Surface Pipe by Alternate: I III
If OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set:
•		- British British
	Original Total Danth	
Original Completion D	ate: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	No Well Farm Pond Other:
		= Woll Tallit ond Othor.
		DVICE CITIE #.
KCC DKT #:		
		If Yes, proposed zone:
		AFFIDAVIT
	• •	ntual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be met:	
	iate district office <i>prior</i> to spudding of well;	
17	roved notice of intent to drill shall be posted	0 0,
	bunt of surface pipe as specified below shall solidated materials plus a minimum of 20 fee	be set by circulating cement to the top; in all cases surface pipe shall be set tipto the underlying formation.
_	•	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
•		er plugged or production casing is cemented in;
o. The appropriate a	II COMPLETION production nine shall be completely	
6. If an ALTERNATE		remented from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	·
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:**
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by:	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:		Sec Twp S. R
Number of Acres attributable to well:QTR/QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pip		se or unit boundary line. Show the predicted locations of red by the Kansas Surface Owner Notice Act (House Bill 2032).
		LEGEND
		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	3	EXAMPLE
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1246080

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1246080

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

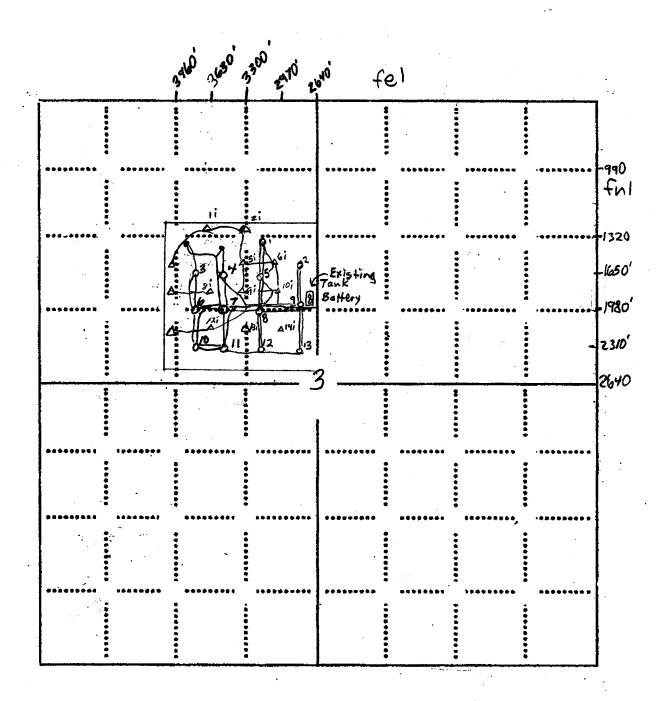
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:			
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person:	the lease helow:		
Phone: () Fax: ()	_		
Email Address:	-		
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax	, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

Defar Lease sec. 3-16-21E



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.