



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1246137
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1246137

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Barenberg 1-7
Doc ID	1246137

All Electric Logs Run

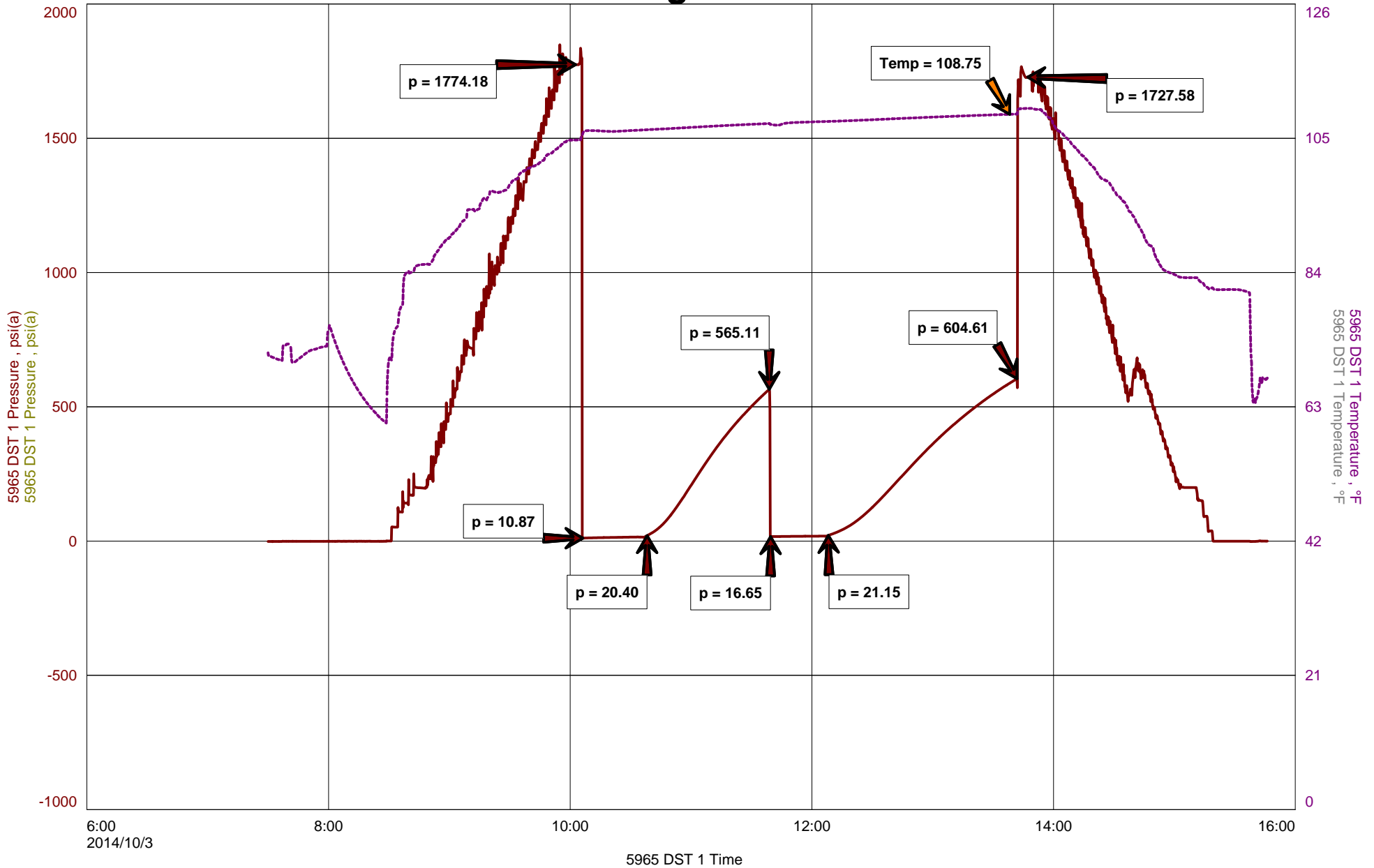
Dual Induction Log
Dual Compensated Porosity
Microresistivity
Borehole Compensated Sonic
Computer Processed Interpretation
Mudlog

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Barenberg 1-7
Doc ID	1246137

Tops

Name	Top	Datum
Red Eagle	3132	-430
Foraker	3180	-478
Admire	3232	-530
Topeka	3443	-741
Deer Creek	3493	-791
Oread	3572	-870
Lansing A	3644	-942
Lansing B	3686	-984
Lansing C	3747	-1045
Lansing D	3779	-1077
Lansing E	3832	-1130
Lansing F	3880	-1178
Base Kansas City	3915	-1213

