



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1246737  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1246737

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Omimex Petroleum Inc.
Well Name	Clark 6-21
Doc ID	1246737

All Electric Logs Run

Gamma Ray
Spontaneous Potential
Synthetic Micro-Inverse Resistivity
Synthetic Micro-Normal Resistivity
Array Induction (AT10, AT20, AT30, AT60, and AT90)
Density Porosity
Thermal Neutron Porosity
Caliper
Formation Photoelectric Factor
Integrated Hole Volume
Integrated Cement Volume



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

21-27-16

FIELD SERVICE TICKET  
1718 11398 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>11-1-14</i>	DISTRICT <i>Pratt</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <i>OMIMEX ENERGY, INC</i>	LEASE <i>ClarK</i>	621 WELL NO.						
ADDRESS	COUNTY <i>Kiowa</i>	STATE <i>KS</i>						
CITY	STATE	SERVICE CREW <i>Josh Gibbison Joe</i>						
AUTHORIZED BY	JOB TYPE: <i>CAW PTA</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<i>77686-19905</i>							<i>10-30-14</i>	<i>AM 9:15</i>
<i>19959-73768</i>						ARRIVED AT JOB	<i>10-31-14</i>	<i>PM 2:30</i>
<i>28443</i>						START OPERATION		<i>PM 0400</i>
						FINISH OPERATION	<i>11-1-14</i>	<i>PM 12:30</i>
						RELEASED	<i>11-1-14</i>	<i>PM 1:00</i>
						MILES FROM STATION TO WELL	<i>20</i>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Robert West*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 103	60/40 P02	SK	220		2,640 00	
CC 200	CEMENT GEL	lb	380		95 00	
E 100	Pickup Mileage	mi	20		90 00	
E 101	Heavy mileage	mi	60		450 00	
E 113	Bulk Delivery	Tm	233		582 50	
CE 205	DEPTH Charge	4hr	1		2,520 00	
CE 240	MIXING Charge	SK	270		378 00	
S 003	SUPERVISOR	Eq	1		175 00	
CP 103	60/40 P02	SK	50		600 00	
CC 200	CEMENT GEL	lb	86		26 50	
					SUB TOTAL	7,552 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Discounted TOTAL - NC -

*Need to talk, before signing*

SERVICE REPRESENTATIVE <i>Jel...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert West</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>OMIMEX ENERGY INC</b>	Lease No. <b>210</b>	Date <b>10-31-14</b>
Lease <b>CLARK</b>	Well # <b>6-21</b>	
Field Order # <b>11398</b>	Station <b>Pratt</b>	Casing <b>OP</b> Depth <b>4912</b> County <b>kiowa</b> State <b>KS</b>
Type Job <b>CNW PTA</b>	Formation	Legal Description <b>21-27-16</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			Plug <b>Acid</b>	<b>775</b>				5 Min.
Depth	Depth	From	To	Pro Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <b>Robert</b>	Station Manager <b>Kevin</b>	Treater <b>Joe</b>
Service Units <b>77686 19985 19959 73768 28443</b>		
Driver Names <b>Josh / Shawn Aaron Gibson Joe</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					ON LOC / safety meeting
0400	300		20	5	Plug 1 set @ 4912
			12	5	H2O spacer
			5	5	Mix 50 sls 60/40 @ 13.7#
0420	300		61	5	H2O spacer
0900					mud
					Pull DP to 1050'
					Hook up to Big to circ
					PSF UP TO 1000' shut down
					Pull DP Tell we found Plug
					we found 17 JTS cemented up
1200					Started picking up DP to Run
					Back to 4900' to Reset the 1st Plug
					DP on Bottom Hook up to circ with
					Big
					Plug 1 set @ <del>49541</del>
1845	400		20	5	H2O spacer
			12		Mix 50 sls 60/40 @ 13.7#
			5		H2O spacer
1915	400		56	5	DISP mud Per customer / <del>TRBL</del> flow Back
					Pull 20 JTS and circ Bottom up
					20 JTS come out wet

