



1246817

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

LEGEND OIL & GAS LTD
555 NORTHPOINT CENTER EAST
SUITE 400
ALPHARETTA, GA 30022

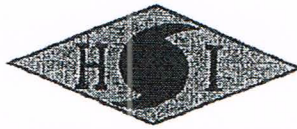
Invoice Date: 1/30/2015
Invoice #: 0016241
Lease Name: CRESS
Well #: 12
County: WOODSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50518 of JB	0.000	0.000	0.00
Heavy Eq mileage one way	42.000	3.250	136.50
Light Eq mileage one way	42.000	1.500	63.00
Cement pump-Longstring & plug	1.000	790.000	790.00
Vacuum Truck 80 bbl 111	2.000	84.000	168.00
80bbl Vac truck 108	2.000	84.000	168.00
Bulk trailer #250	1.000	300.000	300.00
Cement Pozmix 60/40	122.000	12.000	1,464.00 T
Bentonite Gel	410.000	0.300	123.00 T
FLO Seal	30.500	2.150	65.58 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Discount	1.000	150.000-	150.00-

Net Invoice 3,212.88
Sales Tax: (7.15%) 124.22
Total 3,337.10

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Legend oil and gas	Customer Name:		Ticket No.:	50518			
Address:	400555 northpoint center east	AFE No.:		Date:	1/30/2015			
City, State, Zip:	Alpharetta , GA 30022	Job type:	NEW WELL cement longstring					
Service District:		Well Details:	2 7/8 casing @ 825... 5 3/4 hole @ 827					
Well name & No.:	Cress # 12	Well Location:		County:	Woodson			
				State:	ks			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
231	tom					ARRIVED AT JOB	AM	
160-250	troy					START OPERATION	AM	
111	tyler					FINISH OPERATION	AM	
108	jeff					RELEASED	AM	
						MILES FROM STATION TO WELL	PM	

Treatment Summary

Hooked onto 2 7/8 casing and achieved circulation.. Pumped 17 bbl gel sweep followed by 17 bbl water spacer and 122 sks of 60/40 poz mix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. Shut well in at 700 psi.. 5 bbl slurry to pit..

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c00101	Heavy Equip. One Way	mi	42.00	\$3.25	\$136.50		\$136.50
c00102	Light Equip. One Way	mi	42.00	\$1.50	\$63.00		\$63.00
c23101	Cement Pump (Longstring & Plug)	ea	1.00	\$790.00	\$790.00		\$790.00
c11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
c10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
c25001	Cement Bulk Trailer - Minimum	ea	1.00	\$300.00	\$300.00	50.00%	\$150.00
p01603	60/40 Pozmix Cement	sack	122.00	\$12.00	\$1,464.00		\$1,464.00
p01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$60.00
p01607	Bentonite Gel	lb	210.00	\$0.30	\$63.00		\$63.00
p01611	FLO-Seal	lb	30.50	\$2.15	\$65.58		\$65.58
p02000	H2O	gal	4,600.00	\$0.01	\$59.80		\$59.80
p01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00		\$25.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

Gross: \$ 3,362.88		Net: \$ 3,212.88
Total Taxable	\$1,737.38	Tax Rate: 7.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax: \$ 124.22
		Total: \$ 3,337.10

Date of Service: 1/30/2015

HSI Representative: Joe Blanchard

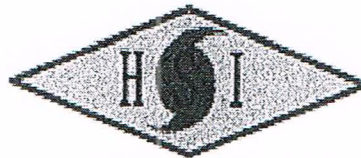
Customer Representative:

X _____
CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

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Invoice Date: 1/30/2015
Invoice #: 0016229
Lease Name: CRESS
Well #: 12
County: WOODSON

Date/Description	HRS/QTY	Rate	Total
See ticket 32690 of Rig 8	2.500	150.000	375.00
Power tongs	1.000	37.000	37.00
Thread lube	1.000	21.000	21.00

Total 433.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

HURRICANE SERVICES, INC.

WELL SERVICE DIVISION



TICKET N^o 32690

Date 1-30-15 Rig # 708 CO. Woodson

Operator Jason Hare

Company Ledgen Oil & Gas

Roust Vince Higbee

Lease Cress

Roust Patrick Auritt

Time Out 12:00 On 1:00

Well # 12 Old New

Off 2:30 In Total Hrs 2 1/2

Diameter	Quantity		
		Sucker Rods	
		Rod Subs	2' 4' 6' 8' 10'
		Pump Data (One Circle)	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: Type: Insert / Tubing Plunger: Cup Rings SPMTL BBL Length:
		Gas Anchor	Strainer: Size of G.A.
<u>2 3/8</u>	<u>26</u>	Tubing	Size: Thread: <u>PR upset</u> #JIs:
		Tubing Subs	2' 4' 6' 8' 10' 10'
		Working Barrel	Size: Length: Set @:
		Mud Anchor	Plugged or Open: Length: Size:
		Seating Nipple	Length: Size:
		Packer/Anchor	Type: Size: Set @:
		Polish Rod	Length: Diameter:
		Polish Rod Liner	Length: Diameter: Type:

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:		Misc:

Tubing # of Trips 1

Y / <input checked="" type="radio"/> N	Motel and Per Diem:	# of Nights	# of Men	Y / <input checked="" type="radio"/> N	Handling Sub for Drill Collars
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Tongs - Trips:	<u>1</u>	Extra Wash Head Rubber-Qty:	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Drill Collars 3 1/8" - Qty :
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Casing Tongs - Trips:		Sand Hog Bailer Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Bumper Sub 3 1/8"
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Paint		Sand Pumps	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Bridge Plug & Packer 4 1/2"
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Tubing Lube - Trips:	<u>1</u>	Wash Head & Stripping Rubber	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Bridge Plug & Packer 5 1/2"
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Weight Indicator Per Well		Chickson and Hoses Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Power Swivel 730 731
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Depthometer Per Well		Standpipe and Kelly Hose Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Pipe Trailer 762 763
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Casing Swab Jars/Equipment		Impression Block Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Turn Table - Hours:
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Tubing Swab Jars Per Well		Scraper 4 1/2" Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Rod Fishing Tool Per Use
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Qty: Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"		Scraper 5 1/2" Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Pressure Tester
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	100 BBL Swab Tank		Scraper 7" Per Well	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Wedding Band
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Mud Mixing Tank Per Day		Carbide Bits 4 1/2" 5 1/2" Per Well		
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Oil Saver		New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well		
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Qty: Oil Saver Rubber (Extra)		Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well		
<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Bailer Per Well				

Remarks: Drove to location, held a safety meeting, rigged up, tallied and ran tubing, float shoe, and centralizer, set shoe at 824', HSI cemented casing, rigged down, drove to next location.

L.H. 2-2-15