Barenburg 1-7 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W122
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenburg 1-7	Well Operator	Excell 10
Unique Well ID	DST 1 Lan A&B 3608-3715	Report Date	2014/10/03
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan A&B		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/03	Start Test Time	07:30:00
Final Test Date	2014/10/03	Final Test Time	15:57:00

Test Recovery

Recovery	5' Mud
	5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 1

TIME ON: 7:30
TIME OFF: 15:57

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan A&B Effective Pay _____ Ft. Ticket No. W122
Date 10-3-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3608 ft. to 3715 ft. Total Depth 3715 ft.
Packer Depth 3603 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3608 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3594 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3609 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 66 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1100 P.P.M. Drill Pipe Length 3155 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 107 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

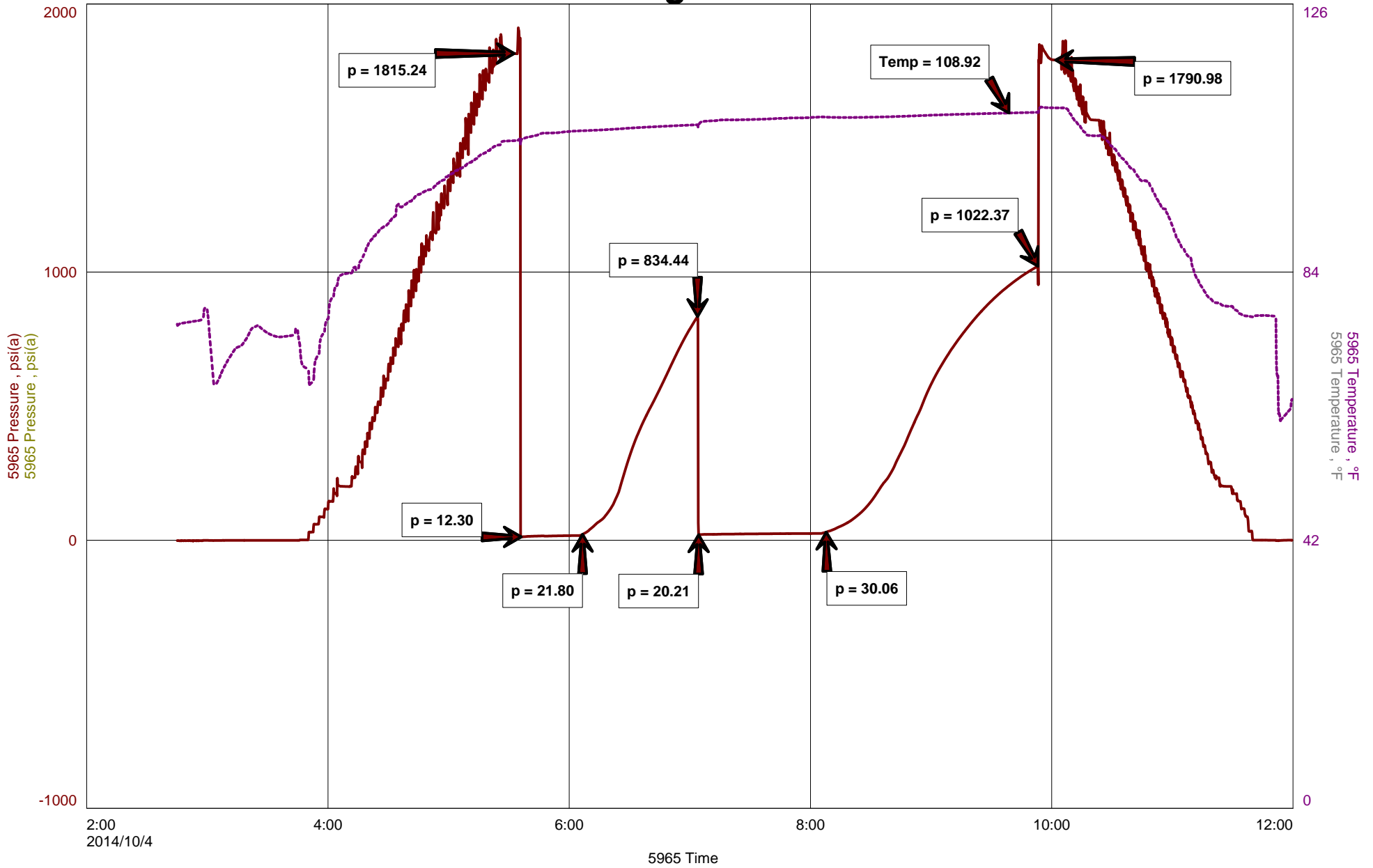
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	Est. Total \$2,026
Tool Sample Mud	Total

