

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1246591

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -			
Name:	Spot Description:			
Address 1:	SecTwpS. R 🔲 East 🗌 West			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from _ East / _ West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:			
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: ☐ WSW ☐ SIGW ☐ Temp. Abd. ☐ Temp. Abd. ☐ Other (Core, Expl., etc.): ☐ Other (Core, Expl., etc.):	Producing Formation: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.			
Original Comp. Date: Original Total Depth:				
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:			
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. REastWest County:Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				



Page Two

Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to	ng and shut-in pressu surface test, along w	ires, whe ith final c	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosto space is neede	atic pressures, ed.	bottom hole temp	erature, fluid recovery,
Final Radioactivity Log, files must be submitted						gs must be em	alled to kcc-we	ii-iogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	neets)	Ye	es No		L		ion (Top), Depth		Sample
Samples Sent to Geolo	gical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run		□ Ye	es No						
List All E. Logs Run:									
		Repo	CASING ort all strings set-c		Ne		tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD)		
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone									
Plug Oil Zone									
Did you perform a hydraulic Does the volume of the total Was the hydraulic fracturin	al base fluid of the hydra	aulic fractu	uring treatment ex		-	Yes Yes Yes	No (If No	skip questions 2 ar skip question 3) fill out Page Three	,
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes	No	
Date of First, Resumed P	roduction, SWD or ENF	IR.	Producing Meth	od:	g \square	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		N	IETHOD OF	COMPI F	TION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease		Open Hole	Perf.	Dually	Comp. Co	ommingled		
(If vented, Subn			Other (Specify)		(Submit)	ACO-5) (Sui	bmit ACO-4)		

pley Well Service, LLC

J245 Ford Road Chanute, KS 66720

Date	Invoice #		
11/10/2014	50130		

Cement Treatment Report

Multi Plex Resources, LLC 1300 Rolling Brook Drive, Ste. 605 Baytown, TX 77521 (x) Landed Plug on Bottom at 850 PSI
() Shut in Pressure psi
(x)Good Cement Returns
() Topped off well with _____ sacks
(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 7/8"
TOTAL DEPTH: 835

Well Name	Terms	Due Date					
	Net 15 days	12/10/2014					
Service or Product		Qty	Per Foot Pricing/Unit Pricing Amount				
Run and cement 2 7/8" (Ca	asing Depth 826)	835		3.25	2,713.75		
Rubber Plug Sales Tax		1		25.39 7.40%	25.39 ⁻ 1.88		
11.5.14 Cannon #CI-7 Allen County Section: 15 Township: 26 Range: 18							
# 717	3D DOSTED		P	3698 D 1-17-14			

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, GEL, METSO, COTTONSEED ahead, blended 101 sacks of 2% cement, dropped rubber plug, and pumped 4.8 barrels of water

Total	\$2,741.02		
Payments/Credits	\$0.00		
Balance Due	\$2,741.02		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 27, 2015

Brandon L Guiles Multiplex Resources, Inc. 1300 ROLLINGBROOK DR., STE 605 BAYTOWN, TX 77521

Re: ACO-1 API 15-001-31283-00-00 Cannon C I-7 NW/4 Sec.15-26S-18E Allen County, Kansas

Dear Brandon L Guiles:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/03/2014 and the ACO-1 was received on March 26, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department