



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

General

Well ID - * -
Well THEIS W 3-8
Company SANDRIDGE
Operator - * -
Lease Name THEIS W 3-8
Elevation 0.00 ft
Production Method Plunger Lift

Comment

Compressor

Power Rating - * - HP
Capacity - * - Mscf/D
Discharge Pressure - * - psi (g)
Suction Pressure - * - psi (g)
Compressor Manuf - * -
Sales Line Pressure - * - psi (g)

Flow Line

Flow Line OD - * - in
Flow Line ID - * - in
Flow Line Length - * - ft
Flow Line Material - * -
Elevation Change - * - ft
Inlet Pressure - * - psi (g)

Plunger Control Settings

Plunger Controller Manuf - * -
Plunger Controller Type - * -
Plunger Cycle Times
Unloading - * - min
Afterflow - * - min
Shut-In - * - min
Plunger Velocity
Unloading ft/min

Surface Producing Pressures
Tubing Pressure: Min Max
Casing Pressure: Min Max

Tubulars

Tubing		Casing	
OD	2.380 in	OD	4.500 in
Weight	lb/ft	Weight	lb/ft
ID	2.014 in	ID	4.090 in

Avg. Joint Length: 31.700 ft KB Correction: 0.00 ft
Anchor Depth: ft SN Depth: 5951.00 ft
Packer Depth: ft Tubing Intake Depth: 5952.00 ft
Tubing Roughness: 0.00005 New Pipe ft

Plunger

MFR:
Type:
Plunger OD: in
Weight: lb
Installation Date:

Conditions

Pressure

Static BHP 2386.6 psi (g)
Static BHP Method Acoustic
Static BHP Date 10/09/2014

Producing BHP 2386.6 psi (g)
Producing BHP Method Acoustic
Producing BHP Date 10/09/2014
Formation Depth 6300.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
Casing Pressure -0.4 psi (g)

Pressure Buildup

Change in Pressure 0.011 psi
Over Change in Time 1.00 min

Production

Oil Production - * - BBL/D
Water Production - * - BBL/D
Gas Production - * - Mscf/D
Production Date - * -

Temperatures

Surface Temperature 70 deg F
Bottomhole Temperature 150 deg F

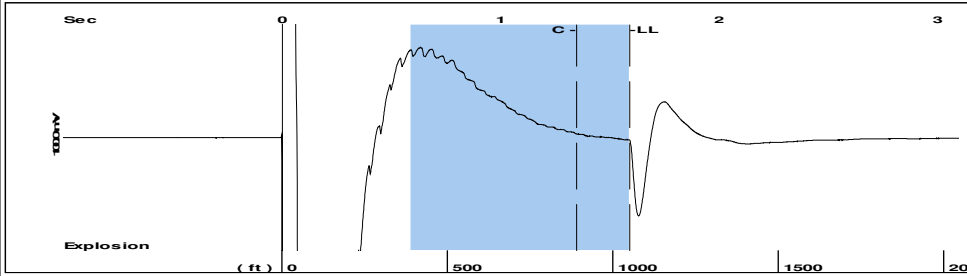
Standard Conditions

Standard Temp 60 deg F
Standard Pressure 14.7 psi (a)

Fluid Properties

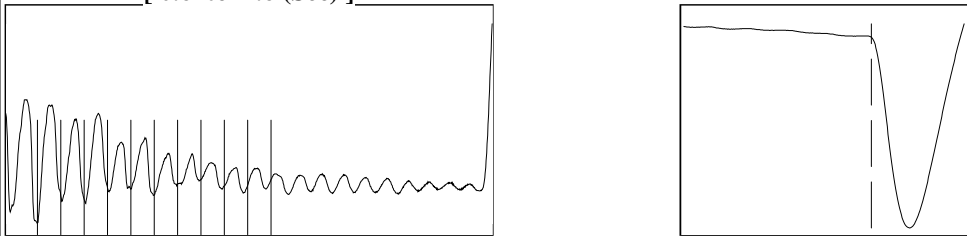
Oil API 40 deg API
Water Specific Gravity 1.05 Sp.Gr.H2O

Group: MyWells Well: THEIS W 3-8 (acquired on: 10/09/14 15:48:23)