Time Set Packer(s) 10:15 A.M. P.M. Time Started Off Bottom 13:45 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1774 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 565 P.S.I.
Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 90 (G) 605 P.S.I.
Final Hydrostatic Pressure..... (H) 1728 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Barenberg 1-7 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W123
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenberg 1-7	Well Operator	Excell 10
Unique Well ID	DST 2 Lan C&D 3710-3808	Report Date	2014/10/04
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan C&D		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/04	Start Test Time	02:45:00
Final Test Date	2014/10/04	Final Test Time	12:00:00

Test Recovery

Recovery 20' OCM 40%O 60%M
 20' Total Fluid

Tool Sample OCM 30%O 70%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 2

TIME ON: 2:45
TIME OFF: 12:00

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan C&D Effective Pay _____ Ft. Ticket No. W123
Date 10-4-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3710 ft. to 3808 ft. Total Depth 3808 ft.
Packer Depth 3705 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3710 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3696 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3711 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 3257 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2" No Return
2nd Open: Built to 1" No Return

Recovered 20 ft. of OCM 40%O 60%M
Recovered 20 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	90 Miles RT	Price Job
Remarks: <u>Shale Packer Used</u>		Other Charges
Tool Sample <u>OCM 30%O 70%M</u>	Est. Total \$1,876	Insurance
		Total

Time Set Packer(s) 5:35 A.M. P.M. Time Started Off Bottom 9:35 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1815 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 834 P.S.I.
Final Flow Period..... Minutes 60 (E) 20 P.S.I. to (F) 30 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1022 P.S.I.
Final Hydrostatic Pressure..... (H) 1791 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W124
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenberg 1-7	Well Operator	Excell 10
Unique Well ID	DST 3 Lan E&F 3795-3890	Report Date	2014/10/04
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan E&F		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/04	Start Test Time	23:05:00
Final Test Date	2014/10/05	Final Test Time	08:05:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 3

TIME ON: 23:05
TIME OFF: 8:05

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan E&F Effective Pay _____ Ft. Ticket No. W124
Date 10-4-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3795 ft. to 3890 ft. Total Depth 3890 ft.
Packer Depth 3790 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3795 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3781 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3796 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 3342 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1/2" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

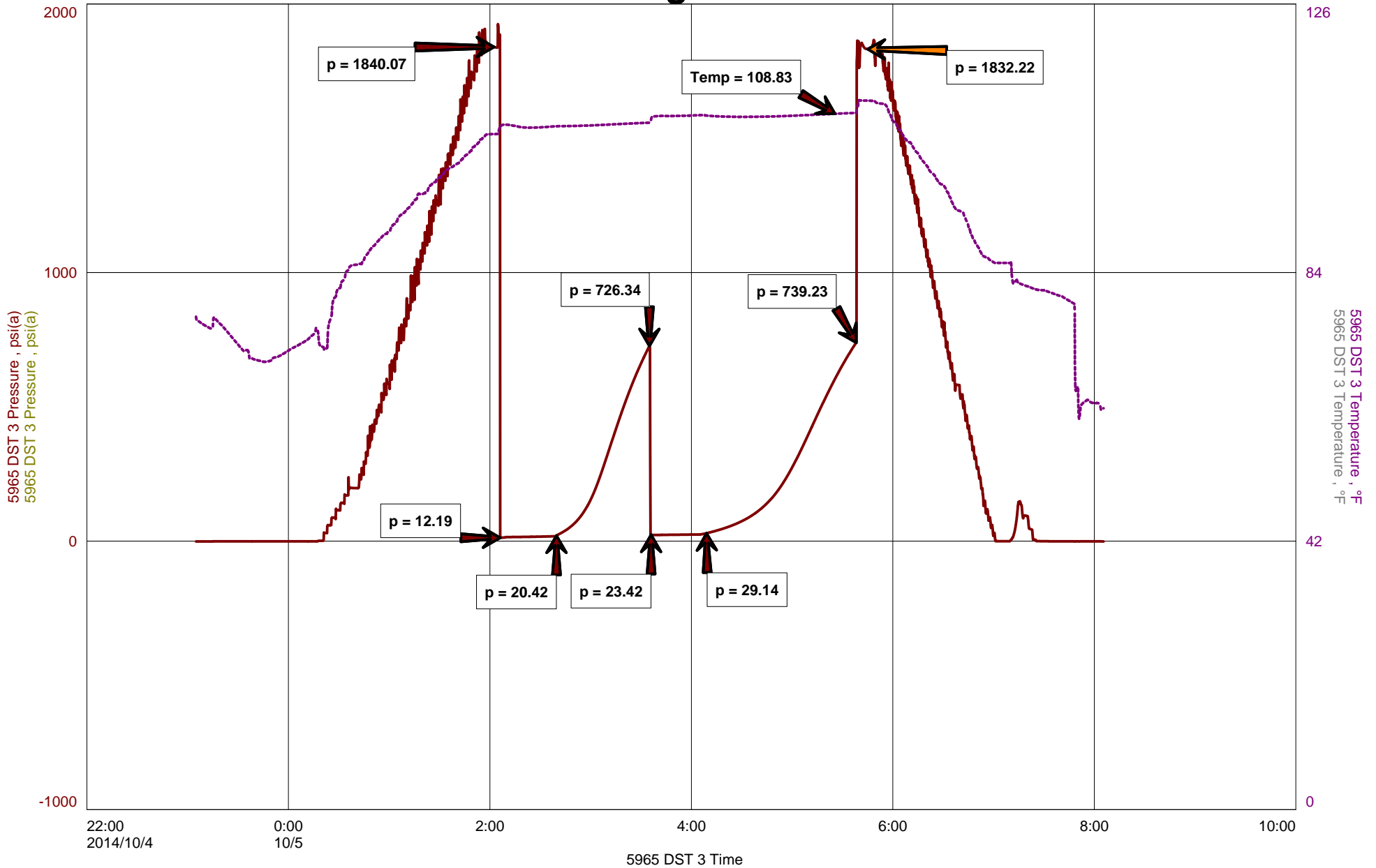
Recovered _____ ft. of _____	90 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Shale Packer Used</u>	Access Charge	Insurance
Tool Sample Mud	Est. Total \$2,286	Total