17 JTS DP  
Due to using Big Pump  
For Displacement

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer	Omimex ENERGY INC	Lease No		Date	11-1-14
Lease	Clark	Well #	6-21		10-31-14
Field Order #	11398	Station	Pratt	Casing	DP
				Depth	4912
				County	Sioux
				State	KS
Type Job	LNW	PTA		Formation	
				Legal Description	21-27-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	ROBERT	Station Manager	Kevin	Treater	JOE
Service Units	77686	19905	19959	73768	28443
Driver Names	Shawn	Aaron	Gibson		JOE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2240	200		10	4.5	Plug 2 set @ 1050'
			12		H2O spacer
			2		Mix 50 SK of 60/40 POZ @ 13.7
2250	200		9	4.5	H2O spacer
					mud
2315	200		10	4.5	Plug 3 set @ 660'
			12		H2O spacer
			2		Mix 50 SK of 60/40 POZ @ 13.7#
2330	200		3	4.5	H2O spacer
					mud
1210			5	3	Plug 4 set @ 580'
					Mix 20 SK of 60/40 POZ @ 13.7#
1220			6		Plug RH
1230			5		Plug MH
					JOB COMPLETE
					Thank you
					JOE
					We were 3 JTS off on Plug 2 @ 3



## DRILL STEM TEST REPORT

Prepared For: **Omimex Petroleum, Inc.**

7950 John T. White Road  
Fort Worth, TX 76120-3570

ATTN: Rajeev Lal/Tom Willi

### **Clark #6-21**

#### **21-27s-16w Kiowa, KS**

Start Date: 2014.10.28 @ 23:52:00

End Date: 2014.10.29 @ 10:27:45

Job Ticket #: 59919                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.10.31 @ 09:56:35



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Omimex Petroleum, Inc.  
7950 John T. White Road  
Fort Worth, TX 76120-3570  
ATTN: Rajeev Lal/Tom Willi

**21-27s-16w Kiowa, KS**  
**Clark #6-21**  
Job Ticket: 59919      **DST#: 1**  
Test Start: 2014.10.28 @ 23:52:00

## GENERAL INFORMATION:

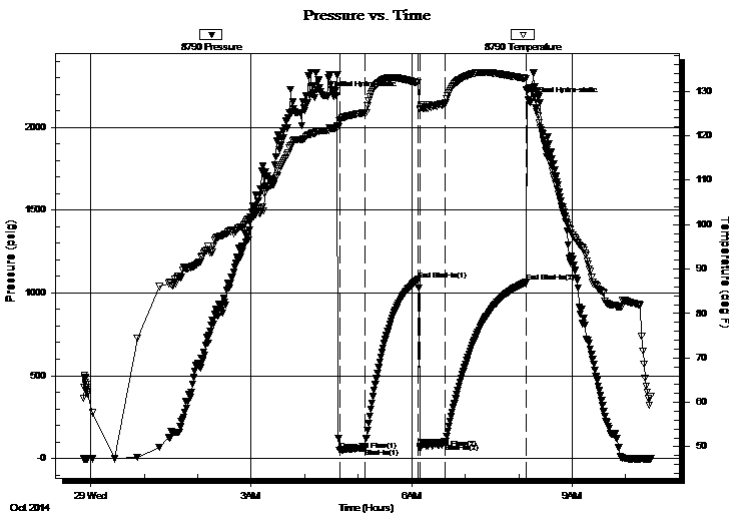
Formation: **Mississippian**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 04:39:15  
Time Test Ended: 10:27:45  
Interval: **4515.00 ft (KB) To 4645.00 ft (KB) (TVD)**  
Total Depth: 4645.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
Reference Elevations: 2106.00 ft (KB)  
2095.00 ft (CF)  
KB to GR/CF: 11.00 ft

## Serial #: 8790

Inside

Press@RunDepth: 89.36 psig @ 4542.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2014.10.28      End Date: 2014.10.29      Last Calib.: 1899.12.30  
Start Time: 23:52:05      End Time: 10:27:45      Time On Btm: 2014.10.29 @ 04:25:15  
Time Off Btm: 2014.10.29 @ 08:12:45

**TEST COMMENT:** Weak blow building to strong blow (bottom of bucket) 2 minutes into initial flow period.  
Strong blow throughout final flow period. Gas to surface 3 minutes into final flow period.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2190.45	121.15	Initial Hydro-static
14	47.38	123.57	Open To Flow (1)
43	64.15	125.25	Shut-In(1)
102	1081.26	131.92	End Shut-In(1)
105	61.21	126.16	Open To Flow (2)
132	89.36	127.52	Shut-In(2)
223	1063.73	132.91	End Shut-In(2)
228	2154.06	130.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
195.00	Drilling mud 100% M	0.96
0.00	GTS	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	3.00	27.60
Max. Gas Rate	0.25	3.00	27.60







