

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1246680

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5		
Name:				Spot Desc	ription:		
Address 1:					Sec T	wp S. R	East West
Address 2:					Feet from	North / Sout	n Line of Section
City:	State:	Zip:+			Feet from	East / Wes	Line of Section
Contact Person:				Footages (Calculated from Near	est Outside Section Cor	ner:
Phone: ()					NE NW	SE SW	
	Other: Gas Sto No If not, is well All (If needed attach another Top: Botto	SWD Permit #: rage Permit #: log attached? Yes	No No	Lease Nar Date Well The pluggi	me: Completed: ing proposal was app	Well #: roved on:(KCC Dist	(Date) rict Agent's Name)
Depth to	Top: Botto	m: T.D		i luggilig c	Jompieted.		
Show depth and thickness of a	all water, oil and gas forma	itions.					
Oil, Gas or Water	Records		Casing R	ecord (Surfa	ace, Conductor & Produ	uction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us						ods used in introducing	it into the hole. If
Plugging Contractor License #	t:		Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	+
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _						
				_	ployee of Operator or	Operator on above	e-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

EASIC* EASICES SERVICES EASIC SERVICES WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11676 A

DATE OF 1	50-14 DIS	STRICT			NEW X 0	KL□ F	PROD IN.	J □ WDW	□S	JSTOMER RDER NO.:		
A STATE OF THE PARTY OF THE PAR	irddog oil				LEASE 57 0	lkn b.	· 9 -5 V 0	buda		WELL NO. 3	1-17	
PARKESS					COUNTY Elismorth STATE US							
CITY	· · · · · · · · · · · · · · · · · · ·	STATE			Market British State S	Contract of the Contract of th	William III	ncgraw , i		chy		
AUTHORIZED B	y					P. 17		u Abandua	E 25 7 S. C.	* .i		
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77686/1990	2.5						FINISH OPE	RATION	. 1.	M 1:5	5	
19903/2101	0 2.5					18. 1	RELEASED			AM 2 1	45	
				30 mg 10			MILES FRO	M STATION TO	WELL			
ITEM/PRICE REF. NO.		TERIAL, EQUIPMENT	AND SERVICE	s us	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN		
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\$ 003	Sufervisor	A:					%T/ %T/	SUB TO	DTAL			



TREATMENT REPORT

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ustomer (V)		.1	Well	ŧ	3-17					11	tate 1/4
	Station P	Day TE			Casing	Depth	3348	County 115 w	PITIO		F ')
eld Order#6						Formation			Legal De	scription/65	-10W
(pe Jobp Lu	g to A	bandon			FLUID L	ICED		TRE/		RESUME	
PIPE	DATA		ORATING DA	AIA			Vi. 200	PRI	The Name of Street, St	ISIP	
asing Size	Tubing Size	Shots/Ft			<u> </u>	50 60	Max	420	9+1	5 Min.	
epth3348	Depth	From	То		Pre Pad		Min			_10 Min	ng rac of
olume	Volume	From	То	e Transferen N	-Pad		Avg			15 Min.	
lax Press	Max Press	From	То		Frac		HHP Used			Annulus Pre	essure
ell Connection	Annulus Vol	From	То				Gas Volum			Total Load	
lug Depth	Packer Dep	th From	То		Flush		655		m.V	6 Mat	TUI .
Customer Repr	resentative K	elly B	ranym	Station	Manager A			100	1		
Service Units	37586		77686	1990	or		+		-		+
Driver	Marrai	a Nata	Magra	W		13 e	1644	1			_!
Names	Casing	Tubing Pressure	Bbls. Pumpe		Rate				rvice Log	04	
Time 10:23	Pressure	Flessuic			genera.		carrion	200	*Y /	1 pering	
IV .	1	was to a second	*	100	· •	1ST PI		3348			
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11:17	-)-	250	9		5	mi	35		60/40	152	
	-/-	150	5		3	Pu	mp 5		ANCH		
11:19		150	35		6	1 1	MIP 34		140		
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Ayene ,		2.25	5		5	Pu	mP 1	5 661	WOALS		
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**************************************	1-/-		5		5		Jump.	10 661	WATT		
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***************************************	1-/-		5		5		pump.	5 bb	27	fire .	
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1:25	1/	<u> </u>	1-2		+-/-			<u> </u>			
		1				+				10	
7	[AN]				3 • Pratt, K	0 07404	9613 • [620) 672	-1201 •	Fax (620)	672-5386 lor Printing, Inc. 620-6



