



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1246680
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201
 17-165-10W

FIELD SERVICE TICKET
 1718 11676 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-30-14		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Birddog oil, LLC		LEASE: Stollenberg-Svoboda		WELL NO. 3-17	
ADDRESS		COUNTY: Ellsworth		STATE: KS	
CITY		STATE		SERVICE CREW: Mattal, McGraw, Boachy	
AUTHORIZED BY		JOB TYPE: CMW Plug to Abandon			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
37986	2.5				
77686/19903	2.5				
19903/2610	2.5				
				TRUCK CALLED	DATE: 10-30-14
				ARRIVED AT JOB	AM/PM: 7:00
				START OPERATION	AM/PM: 10:25
				FINISH OPERATION	AM/PM: 11:13
				RELEASED	AM/PM: 1:55
				RELEASED	AM/PM: 2:45
				MILES FROM STATION TO WELL	80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	175		2,100 00
CC 200	CMZ Gel	lb	302		75 50
E 100	P.M. Miles	Mi	80		360 00
E 101	Heavy eq. Miles	Mi	166		1,200 00
E 103	PROP + bulk Del.	TN	604		1,510 00
CC 204	Darti Charge 3001-4000	4hr	1		2,160 00
CC 240	blend + mix charge	SK	175		245 00
S 003	supervisor	ea	1		175 00
SUB TOTAL					7,825 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT PRICE		TOTAL 6,025 64

SERVICE REPRESENTATIVE: Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer BAND DOG OIL LLC	Lease No.	Date 10-30-14
Lease Stollens - SV body	Well # 3-17	
Field Order # 11676	Station Pratt	Casing
Type Job Cm plug to Abandon	Depth 3348	County Ellsworth
	Formation	State KS
		Legal Description 17-16S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid CMT	175 SK 60/40 POZ	RATE	PRESS
3348						4%	9+1
Depth	Depth	From	To	Pre Pad		Max	ISIP
							5 Min.
Volume	Volume	From	To	Pad		Min	10 Min.
							15 Min.
Max Press	Max Press	From	To	Frac		Avg	Annulus Pressure
300						HHP Used	
Well Connection O.P.	Annulus Vol.	From	To	Flush		Gas Volume	Total Load
Plug Depth 3348	Packer Depth	From	To				

Customer Representative Kelly Brannum	Station Manager Patrick Kevin Soudy	Treater Mike Mattal
Service Units 37586	77086	19905
Driver Names Mattal	Mcgraw	19903 2/10/0
		Beachy

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:23					ON location / Safety Meeting
					1st Plug @ 3348'
11:13		300	15	5	Pump 15 bbl water
11:17		250	9	5	Mix 35 SKS 60/40 POZ
11:19		150	5	3	Pump 5 bbl water
11:21		150	35	6	Pump 35 bbl mud
					2nd Plug @ 1426'
12:20		225	5	5	Pump 15 bbl water
12:24		225	9	5	Mix 35 SKS 60/40 POZ
12:26		150	5	4	Pump 5 water
12:28		150	8	6	Pump 8 bbl mud
					3rd Plug @ 1054'
12:51		200	5	5	Pump 10 bbl water
12:53		200	9	5	Mix 35 SKS 60/40 POZ
12:56		150	3	4	Pump 3 water
12:57		150	4	6	Pump 4 mud
					4th Plug @ 434'
1:21			5	5	Pump 5 bbl water
1:22			9	5	Mix 35 SKS 60/40 POZ
1:25			2	4	Pump 2 bbl water

Customer: Bill Dog oil, LLC	Lease No.:	Date: 10-30-14
Lease: Statenberg - Svaboda	Well #: 3-17	
Field Order #:	Station:	Casing:
Type Job:	Formation:	Depth:
		County: Ellsworth
		State: KS
		Legal Description:

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative:	Station Manager:	Treater:
Service Units:		
Driver Names:		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					5 th plug @ 60'
1:45		100		5	pump 3 bbl water
1:46		100	6	4	Mix 25 SKS 60/40 P02
1:48			6		CRIT to surface
1:52			7		Plug RAT hole
					JOB COMPLETE
					Thank You
					Mike Mattal
					Mike + AA/01



TREATMENT REPORT

Customer **BIRD DOG OIL LLC** Lease No. _____ Date **10-23-14**
 Lease **STOLTENBERG-SVOBODA** Well # **3-17**
 Field Order # **11394** Station **Pratt** Casing **8 5/8** Depth _____ County **ELLIS WORTH** State **KS**
 Type Job **CNW 8 5/8 Surface** Formation _____ Legal Description **17-16-10**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8					Max		5 Min.
Depth 407	Depth	From	To	Pre Pad	Min		10 Min.
Volume 24	Volume	From	To	Pad	Avg		15 Min.
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 387	Packer Depth	From	To				

Customer Representative **WESS** Station Manager **Kevin** Treater **JOE**

Service Units	27463	19907	21010	28443					
Driver Names	JOSE	Gibson		JOE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ONLOC / Safety meeting
					Run 10 JIS' of 8 5/8 CSG- 23#
1200					Start Running CSG
100					CSG on Bottom / circ with Pig
115			5	3	H2O spacer
			71	5	Mix 326 SK of common cement @ 15.6
			0	4	Shut Down Release Plug
			0	4	Start H2O DISP
			0	4	cement to surface
0206			24	0	Plug Down
					24 BBL cement to PIT
					JOB COMPLETE
					Thank you JOE