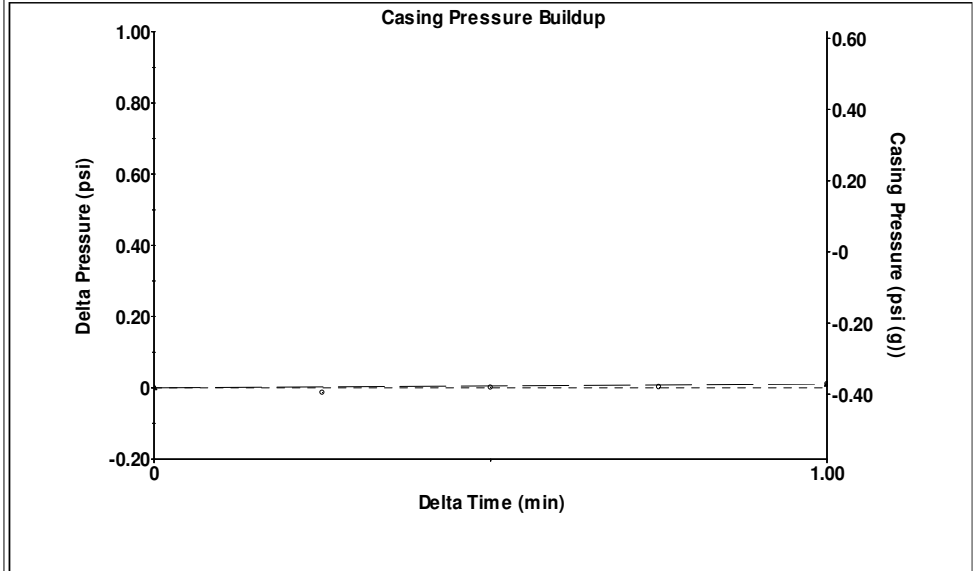
Filter Type High Pass Automatic Collar Count Yes Time 1.591 sec
 Manual Acoustic Velo 1320.83 ft/s Manual JTS/sec 20.8333 Joints 33.1458 Jts
 Depth 1050.72 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: THEIS W 3-8 (acquired on: 10/09/14 15:48:23)

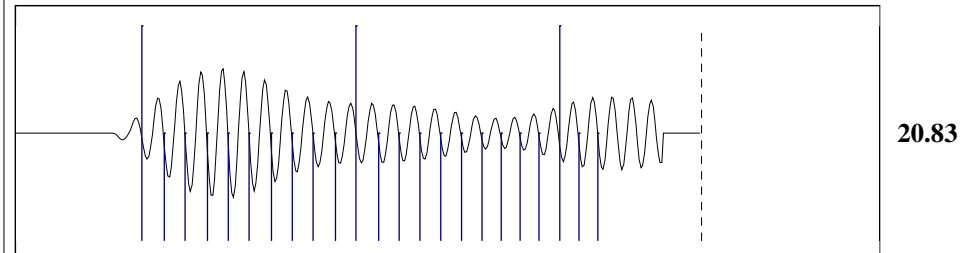


Change in Pressure 0.01 psi PT15218
 Change in Time 1.00 min Range 0 - ? psi

Group: MyWells Well: THEIS W 3-8 (acquired on: 10/09/14 15:48:23)

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.66 Sp.Gr.AIR</p> <p>Acoustic Velocity 1320.83 ft/s</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.4 psi (g)</p> <p>Casing Pressure Buildup 0.011 psi</p> <p>Gas/Liquid Interface Pressure -0.0 psi (g)</p> <p>Liquid Level Depth 1050.72 ft</p> <p>Tubing Intake Depth 5952.00 ft</p> <p>Formation Depth 6300.00 ft</p>	<p>Static</p> <p>Oil Column Height MD 0 ft</p> <p>Water Column Height MD 5249 ft</p> <p>Static BHP 2386.6 psi (g)</p>
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Group: MyWells Well: THEIS W 3-8 (acquired on: 10/09/14 15:48:23)



20.83

Acoustic Velocity 1320.83 ft/s Joints counted 22
 Joints Per Second 20.8333 jts/sec Joints to liquid level 33.1458
 Depth to liquid level 1050.72 ft Filter Width 18.8333 22.8333
 Automatic Collar Count Yes Time to 1st Collar 0.292 1.348

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 30, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-025-20875-00-00
THEIS W. 3-8
NE/4 Sec.08-35S-25W
Clark County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/30/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/30/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"