



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1246353
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1246353

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:
MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/19/2014
Invoice #: 0015613
Lease Name: W WITTMAN
Well #: 1-IWM
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50102 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	0.500	300.000	150.00
Cement Pozmix 50/50	100.000	11.300	1,130.00 T
Bentonite Gel	400.000	0.300	120.00 T
FLO Seal	25.000	2.150	53.75 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount	1.000	238.110-	238.11-T

Net Invoice 2,143.44
Sales Tax: (7.65%) 83.43
Total 2,226.87

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Customer No.:	Ticket No.: 50102	
Address:		AFE No.:	P.O. No.:	
City, State, Zip:		Job type:	Longsting Cement - 2 7/8" csg, 5 7/8" hole	
Service District: Garnett		Well Type:	2 7/8 casing set @ 723.. 5 5/8 hole @ 733	
Well name & No.: W. Wittman 1-IWM		Well Location:	County: Anderson	State: Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #
26	Joe			
231	Tom			
242	Troy			
111	Tyler			
108	Jeff			
Hours	TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION RELEASED MILES FROM STATION TO WELL			AM PM AM PM AM PM AM PM AM PM
	Hooked onto 2 7/8 casing , achieved circulation. Pumpedd 15 bbl gel sweep followed by 15 bbl water spacer and 100 sks of 50/50 poz mix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE.			

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C00101	Heavy Equip. One Way	mi		\$3.25			
C00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%	\$607.50
C10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
C11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$134.55
p01604	50/50 Pozmix Cement	sack	100.00	\$11.30	\$1,130.00	10.00%	\$1,017.00
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00
P01611	FLO-Seal	lb	25.00	\$2.15	\$53.75	10.00%	\$48.38
P02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%	\$53.82
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%	\$22.50

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total Invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full Invoice price without discount will become immediately due and owing and subject to collection.

Gross: \$ 2,381.05		Net: \$ 2,142.95	
Total Taxable	\$1,195.88	Tax Rate:	7.650%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ 91.48
		Total:	\$ 2,234.43

Date of Service: **11/19/2014**

HSI Representative: **Joe Blanchard**

Customer Representative: **Dan Hutchenson**

X _____
 CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:
MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/19/2014
Invoice #: 0015614
Lease Name: W WITTMAN
Well #: 3-IWM
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50103 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	0.500	300.000	150.00
Cement Pozmix 50/50	98.000	11.300	1,107.40 T
Bentonite Gel	396.000	0.300	118.80 T
FLO Seal	24.500	2.150	52.68 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount	0.000	0.000	235.67-T

Net Invoice 2,121.01
Sales Tax: (7.65%) 81.71
Total 2,202.72

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Customer No.:		Ticket No.: 50103								
Address:		AFE No.:		P.O. No.:								
City, State, Zip:		Job type: Longsting Cement - 2 7/8" csg, 5 7/8" hole										
Service District: Garnett		Well Type: 2 7/8 casing set @ 715.. 5 7/8 hole @ 725										
Well name & No. W. Wittman 3-IWM		Well Location:		County: Anderson	State: Kansas							
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours		AM	TIME				
26	Joe					TRUCK CALLED	AM					
						ARRIVED AT JOB	AM					
231	Tom					START OPERATION	AM					
242	Troy					FINISH OPERATION	AM					
111	Tyler					RELEASED	AM					
108	Jeff					MILES FROM STATION TO WELL	PM					
<p>Hooked onto 2 7/8 casing , achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 98 sks of 50/50 poz mix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe. CEMENT TO SURFACE..</p>												
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount					
C00101	Heavy Equip. One Way	mi		\$3.25								
C00102	Light Equip. One Way	mi		\$1.50								
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%	\$607.50					
C10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60					
C11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60					
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$134.55					
p01604	50/50 Pozmix Cement	sack	98.00	\$11.30	\$1,107.40	10.00%	\$996.66					
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00					
P01607	Bentonite Gel	lb	196.00	\$0.30	\$58.80	10.00%	\$52.92					
P01611	FLO-Seal	lb	24.50	\$2.15	\$52.68	10.00%	\$47.41					
P02000	H2O	gal	4,800.00	\$0.01	\$59.80	10.00%	\$53.82					
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%	\$22.50					
<p>TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>					Gross: \$ 2,356.18		Net: \$ 2,120.56					
					Total Taxable \$1,173.49		Tax Rate: 7.650%		Sale Tax: \$ 89.77		Total: \$ 2,210.33	
					<p>Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</p>							
					Date of Service: 11/19/2014				HSI Representative: Joe Blanchard			
Customer Representative: Dan Hutchenson												
<p>X _____ CUSTOMER AUTHORIZED AGENT</p>												
<p>Customer Comments or Concerns:</p>												

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:
MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/20/2014
Invoice #: 0015615
Lease Name: W WITTMAN
Well #: 2-IWM
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50106 of JB	1.000	675.000	675.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	0.500	300.000	150.00
Cement Pozmix 50/50	96.000	11.300	1,084.80 T
Bentonite Gel	392.000	0.300	117.60 T
FLO Seal	24.000	2.150	51.60 T
City water	3,360.000	0.013	43.68
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount	1.000	223.170-	223.17-T

