Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1246815

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)				
Name:	Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:	County:				
Purchaser:	Lease Name: Well #:				
Designate Type of Completion:	Field Name:				
New Well Re-Entry Workover	Producing Formation:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Froducing Formation:				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	Operator Name:				
GSW Permit #:	License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	pats)	Yes No	□ L	.og Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No. skir	o questions 2 an	d 3)
Does the volume of the tota	0		ceed 350,000 gallons			question 3)	

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

								Asid Exactions Object O		
Shots Per Foot		PERFORATION Specify Fo		Each Interval F		De			ement Squeeze Record I of Material Used)	Depth
									· · · · · ·	
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	I Product	ion, SWD or ENH	٦.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITI	ION OF (GAS:					TION:	_	PRODUCTION INT	ERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)						

Yes

No

(If No, fill out Page Three of the ACO-1)



10/24/14

COMBOLIDATED OF Not Services, LLC

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	legand	State, County	Woodson, Kansas	Cement Type	CLASS A
ob Type	l/s	Section	troodoon, nanous	Excess (%)	
ustomer Acct #	4759	TWP			40
Vell No.	CRESS #10	RGE		Density	
Aailing Address	01200 #10	Formation		Water Required	7.29/7.9
ity & State		Hole Size		Yeiid	1.48/1.74
ip Code			5 7/8	Siurry Weight	13.6/14
ontact		Hole Depth	870	Siumy Volume	
		Casing Size	INCH,	Displacement	4.9
mail		Casing Depth	860	Displacement PSI	300
ell		Drill Pipe	882	MIX PSI	250
ispatch Location	eureka	Tubing	2 7/8	Rate	3
offer the second	a second seco				
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	Provide and the second s
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$368.00	
0			0	\$0.00	\$ 736.
0			0	\$0.00	\$ -
0			0	\$0.00	the state of the local day is a state of the
0			0		1
0			0	\$0.00	\$
0			0	\$0.00	<u> </u>
	and the second			\$0.00	\$
			the second s		A
		Novine Particulation		EQUIPMENT TOTAL	
1131					
1118B	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	50	0	\$13.18	\$ 659.0
1118B 1107A	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.22	\$ 44.1
1126		40	0	\$1.35	\$ 54.
1110A	WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CLORIDE 2% GEI	55	0	\$19.75	\$ 1,086.3
1107A	KOL SEAL (50 # SK)	350	0	\$0.46	\$ 161.0
1111		40	0	\$1.35	\$ 54.0
1118B	GRANULATED SALT (50#) SELL BY #	350	0	\$0.39	\$ 136.
	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.22	\$ 44.0
0			30%DISCOUNT	\$0.00	\$ 671.0
		- Annual Constant of the Annual Street	0	\$0.00	\$
1123	CITY WATER (PER 1000 GAL)	3	0	\$17.30	\$ 51.9
	A Paderakovani Azer Schuker, po ur su const calam antenna sa sad			CHEMICAL TOTAL	\$ 1,619.0
			$\phi = 2\pi i \phi \phi$ (1.1)	The State of the second	
5502C	80 BBL VACUUM TRUCK (CEMENT)	3	BL VACUUM TRUCK (CEN		\$ 270.0
0			0		\$ -
0			0		\$
			Т	RANSPORT TOTAL	\$ 270.0
Sec. Sec. Market					<u>v</u> 270.0
			nonega a ser a	a constant a constant a s	
0			0	\$0.00	\$
		Charles and the second		1 3 0.00	
0			0	\$0.00	
0			0		<u>}</u>
	and the second	Manager and States		\$0.00	\$
0			0	CO.00	
				\$0.00	\$.
0			^	AC	
		THE REAL PROPERTY.	0	\$0.00	\$
0			•		
		Line sugar	0	\$0.00	\$
0					
		COURS- COMPANY	0	\$0.00	\$
0					
es i		A DESCRIPTION OF THE OWNER	0	\$0.00	\$ and .
0		Received and the second			
			0	\$0.00	5
0		Belleville Charles Belleville		00.00	
0			0		\$
0			0		\$
	A STATE OF A	Statistics and the second	0	\$0.00	heter a straige
4402	2 7/8" RUBBER PLUG	2	DED LINIT	000 00	
	2 NO RODDEN FLUG	La constanti da const	PER UNIT	\$29.50	\$ 59.00
0		Manager and States			Charles and the second
				\$0.00	10. V 1
			CEMENT FLOATING EC	UIPMENT TOTAL	
THE REPORT OF STREET	Jeremy Austin		7.15%	SUB TOTAL SALES TAX	3,769.03
640			1.13%		
485	Jeremy McDonald			TOTAL	0.00-0
485 611	Jimmy Knowles		0%		3,937.02
485				(-DISCOUNT)	\$ 3,937.02

DATE

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRON AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

TITLE any Rents FOREMAN

9/22/2014



COMBOLIBATED OF Not Assisted LLC

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer Acct #	l/s	State, County	Woodson , Kansas	Cement Type	CLASS A
Well No.	CRESS #10	Section	0	Excess (%)	40
Mailing Address		TWP	0	Density	0
City & State	0	RGE	0	Water Required	7.29/7.9
Zip Code	0	Formation	0	Yeild	1.48/1.74
Contact	0	Hole Size	5.875	Slurry Weight	13.6/14
Email	0	Hole Depth	870	Slumy Volume	0
Cell	0	Casing Size	INCH,	Displacement	4.9
Office	0	Casing Depth	860	Displacement PSI	300
Dispatch Location	Eureka	Drill Pipe		MIX PSI	250
REMARKS		Tubing	2.875	Rate	3

hooked up to 270 tubine broke Circulation then ran 200# & Grel then Sibhl of water there so sks of 60/40 Cement then 55 566 & owle Cement Got Cement to surface wished pump + lines stuffed 2-278 rubber plugs in tubing then displaced 4.9 661 & water landed pluge Elloopsi

SAFTY MEETING