



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1246167
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1246167

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
10/23/2014	1826

Bill To	
Scott's Production PO Box 136 Roxbury, KS 67476	
Customer ID#	1124

Job Date	10/22/2014
Lease Information	
Becker #A1	
County	McPherson
Foreman	KM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	70	3.95	276.50
C200	Class A Cement-94# sack	120	15.00	1,800.00T
C205	Calcium Chloride	340	0.60	204.00T
C206	Gel Bentonite	225	0.20	45.00T
C108B	Ton Mileage-per mile (one way)	394.8	1.35	532.98

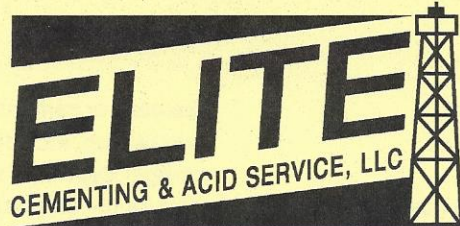
We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,698.48
Sales Tax (7.15%)	\$146.50
Total	\$3,844.98
Payments/Credits	\$0.00
Balance Due	\$3,844.98

Pd 10-24-14 ck# 7984

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1826**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
10-22-14	1124	Becker # A 1		4	175	1W	McPherson	Ks
Customer			Safety Meeting KM AM JS	Unit #	Driver	Unit #	Driver	
Mailing Address				104	Alan M.			
City				112	John S.			
State								
Zip Code								
Roxbury		Ks	67476					

Job Type SURFACE Hole Depth 217' Slurry Vol. 28 BBL Tubing _____
 Casing Depth 210' G.L. Hole Size 12 1/4" Slurry Wt. 14.8* Drill Pipe _____
 Casing Size & Wt. 8 5/8 23# Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 12.7 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 120 SKS CLASS "A" Cement w/ 3% CaCl2, 2% GEL @ 14.8*/GAL = 28 BBL SLURRY. Displace w/ 12.7 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE = 7 BBL SLURRY to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	70	Mileage	3.95	276.50
C 200	120 SKS	CLASS "A" Cement	15.00	1800.00
C 205	340 #	CaCl2 3%	.60 #	204.00
C 206	225 #	GEL 2%	.20 #	45.00
C 108B	5.64 TONS	Ton Mileage 70 miles	1.35	532.98
<u>THANK YOU</u>			Sub TOTAL	3698.48
<u>M</u>			Sales Tax	146.50
7.15%			Total	3844.98

Authorization Witnessed By Duke Coulter Title C & G Drilling Toolpusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
10/28/2014	1878

Bill To	
Scott's Production PO Box 136 Roxbury, KS 67476	
Customer ID#	1124

Job Date	10/27/2014
Lease Information	
Becker #a1	
County	McPherson
Foreman	KM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	70	3.95	276.50
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C201	Thick Set Cement	175	19.50	3,412.50T
C207	KolSeal	875	0.45	393.75T
C203	Pozmix Cement 60/40	385	12.75	4,908.75T
C206	Gel Bentonite	2,000	0.20	400.00T
C208	Pheno Seal	770	1.25	962.50T
C108B	Ton Mileage-per mile (one way)	1,832.59	1.35	2,474.00
C752	5 1/2" Type A Packer Shoe (7 3/4 x 8)	1	1,400.00	1,400.00T
C681	5 1/2" Float Collar Body Only	1	225.00	225.00T
C776	5 1/2" DV Tool with Plugs	1	3,325.00	3,325.00T
C604	5 1/2" Cement Basket	2	225.00	450.00T
C504	5 1/2" Centralizer	5	48.00	240.00T
C781	5 1/2" Stop Collar	1	30.00	30.00T
D101	Discount on Services		-242.52	-242.52
D102	Discount on Materials		-787.38	-787.38T

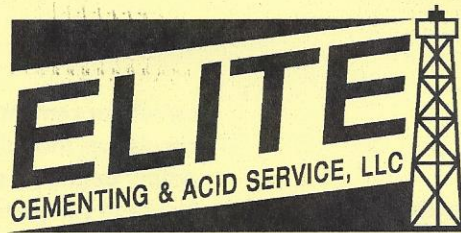
We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$19,568.10
Sales Tax (7.15%)	\$1,069.65
Total	\$20,637.75
Payments/Credits	\$0.00
Balance Due	\$20,637.75

Pd 10-28-14 ck# 7996

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **1878**
Foreman Kevin McCoy
Camp EUREKA

API # 15-113-21373

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-27-14	1124	Becker # A1	4	175	1W	McPherson	Ks
Customer			Unit #	Driver	Unit #	Driver	
Scott's Production, LLC			104	ALAN M.			
Mailing Address			110	Scott W.			
P.O. Box 136			112	John S.			
City	State	Zip Code	113	Joey K.			
Roxbury	Ks	67476					

Job Type <u>Longstring</u>	Hole Depth <u>3538'</u>	Slurry Vol. <u>61 Bbl Stage #1</u>	Tubing
Casing Depth <u>3357.77' G.L.</u>	Hole Size <u>7 7/8</u>	Slurry Wt. <u>12.2 Bbl Stage #2</u>	Drill Pipe
Casing Size & Wt. <u>5 1/2 15.50 #</u>	Cement Left in Casing <u>3.5' Packer Shoe</u>	Water Gal/SK	Other
Displacement <u>51 Bbl Stage #2</u>	Displacement PSI <u>750</u>	Bump Plug to <u>1800 PSI</u>	BPM