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Omimex Petroleum, Inc.  
7950 John T. White Road  
Fort Worth, TX 76120-3570  
ATTN: Rajeev Lal/Tom Willi

**21-27s-16w Kiowa, KS**  
**Clark #6-21**  
Job Ticket: 59919      **DST#: 1**  
Test Start: 2014.10.28 @ 23:52:00

**Tool Information**

Drill Pipe:	Length: 4206.00 ft	Diameter: 3.80 inches	Volume: 59.00 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 307.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: 60.51 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4515.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	130.00 ft			
Tool Length:	157.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			4489.00	
Shut In Tool	5.00			4494.00	
Hydraulic tool	5.00			4499.00	
Jars	5.00			4504.00	
Safety Joint	2.00			4506.00	
Packer	5.00			4511.00	27.00 Bottom Of Top Packer
Packer	4.00			4515.00	
Stubb	1.00			4516.00	
Perforations	25.00			4541.00	
Change Over Sub	1.00			4542.00	
Recorder	0.00	8790	Inside	4542.00	
Recorder	0.00	8792	Outside	4542.00	
Drill Pipe	94.00			4636.00	
Change Over Sub	1.00			4637.00	
Perforations	5.00			4642.00	
Bullnose	3.00			4645.00	130.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>157.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Omimex Petroleum, Inc.

**21-27s-16w Kiowa, KS**

7950 John T. White Road  
Fort Worth, TX 76120-3570

**Clark #6-21**

Job Ticket: 59919

**DST#: 1**

ATTN: Rajeev Lal/Tom Willi

Test Start: 2014.10.28 @ 23:52:00

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.99 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
195.00	Drilling mud 100% M	0.959
0.00	GTS	0.000

Total Length: 195.00 ft      Total Volume: 0.959 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Omimex Petroleum, Inc.

**21-27s-16w Kiowa, KS**

7950 John T. White Road  
Fort Worth, TX 76120-3570

**Clark #6-21**

Job Ticket: 59919

**DST#: 1**

ATTN: Rajeev Lal/Tom Willi

Test Start: 2014.10.28 @ 23:52:00

### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	13	0.25	3.00	27.60
2	13	0.25	3.00	27.60
2	13	0.25	3.00	27.60

