

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1246818

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			Sec	TwpS. R	West				
Address 2:			Feet from \(\square\) North / \(\square\) South Line of Sec						
City: Sta	ate: Zip	D:+	Feet	from East / West Line o	f Section				
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:					
Phone: ()			□ NE □ NW	□SE □SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				(e.gxxx.xx)	xxx)				
Wellsite Geologist:			Datum: NAD27 N						
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	Well #:					
New Well Re-	Entry	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:					
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:					
CM (Coal Bed Methane)	G3W	Terrip. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet				
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co						
If Workover/Re-entry: Old Well Info					Feet				
Operator:				nent circulated from:					
Well Name:			,	w/	sx cmt				
Original Comp. Date:			loot doparto.		_ 0x 01111.				
<u> </u>	_	NHR Conv. to SWD							
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management I (Data must be collected from the						
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls				
Dual Completion	Permit #:		Dewatering method used:						
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:					
☐ ENHR	Permit #:		On a water Manage						
GSW	Permit #:			L'annua II					
				License #:					
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R					
Recompletion Date		Recompletion Date	County:	Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease I	Name: _			Well #:			
Sec Twp	S. R	East	West	County	:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,	
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log	
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp		
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1	
Cores Taken Electric Log Run		☐ Ye									
List All E. Logs Run:											
				RECORD	Ne						
	0: 11.1					ermediate, product		" 0 1	T 15		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives			
Perforate Protect Casing	Top Detterm										
Plug Back TD Plug Off Zone											
1 lug 0 li 20 lio											
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)		
Does the volume of the t			_		-		= ` `	kip question 3)			
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)		
Shots Per Foot			D - Bridge Plug Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
						(_	Depth	
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:					
		0017111		. dono. 7		[Yes N	0			
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity	
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ONLINITED (A)		
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:		
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)				

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290



104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

Customer:

LEGEND OIL & GAS LTD 555 NORTHPOINT CENTER EAST

SUITE 400

ALPHARETTA, GA 30022

Invoice Date: Invoice #: Lease Name: Well#: County:

1/30/2015 0016242 CRESS 13 WOODSON

	oounty.	V V	CODOCIV
Date/Description	HRS/QTY	Rate	Total
See ticket 50519 of JB	0.000	0.000	0.00
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	2.000	84.000	168.00
80bbl Vac truck 108	2.000	84.000	168.00
Bulk trailer #250	1.000	300.000	300.00
Cement Pozmix 60/40	121.000	12.000	1,452.00 T
Bentonite Gel	408.000	0.300	122.40 T
FLO Seal	30.250	2.150	65.04 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Discount	1.000	150.000-	150.00-

Net Invoice	2,825.44
Sales Tax: (7.15%)	119.00
Total	2,944.44

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Legend o	il and gas			stomer Name:	Ticket No.: 5				50519	9
Address:	400555 no	orthpoint center	east		AFE No.	pate: 1/30/2015					
City, State, Zip:	Alpharetta	Alpharetta , GA 30022				NEW WELL cement longstring					
Service Districts				Well Details:	2 7/8 casing @ 825 5 3/4 hole @ 827						
Well name & Ho. Cress # 13			Wall Location:		Countys	woodson	State:	ks			
Equipment#	Driver	Equipment#	Driver	Equipment#	Hours	TRUCK CALLED				AJA LIG	TIME
231	tom					ARRIVED AT	JOB			AM PM	
160-250	troy					START OPER	ATION	***************************************		Au	
111	tyler					FINISH OPER				AVI.	
108	jeff					RELEASED				AM PN	
						MILES FROM	STATION TO	O WELL			