Time Set Packer(s) 2:05 A.M. P.M. Time Started Off Bottom 5:35 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1840 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 726 P.S.I.
Final Flow Period..... Minutes 30 (E) 23 P.S.I. to (F) 29 P.S.I.
Final Closed In Period..... Minutes 90 (G) 739 P.S.I.
Final Hydrostatic Pressure..... (H) 1832 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Barenberg 1-7 DST 3





CONSOLIDATED
Oil Well Services, LLC

COPY
271479

TICKET NUMBER 46683
LOCATION Oakley KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-29-14	2930	Barenberg 1-7	7	25	31w	Rawlins	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Forestar		Hendon to Y, W to 32.5 1/4 mile		399	Jerry Y		
CITY		STATE	ZIP CODE	528-7-129	Rob S		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 230 CASING SIZE & WEIGHT 8 7/8 24#
 CASING DEPTH 224 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 13661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting orig up on Excell 10 break circulation with rig hook up to truck & mix 200 sks com class A cement with 3% CC 2% gal web keep & displace with 13661 H2O & shot in circulated 13.5 sks to pit

Cement did circulate

Thank you Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S4015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
S406	85	MILEAGE	522	446 ²⁵
S4074	9.4	ton mileage delivery	175	1398 ²⁵
1104s	200 sks	com class A cement	1855	3710 ⁰⁰
1102	564 #	Calcium Chloride	94	530 ¹⁶
1118b	376 #	gal	27	101 ⁵²
			Subtotal	7336 ¹⁸
			less 10% disc.	7336 ¹⁸
			Subtotal	6602 ⁵⁷
			SALES TAX	319.33
			ESTIMATED TOTAL	6921.90

[Signature]

TITLE _____ DATE _____

That the payment terms, unless specifically amended in writing on the front of the form or in the customer's records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

2/11/02

COPY

TICKET NUMBER 46689
LOCATION Osage KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-74	2930	Barenberg 1-7	7	25	31W	Rawlins
CUSTOMER Forestar			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3985 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting orig upon Excell 10 plugs as ordered with 2-SS sks
60/40 pozmix 49 gal 1/4" flow seal
50 sks @ 2475'
100 sks @ 1875'
50 sks @ 275'
10 sks @ 40' with 8 9/8 woodr plug
16 sks mh 30 sks Rh

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	139.50	139.50
5406	85	MILEAGE	5.25	446.25
5407+	11	ten mileage delivery	1.75	16.36
1131	255 sks	60/40 pozmix	15.86	4044.30
1136	877 #	gel	.27	236.79
1107	64 #	flow seal	2.92	190.08
4432	1	8 9/8 woodr plug	100.25	100.25
			80.00	80.00
			70.00	70.00
			50.00	50.00
			Subtotal	8049.92
			less 10% disc	804.99
			Subtotal	7244.93
			SALES TAX	325.07
			ESTIMATED TOTAL	7570.00

RAVIN 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 17, 2015

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY SUITE 600
DENVER, CO 80202-3858

Re: ACO-1
API 15-153-21064-00-00
Barenberg 1-7
NE/4 Sec.07-02S-31W
Rawlins County, Kansas

Dear Jack Renfro:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/29/2014 and the ACO-1 was received on March 17, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department