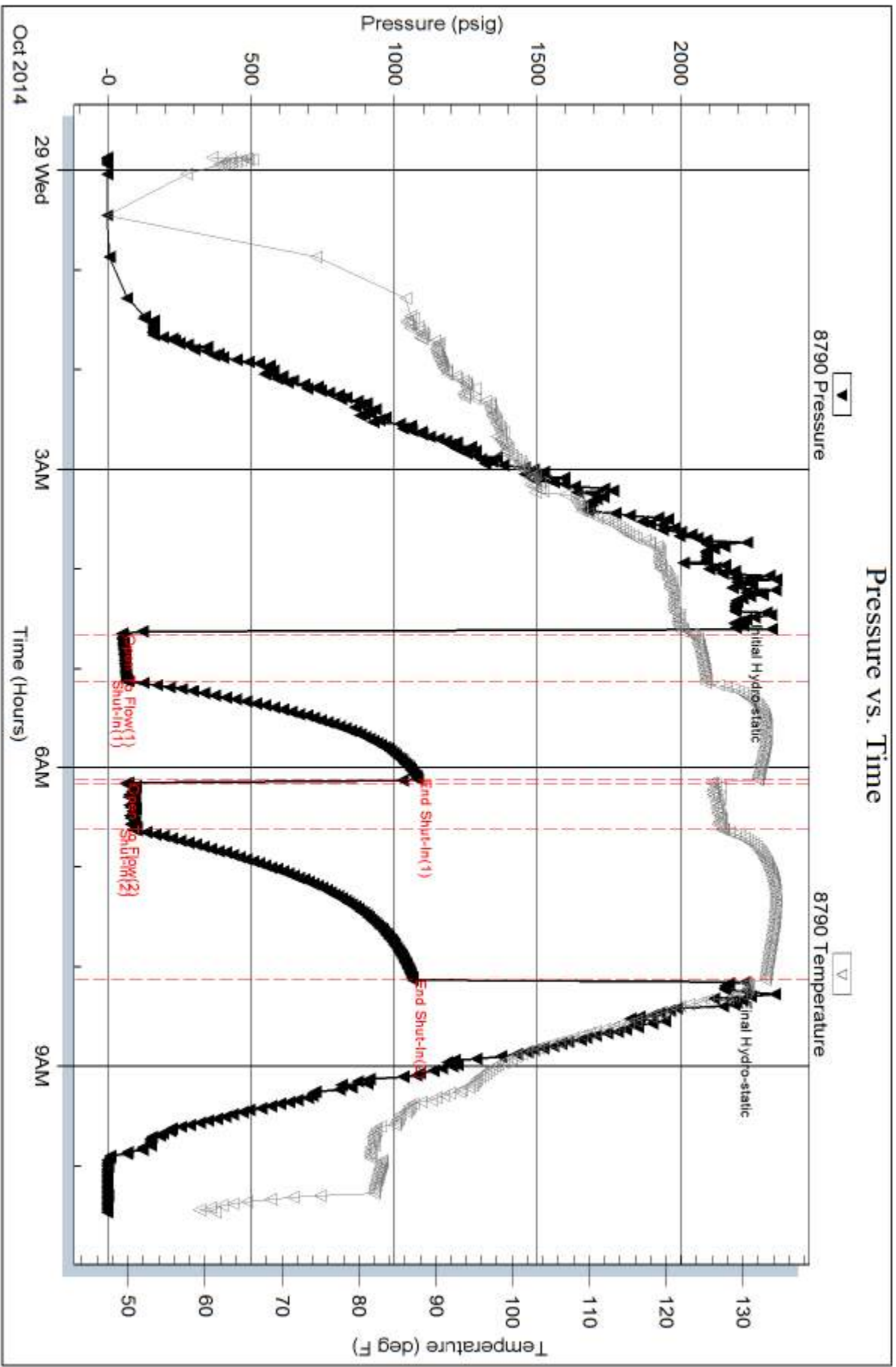
Serial #: 8790

Inside

Ominex Petroleum, Inc.

