

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1246629

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION	WELL	PLU	GGING	APPL	ICATION.
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OPERATOR:       List ALL Performance #:       API No. 15	Form KSONA-1, Cert		nce with the Kansas ubmitted with this fo		lotificatio	on Act,		
States 1:   Address 2:   City:   State:   Contact Pencor:   Phone:   Phone:   Contact Pencor:   State:   Conductor Casing State:   State:   Conductor Casing State:   Conductor Casing State:   Conductor Casing State:   State:   Conductor Casing	OPERATOR: License #:		API	No. 15				
Addess 1	Name:	If pre	If pre 1967, supply original completion date:					
Address 2:	Address 1:	Spot	t Description:					
Chy:	Address 2:		Sec.	Twp	S.  R	East	West	
Contact Person:				Fe	et from	North /	South Line of	Section
Phone: ( )				Fe	et from	East /	West Line of	Section
County:			Foot	ages Calculated from	n Nearest	Outside Sectio	n Corner:	
Lease Name:       Well #:         Check One:       Oil Well       Gas Well       OG       D&A       Cathodic       Water Supply Well       Other:         SWD Permit #:       ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       Sola         Conductor Casing Size:       Set at       Commented with:       Solas         Sufface Casing Size:       Set at       Cemented with:       Solas         Production Casing Size:       Set at       Cemented with:       Solas         List ALLY Perforations and Bridge Plug Sets:       Set at:       Cemented with:       Solas         Elevation:       (@L/	Phone: ( )			NE	NW	SE		
Check One:  Check								
SWD       Permit #:			Leas	se Name:		Well #	:	
Conductor Casing Size:       Set at       Cemented with:       Sacks         Surface Casing Size:       Set at       Cemented with:       Sacks         Production Casing Size:       Set at:       Cemented with:       Sacks         Production Casing Size:       Set at:       Cemented with:       Sacks         List (ALL) Perforations and Bridge Plug Sets:       Set at:       Cemented with:       Sacks         Elevation:       (@ALL/   KBJ TD:       PBTD:       Anhydrite Depth:       (Store Coral Formatori)         Condition of Well:       Good       Poor       Junk in Hole       Cassing Leak at:       (mexal)         Proposed Method of Plugging (attach a separate page if additional space is needed):       (mexal)       (store Coral Formatori)         Is Well Log attached to this application?       Yes       No       Is ACO-1 filed?       Yes       No         If ACO-1 not filed, explain why:       Plugging of this Well will be done in accordance with KS.A. 55-101 gt, sgg, and the Rules and Regulations of the State Corporation Commission       Company Representative authorized to supervise plugging operations:         Address:	Check One: Oil Well Gas Well	OG D&A	Cathodic V	Water Supply Well	Oth	ner:		
Surface Casing Size: Set at: Cemented with: Sacks   Production Casing Size: Set at: Cemented with: Sacks   List ( <i>ALL</i> ) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks   Elevation: (] G.L./ [_K.B.] T.D.: PBTD: Anhydrite Depth: (Store Correl Formator)   Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval)   Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No   Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No   If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et is seq, and the Rules and Regulations of the State Corporation Commission   Company Representative authorized to supervise plugging operations: Address : Zip: +   Phone:	SWD Permit #:	ENHR Per	rmit #:	Gas	Storage I	Permit #:		_
Production Casing Size:	Conductor Casing Size:	Set at:		Cemented with:				_ Sacks
List ( <i>ALL</i> ) Perforations and Bridge Plug Sets:  Elevation:	Surface Casing Size:	Set at:		Cemented with:				_ Sacks
Elevation:       ( □ GL / □ KB) T.D:       PBTD:       Anhydrite Depth:       (stone Correl Formation)         Condition of Well:       □ Good       □ Poor       ] Junk in Hole       □ Casing Leak at:       (interval)         Proposed Method of Plugging (attach a separate page if additional space is needed):       (interval)       (interval)         Is Well Log attached to this application?       □ Yes       No       Is ACO-1 filed?       Yes       No         If ACO-1 not filed, explain why:       Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq, and the Rules and Regulations of the State Corporation Commission         Company Representative authorized to supervise plugging operations:	Production Casing Size:	Set at:		Cemented with:				Sacks
Elevation:       ( □ GL / □ KB) T.D:       PBTD:       Anhydrite Depth:       (stone Correl Formation)         Condition of Well:       □ Good       □ Poor       ] Junk in Hole       □ Casing Leak at:       (interval)         Proposed Method of Plugging (attach a separate page if additional space is needed):       (interval)       (interval)         Is Well Log attached to this application?       □ Yes       No       Is ACO-1 filed?       Yes       No         If ACO-1 not filed, explain why:       Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq, and the Rules and Regulations of the State Corporation Commission         Company Representative authorized to supervise plugging operations:	List (ALL) Perforations and Bridge Plug Sets:							
Company Representative authorized to supervise plugging operations:	Proposed Method of Plugging (attach a separate page if a Is Well Log attached to this application?	additional space is needed	(Interval) d):		(Sto	one Corral Formatio	nn)	
Phone: ( )	Company Representative authorized to supervise pluggi	ing operations:						
Plugging Contractor License #:						r		
Address 1:								
City:								
Phone: ( ) Proposed Date of Plugging (if known):								
Proposed Date of Plugging (if known):				30		_ <u> </u>	T	

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Larson Engineering, Inc. dba Larson Operating Company
Well Name	HAMMOND 1-20
Doc ID	1246629

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4842	4854	Mississippi	
3487	3492	Emporia	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 20, 2015

Tom Larson Larson Engineering, Inc. dba Larson Operating Company 562 W STATE RD 4 OLMITZ, KS 67564-8561

Re: Plugging Application API 15-097-21371-00-00 HAMMOND 1-20 NE/4 Sec.20-29S-17W Kiowa County, Kansas

Dear Tom Larson:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 20, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 20, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1