Remarks: Safety Meeting: TD 3538' KB. 5 1/2 Set @ 3357.77' G.L. w/ Packer Shoe. DV Tool Set @ 2091.57' Below G.L. Rig up to 5 1/2 Casing. Set Packer Shoe @ 1500 PSI. Pump 15 BBL Fresh water. MIXED 175 SKS THICK Set Cement w/ 5" Kol-Seal /SK @ 13.7" /gal = 61 BBL Slurry. wash out Pump & Lines. Shut down. Release LATCH down Flex Plug. Displace Plug to Seat w/ 82.5 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1250 PSI. Release Pressure. Drop Trip Bomb. wait 8 mins. open DV Tool @ 1300 PSI. Circulate 10 BBL Cement Slurry OFF Top of DV Tool w/ mud Pump. Circulate 2 Hrs w/ mud Pump. Stage #1 Complete.
Stage #2, Pump 5 BBL Fresh water. Mixed 385 SKS 60/40 Pozmix Cement w/ 6% Gel, 2" PhenoSeal /SK @ 12. #/gal = 122 BBL Slurry. wash out Pump & Lines. Shut down. Release Closing Plug. Displace Plug to Seat w/ 51 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Close DV Tool @ 1300 PSI. Bump Plug to 1800 PSI. Release Pressure. No Flow Back. Tool Closed. 6 BBL Cement Slurry to Pt. Job Complete. Centralizers on #1, 3, 5, 7, 29. Baskets on top of 14, 29. DV Tool on top of #30

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	70	Mileage	3.95	276.50
C 102	1		1050.00	1050.00
C 201	175 SKS	THICK Set Cement } Stage # 1	19.50	3412.50
C 207	875 #	Kol-Seal 5" /SK	.45 #	393.75
C 203	385 SKS	60/40 Pozmix Cement	12.75	4908.75
C 206	2000 #	Gel 6% } Stage # 2	.20 #	400.00
C 208	770 #	PhenoSeal 2" /SK	1.25 #	962.50
C 108B	26.18 TONS	Ton Mileage 70 miles	1.35	2474.00
C 752	1	5 1/2 Type 'A' Packer Shoe	1400.00	1400.00
C 681	1	5 1/2 Float Collar Body only	225.00	225.00
C 776	1	5 1/2 DV Tool (Stage Collar) w/ Plugs	3325.00	3325.00
C 604	2	5 1/2 Cement Baskets	225.00	450.00
C 504	5	5 1/2 x 7 7/8 Centralizers	48.00	240.00
C 781	1	5 1/2 Stop Ring	30.00	30.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 690 < 108.00 \$20631.15 </div>				
THANK YOU			Sub Total	20,598.00
7.15%			Sales Tax	1125.95

Authorization _____ Title _____ Total **21,723.95**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2015

Bill To	
Scott's Production PO Box 136 Roxbury, KS 67476	
Customer ID#	1124

Job Date	11/20/2014
Lease Information	
Becker A1	
County	McPherson
Foreman	RM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	90	3.95	355.50
A205	15% HCL Acid	1,500	1.90	2,850.00
A213	Acid Inhibitor	3	40.00	120.00
A210	Surface Tension Reducer	3	32.00	96.00
A214	Non Emulsifier	7.5	30.00	225.00
A215	Iron Control	7.5	36.00	270.00
A208	ABF	55	2.90	159.50
D103	Discount on Services		-57.77	-57.77
D104	Discount on Materials		-186.03	-186.03

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$4,632.20
Sales Tax (7.15%)	\$0.00
Total	\$4,632.20
Payments/Credits	\$0.00
Balance Due	\$4,632.20

Pd 12-1-14 ck# 8044

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2015**
 Foreman Russell mcclay
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-20-14	1124	Becker # A 1	4	17 S	1 W	McPherson	KS
Customer Scott's Production, LLC			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 136			Rm AB	101	A-B		
City Roxbury		State KS	Zip Code 67476				

Job Type Acid Hole Depth 3538 Slurry Vol. _____ Tubing 2 3/8
 Casing Depth 3357 G.L. Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.5 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 125 Bbl Displacement PSI _____ Bump Plug to _____ BPM 9.8 BPM

Remarks: Safety meeting, Rig up to 5 1/2 annulars w/ Tubing + Bit AT T.D 3538
Back wash Rotary mud out w/ 96 Bbl water. Rig up to 2 3/8 Tubing SPOT
500 gallons mud Acid IN open Hole 3538 - 3357 = 181 lost circulation
w/ Acid IN open Hole. Increase Rate to 2.5 BPM No circulation.
Pull Tubing, Rig up to 5 1/2 casing pump 1000 gallons Acid Flush w/ 125
Bbl at 9.8 BPM 300" ISDP 0 well on UNC at 1.8 BPM through Elite Pump
Truck = 2600 Bbl Per Day. Job complete, Tear Down.
 THANKS
 Russ + Alan

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	90	Mileage	3.95	355.50
A-205	1500	gallons 15% H.C.L. Acid	1.90	2,850.00
A-213	3	gallon's Acid Inhibitor	40.00	120.00
A-210	3	gallon's Surface Tension Reducer	32.00	96.00
A-214	7 1/2	gallon's Non Emulsifier Agent	30.00	225.00
A-215	7 1/2	gallon's Iron Sequestrant Agent	36.00	270.00
A-208	55 ^u	ABF mix w/ 500 mud Acid for open Hole SPOT	2.90	159.50
			Sub Total	4,816.00
			Sales Tax	0

590 < 243.80 >
 \$ 4632.20

Authorization by Jeff Scott Title owner's Total 4816.00
 by Jay Scott

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.