Clark #6-21

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 59919

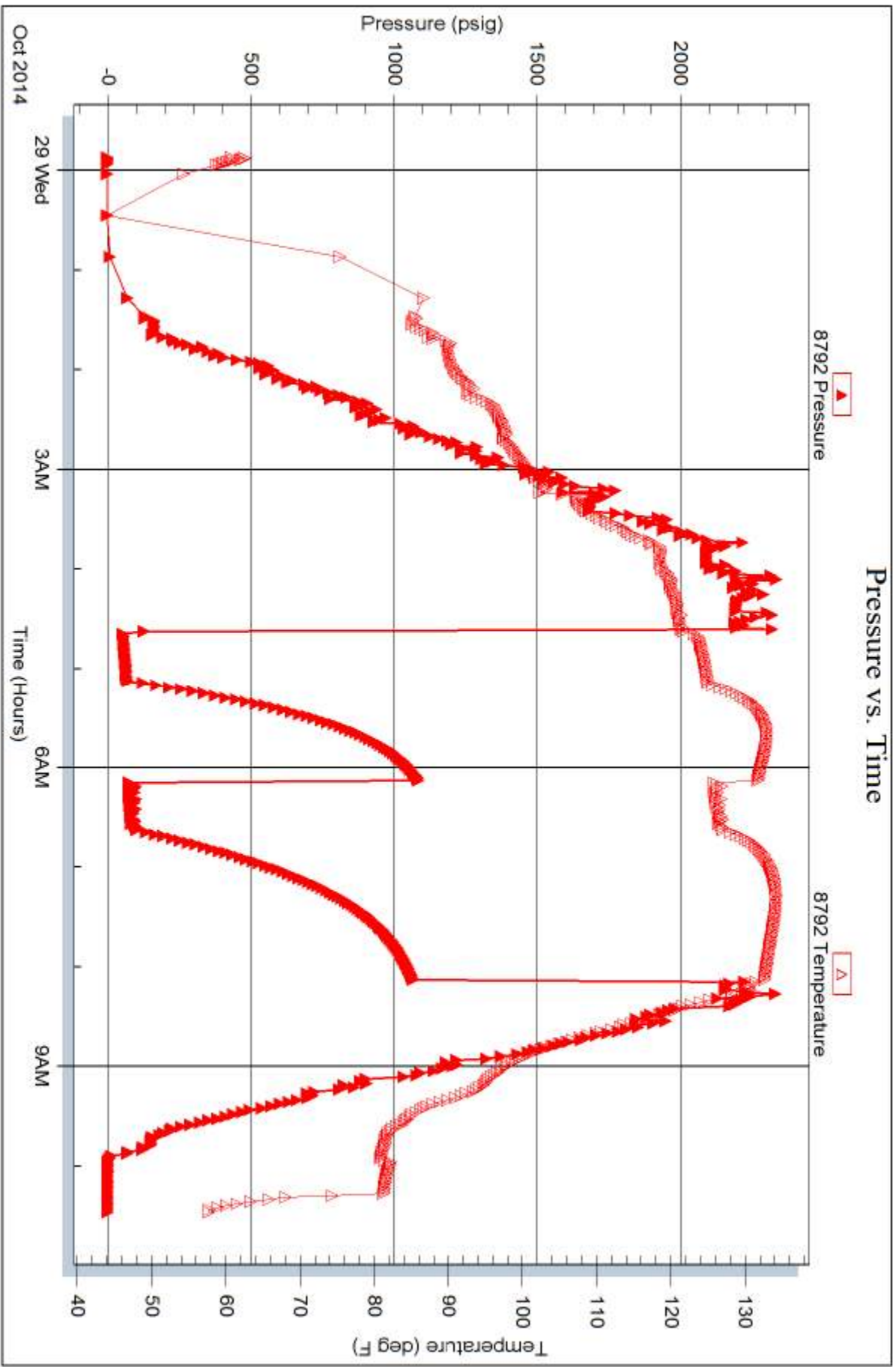
Printed: 2014.10.31 @ 09:56:36

Serial #: 8792

Outside Ominex Petroleum, Inc.

Clark #6-21

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 59919

Printed: 2014, 10, 31 @ 09:56:36

# ALLIED OIL & GAS SERVICES, LLC 063940

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: great Bend

10-24-14 DATE	SEC. 21	TWP. 27	RANGE 16	CALLED OUT	ON LOCATION 7:30pm	JOB START 11:00pm	JOB FINISH 12:00am
class LEASE	WELL# 6-21		LOCATION <u>Haviland 53rd 5W 1/2 E</u>		COUNTY <u>Kern</u>	STATE <u>KL</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Schute</u>				

CONTRACTOR H-2-#4  
 TYPE OF JOB surface  
 HOLE SIZE 12 1/4 T.D. 610  
 CASING SIZE 8 5/8 24" DEPTH 610  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 540 MINIMUM 190  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT H2O 36.18 BBI  
 EQUIPMENT

PUMP TRUCK CEMENTER Charles Kingen  
 # 517 HELPER Ben Newell  
 BULK TRUCK  
 # 544-198 DRIVER Kevin Weighouse  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER None  
 CEMENT  
 AMOUNT ORDERED 200# 651.35 67 gel 37  
CC 1/2 flr 200# class A 37 CC  
 COMMON 200# @ 17.90 3580  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 1100 # @ 1.10 1210  
 ASC @ \_\_\_\_\_  
flr seal 38# @ 2.97 112.86  
allied light weight 200# @ 19.88 3976  
 Materials Total 5878.80  
Disc 25% 2219.72  
 Service @ \_\_\_\_\_  
 HANDLING 384.47 @ 2.48 953.49  
 MILEAGE 420.33 @ 2.75 1155.89

REMARKS:

Rig ran 610' 8 5/8 cas. B-she circ 21 rig  
head hook to head pump 5 BBI H2O  
mix 200# 651.35 37 CC 67 gel 1/2 flr  
mix 200# class A 37 CC that  
class release plus displace 36.18  
BBI H2O plug did land float did.  
add cement did circulate.

DEPTH OF JOB 610  
 PUMP TRUCK CHARGE \_\_\_\_\_ 2058.50  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 25 @ 7.70 192.50  
 MANIFOLD @ \_\_\_\_\_ 275  
LVM 25 mi @ 4.40 110

CHARGE TO: omimex petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4745.38  
 Disc 5% 1186.34

PLUG & FLOAT EQUIPMENT

Rubber plug \_\_\_\_\_ 131  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 131  
 Disc % 0

*Thank you!*  
 To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 13755.24  
 DISCOUNT 3406.06 (25/25/0)  
\$ 10349.18 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Robert Hurst