Treatment Summary

Hooked onto 2 7/8 casing and achieved circulation.. Pumped 17 bbl gel sweep followed by 17 bbl water spacer and 121 sks of 60/40 poz mix 2% gel 1/4 flo seat.. Flushed pump and pumped plug to bottom and set float shoe.. Shut well in at 700 psi.. 6 bbl slurry to pit.. CUSTOMER SUPPLIED WATER FOR 2ND JOB.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount		Net Amou			
00101	Heavy Equip. One Way	mi		\$3,25	\$0.00		T	\$0.			
c00102	Light Equip. One Way	mi	-	\$1.50	\$0.00			\$0.			
c23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	-	-	\$675.			
c11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		1	\$168.			
c10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		1	\$168.			
c25001	Cement Bulk Trailer - Minimum	ea	1.00	\$300.00	\$300.00			\$150.			
p01603	60/40 Pozmix Cement	sack	121.00	\$12.00	\$1,452.00		-	\$1,452.			
001607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		1	\$60.			
001607	Bentonite Gel	1b	208.00	\$0.30	\$62.40	 		\$62.			
01611	FLO-Seal	lb	30.25	\$2.15	\$65.04	1	1	\$65.			
02000	H2O	gal		\$0.01	\$0.00		 	\$0.0			
01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00			\$25.0			
ERMS: Cash in adva	nce unless Hurricane Services Inc has approved credit prior to sale.										
redit terms of sale for e date of invoice. Pas	approved accounts are total invoice due on or before the 30th day from it due accounts may pay interest on the balance past due at the rate of 1	Total 7	axable	Gross:		Net:	\$	2,825.4			
% per month or the re	taximum allowable by applicable state or federal laws if such laws ilmit		vice treatments des	\$1,664.44	Tax Rate:	7.150%					
fect the collection of	runt, in the event it is necessary to employ an agency and/or attorney to said account, Customer hereby agrees to pay all fees directly or	to increase pro-	duction on newly dril	led or existing		Sale Tax:	\$	119.0			
imquent, HSI has the	uch collection. In the event that Customer's account with HSI becomes right to revoke any and all discounts previously applied in amving at net		elis are not taxable.	Total: \$ 2,944.4							
nvoice price. Upon revocation, the full invoice price without discount will become Immediately tue and owing and subject to collection.			1/30/2015								
			HSI Representative: Joe Blanchard Customer Representative:								
	CUSTOMER AUTHORIZEO AGENT	Customer	representative:								
	Customer Comments or Concerns:	Marie Committee of the				-	-	The same of the sa			

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer: Invoice Date: 1/30/2015 Invoice #: 0016230 LEGEND OIL & GAS LTD 555 NORTHPOINT CENTER EAST Lease Name: **CRESS** SUITE 400 Well#: 13 ALPHARETTA, GA 30022 County: WOODSON

Date/Description	HRS/QTY	Rate	Total
See ticket 32691 of Rig 8	4.000	150.000	600.00
Power tongs	1.000	37.000	37.00
Thread lube	1.000	21.000	21.00

658.00 Total ___

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

HURRICANE SERVICES, INC.