TREATMENT REPORT

Customer 12	in Dug		Lease No.				Date [/()	-30	14
Lease b Field Order #	Station	pods	Well #	3-17 Casing	Depth			5 6 8 / 1 4	State K S
Type Job					Formation			Legal Descri	ption
PIPE	DATA	PERFORA	TING DATA	FLUID U	FLUID USED TE			TMENT RE	SUME
Casing Size	Tubing Size	Shots/Ft		Acid		R	ATE PRE		SIP
Depth	Depth	From	То	Pre Pad		Max			Min.
/olume	ne Volume From		т		*	-Min		2 2 2 2 2	O.Min.
Max Press	From		То	Frac		Avg			5 Min. nnulus Pressure
Vell Connection	The second second	From	То			HHP Used	per tex		otal Load
Plug Depth	Packer Depth	From	To	Flush Manager		Gas Volume	Treater	1 ."	Jai Loau
Customer Repre	esentative		Station	i wanager			Trouter .		
Service Units									
Names .		Tubing	, P				<u> </u>	ioo Log	
Time.		ressure Bl	ols. Pumped	Rate	5 Th - ρ	luy @	Go'	rice Log	
1:45		100		5	Pur		bbl wit	744	
1:46	1	100	6	Ч	-	14.		00/40	105
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FIELD SERVICE TICKET 1718 11394 A

ENERGY	SERV	ICES		one (Barren State	Section of the second	2137 F.
ESSURE PUMF	IW & DAK	RELINE	1	_ 1	14		P

PRESSURE PUMPING & WIRELINE	16 -	10		DATE TICKET NO.
DATE OF 10-23-14 DISTRICT PIATE	4	NEW A	WELL !	PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER BILD DOG OIL LLC		LEASE 57	OLTE	inberg - Subbodg WELL NO. 3-12
ADDRESS	Physical Res	COUNTY E	Uswa	outh State KS
CITY STATE				05h Gibbson JOE
AUTHORIZED BY		JOB TYPE:	CNU	
EQUIPMENT# HRS EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 10 25 77 AM TIME
27463 45				ARRIVED AT JOB 10 22-17 8 1136
14463-21010-45			4	START OPERATION 10 27-14 AM 115
28443	el ja			
				RELEASED / AM 27//
				MILES FROM STATION TO WELL 80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Π.,
CP 100C	COMMON CEMENT	5/5	325		5.200	00
CC 102	celloflake	10	82		303	40
CC 109	Calcium Chloride	16	918		963	90
200	Cemeni Gel	16	612		153	01
CF 153	Wooden Cement Plug	Ca	1		160	a
F 100	Pickup milegge	mi	80		360	a
E 101	Heury milegge	mi	160		1,200	0
in in	Bulls Delivery	TM	1224		3,060	0
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FIELD SERVICE ORDER NO.



ustomer $\beta_{i\ell}$	D Dog	Oil	L LWell#				10	-2	/ · / _	
ease STOL	Ten be	14-5V	obody #	Casing S	15/e Depth		county EL	1 Sill	arth	State 55
ield Order #	Station	* Mall		1 2203 8	Formation		- Jan 60	Legal D	escription /	7-16-10
ype Job C	าพ	8%	Surface						,	1 . 10
PIPE		PERF	ORATING DATA	(FLUID I	JSED				RESUME	
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Depth 407 Volume 221	Volume	From		Pad		Min			10 Min.	and the second s
Max Press	Max Press	From	То	Frac		Avg			15 Min.	
Vell Connection		From				HHP Used			Annulus F	
	Packer Dep	th	To	Flush		Gas Volume	olume		Total Load	
Plug Depth 2 % 7 Customer Repr		Wess	To Stat	ion Manager K	evin		Treater J	10C		
				28443						
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Driver Names	J054	U) h	bson		1.5	J	Ser	vice Log	2	
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