Net Invoice 2,008.51
Sales Tax: (7.65%) 80.77
Total 2,089.28

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



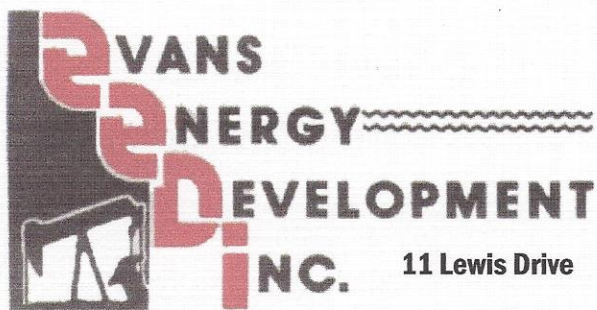
250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Customer No.:		Ticket No.: 50106									
Address:		AFE No.:		P.O. No.:									
City, State, Zip:		Job type: Longsting Cement - 2 7/8" csg, 5 7/8" hole											
Service District: Garnett		Well Type: 2 7/8 casing @ 726... 5 7/8 hole @ 736											
Well name & No.: W. Wittman 2 - IWM		Well Location:		County: Anderson	State: Kansas								
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours		AM	TIME					
26	Joe					TRUCK CALLED	AM						
						ARRIVED AT JOB	AM						
231	Tom					START OPERATION	AM						
242	Troy					FINISH OPERATION	AM						
111	Tyler					RELEASED	AM						
						MILES FROM STATION TO WELL							
						Hooked onto 2 7/8 casing and achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 96 sks 50/50 pozmix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE..							
Product/Service Code		Description		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount				
C00101	Heavy Equip. One Way		mi			\$3.25							
C00102	Light Equip. One Way		mi	-		\$1.50	\$0.00		\$0.00				
C23103	Cement Pump (Multiple wells)		ea	1.00		\$675.00	\$675.00	10.00%	\$607.50				
C10800	Vacuum Truck 80 bbl		ea	1.00		\$84.00	\$84.00	10.00%	\$75.60				
C11100	Vacuum Truck 80 bbl		ea			\$84.00		10.00%					
C24200	Cement Bulk Truck		tm	115.00		\$1.30	\$149.50	10.00%	\$134.55				
p01604	50/50 Pozmix Cement		sack	96.00		\$11.30	\$1,084.80	10.00%	\$976.32				
P01607	Bentonite Gel		lb	192.00		\$0.30	\$57.60	10.00%	\$51.84				
P01607	Bentonite Gel		lb	200.00		\$0.30	\$60.00	10.00%	\$54.00				
P01611	FLO-Seal		lb	24.00		\$2.15	\$51.60	10.00%	\$46.44				
P02000	H2O		gal	3,360.00		\$0.01	\$43.68	10.00%	\$39.31				
P01631	Rubber 2 7/8		ea	1.00		\$25.00	\$25.00	10.00%	\$22.50				
<p>TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>						Gross: \$ 2,231.18		Net: \$ 2,008.06					
						Total Taxable \$1,151.10		Tax Rate: 7.650%		Sale Tax: \$ 88.06			
						Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.						Total: \$ 2,096.12	
						Date of Service: 11/20/2014							
HSI Representative: Joe Blanchard													
Customer Representative: Dan Hutchenson													
<p>X _____ CUSTOMER AUTHORIZED AGENT</p>													
Customer Comments or Concerns:													

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman # 1-IWM

API #15-003-26,402

November 17 - November 18, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
102	shale	110
28	lime	138
12	shale	150
5	lime	155
34	shale	189
3	lime	192
9	shale	201
10	lime	211
8	shale	219
37	lime	256
4	shale	260
22	lime	282
3	shale	285
20	lime	305 base of the Kansas City
171	shale	476
3	lime	479
4	shale	483
9	lime	492 oil show
12	shale	504
11	oil sand	515 green, ok bleeding
1	shale	516
1	coal	517
2	shale	519
16	oil sand	535 green good bleeding
5	shale	540
2	coal	542
11	shale	553
2	lime	555
34	shale	589
10	lime	599
44	shale	643
1	limey sand	644 green & white, no oil
6	sand	650 green, no oil
31	shale	681
1	lime & shells	682
4	oil sand	686 brown, good bleeding
1	broken sand	687 brown & grey, good bleeding
4	oil sand	691 brown, good bleeding

1
41

broken sand
shale

692 brown & grey good bleeding
733 TD

Drilled a 9 7/8" hole to 23.5'

Drilled a 5 5/8" hole to 733'

Set 23.5' of 7" surface casing with 5 sacks of cement.

Set 723.4' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 18, 2015

Christian L Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-26402-00-00
West Wittman 1-IWM
SW/4 Sec.15-20S-20E
Anderson County, Kansas

Dear Christian L Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/17/2014 and the ACO-1 was received on March 18, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department