WELL SERVICE DIVISION

Diameter Quantity Sucker Rods 2		2.2	0.1 8 Gas ess on 2:45			Well #	13	Old	New X	T-1-111	11	
Sucker Rods Rod Subs 2	Time Out_	2:30	On_ 2:43			Off 5:	39	In 6.	50	Total Hrs	4	
Rod Subs 2' 4' 6' 8' 10'	Diameter	Quantity	т	7								
Pump Data												
Cone Circle Plunger: Cup Rings SPMTL BBL Length:										- ,		
Strainer: Size of G.A.			,						L.	Type: Ins	ert / Tubir	ig_
Tubing Subs 2'					Cup R	ings	SPMIL			Management of the Control of the Con		
Tubing Subs 2' 4' 6' 8' 10' 10' 10'	07/						Throad: 6			# Ita:		
Working Barrol Size: Length: Set @:	1/8	1			A1	61		1	<u>ct</u>			
Mud Anchor Plugged or Open: Length: Size: Seating Nipple Length: Size: Seating Nipple Length: Size: Seating Nipple Length: Size: Set @:					4	O		10	Sat @:	10		
Seating Nipple					vr Onen:							
Packer/Anchor Type: Size: Set @:		-		1 lugged t	л Орсії.						-	
Polish Rod Length: Diameter: Polish Rod Liner Length: Diameter: Type: """Indicate if what was ran in hole is different than what was removed""" Rod Break: # Down: Body: Box: Other: Type Leak: # Down: Split: Hole: Collar Leak: Scale: Pitting: Corrosion: Misc: Tubing # of Trips Y / (1) Motel and Per Diem: # of Nights # of Men Y / In Handling Sub for Drill Collars 3 1/8" - Qty: Y / (2) Motel and Per Diem: # of Nights # of Men Y / In Bumper Sub 3 1/8" Y / (2) Raing Tongs - Trips: Y / In Sand Hog Bailer Per Well Y / In Bumper Sub 3 1/8" Y / (2) Paint Y / In Sand Pumps Y / In Bridge Plug & Packer 4 1/2" In Tubing Lube - Trips: Y / In Sand Pumps Y / In Bridge Plug & Packer 4 1/2" In V / (2) Weight Indicator Per Well Y / In Standpipe and Kelly Hose Per Well Y / In Pipe Trailer 762 763 Y / In Casing Swab Jars/Equipment Y / In Impression Block Per Well Y / In Pipe Trailer 762 763 Y / In Tubing Swab Jars Per Well Y / In Scraper 5 1/2" Per Well Y / In Pressure Tester Y / In Mod Mixing Tank Per Day Y / In Scraper 5 1/2" Per Well Y / In Pressure Tester Y / In Mud Mixing Tank Per Day Y / In Scraper 5 1/2" Per Well Y / In Wedding Band Y / In Bailer Per Well Remarks: Draw 15 Javation Waited Type All All All All All All All All All Al				Type:								
Polish Rod Liner Length: Diameter: Type:							***************************************		301.65			-
Rod Break: # Down: Body: Box: Other:			+						Type:			
Rod Break: # Down: Split: Hole: Collar Leak: Split: Hole: Collar Leak: Scale: Pitting: Corrosion: Misc: Tubing # of Trips					is different tha	an what was		•	71			
Tog Leak: # Down: Split: Hole: Collar Leak: Scale: Pitting: Corrosion: Misc:	Rod Break:		T						(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Other:		
Scale:								Hole:		Collar Leak		
Tubing # of Trips Y / N Motel and Per Diem: # of Nights # of Men Y / Is Handling Sub for Drill Collars Y / N Tongs - Trips: Y / Is Extra Wash Head Rubber-Qty: Y / N Drill Collars 3 1/8" - Qty: Y / N Casing Tongs - Trips: Y / N Sand Hog Bailer Per Well Y / N Bumper Sub 3 1/8" Y / N Paint Y / N Sand Hog Bailer Per Well Y / N Bridge Plug & Packer 4 1/2" Y N Tubing Lube - Trips: Y / N Wash Head & Stripping Rubber Y / N Bridge Plug & Packer 4 1/2" Y / N Weight Indicator Per Well Y / N Chlckson and Hoses Per Well Y / N Power Swivel 730 731 Y / N Depthometer Per Well Y / N Standpipe and Kelly Hose Per Well Y / N Pipe Trailer 762 763 Y / N Tubing Swab Jars/Equipment Y / N Impression Block Per Well Y / N Rod Fishing Tool Per Use Qty: Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8" Y / N Scraper 5 1/2" Per Well Y / N Pressure Tester Y / N 100 BBL Swab Tank Y / N Scraper 7" Per Well Y / N Wedding Band Y / N Mud Mixing Tank Per Day Y / N New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Qty: Oil Saver Rubber (Extra) Y / N New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Remarks: Drove to Jocation Waited for Drill Collars HST Cenert Casing 1996 Aud Central 2003, 324 504 504 504 504 504 504 504 504 504 50						Corrosion				Misc:		-
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Y / N Depthometer Per Well Y / N Standpipe and Kelly Hose Per Well Y / N Pipe Trailer 762 763 Y / N Casing Swab Jars/Equipment Y / N Impression Block Per Well Y / N Turn Table - Hours: Y / N Tubing Swab Jars Per Well Y / N Scraper 4 1/2" Per Well Y / N Rod Fishing Tool Per Use Qty: Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8" Y / N Scraper 5 1/2" Per Well Y / N Pressure Tester Y / N 100 BBL Swab Tank Y / N Scraper 7" Per Well Y / N Wedding Band Y / N Mud Mixing Tank Per Day Y / N Carbide Bits 4 1/2" 5 1/2" Per Well Y / N Oil Saver Y / N New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Qty: Oil Saver Rubber (Extra) Y / N Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Remarks: Drove to location Waited for Drilling right of 1/4" Per Well Remarks: Drove to location Waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location Waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location Waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location Waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location waited for Drilling right of 1/4" Per Well Available of 1/4" Per Well Remarks: Drove to location waited for Drilling right of 1/4" Per Well Available of 1/4" Per W	-											-
Y / N Casing Swab Jars/Equipment Y / N Impression Block Per Well Y / N Turn Table - Hours: Y / N Tubing Swab Jars Per Well Y / N Scraper 4 1/2" Per Well Y / N Rod Fishing Tool Per Use Qty: Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8" Y / N Scraper 5 1/2" Per Well Y / N Pressure Tester Y / N 100 BBL Swab Tank Y / N Scraper 7" Per Well Y / N Wedding Band Y / N Oil Saver Y / N New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Qty: Oil Saver Rubber (Extra) Y / N Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well Remarks: Drove to location Waited for Drilling rig to rig down off location rigged up to the control of the control o									 			-
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Remarks: Drave to location, waited for Drilling rig to rig down off location, rigged up, tallied tubing, ran tubing, float shoe and centralizers, set shoe at 835; HSI cenemted casing, rigge			nor (Cutra)									
Remarks: Draw to location, waited for Drilling rig to rig down off location, rigged up, tallied tubing, ran tubing float shoe and centralizers, set shoe at 825, HSI cemented casing, rigge	1	1			USEU DIL	3 770	4 3/4 4 //0	0 1/4 FEI V	VEII			
and centralizers, set shoe at 825, HSI cenented casing, rigg.		Bailer Per Wei	7		1110	Λ	1/1	•	7	7	CD	
and centralizers, set shoe at 825', HSI cenented casing, rigg.		Drove	to location				illing	79	to rig	down	off	
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down, drove to HSZ shop.	and	Centrali	2018, Set	Thoe	9.4	100	HJI	Cenen	ted ca.	siug,	rigge	
	down.	1 doore	-to HSZ 5	hop.					***************************************			