



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1246840  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1246840

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Ring Energy, Inc.
Well Name	Jantz 32 4-32
Doc ID	1246840

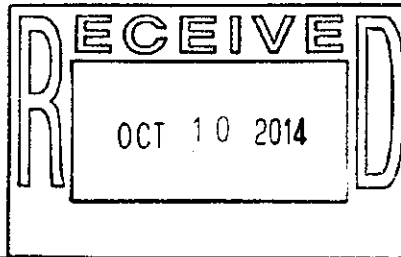
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1808	CLASS A	640	65/35; 6% gel
Surface	12.25	8.625	24	1808	CLASS A NEAT	200	3% CC; 1/4#
Production	7.875	4.5	11.5	5450	CLASS A	275	1/4# Floseal
Production	7.875	4.5	11.5	5450	CLASS A	275	65/35



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361



# INVOICE

Invoice Number: 146008  
Invoice Date: Sep 22, 2014  
Page: 1

Federal Tax I.D.#: 20-8651475

**Bill To:**  
Ring Energy Inc.  
PO Box 11350  
Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	53276	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Sep 22, 2014	10/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jantz #2-4		
275.00	CEMENT MATERIALS	ASC Class A	23.50	6,462.50
12.00	CEMENT MATERIALS	Super Flush	25.00	300.00
275.00	CEMENT MATERIALS	AMD Class A	26.57	7,306.75
69.00	CEMENT MATERIALS	Flo Seal	2.97	204.93
207.00	CEMENT MATERIALS	FL-160	18.90	3,912.30
1,375.00	CEMENT MATERIALS	Kol Seal	0.98	1,347.50
69.00	CEMENT MATERIALS	Powdered Defoamer	3.50	241.50
665.90	CEMENT SERVICE	Cubic Feet Charge	2.48	1,651.43
1,160.84	CEMENT SERVICE	Ton Mileage Charge	2.75	3,192.31
1.00	CEMENT SERVICE	Production Casing	3,099.25	3,099.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
6.00	CEMENT SERVICE	Waiting on Location	440.00	2,640.00
1.00	CEMENT SERVICE	Derrick Charge	577.50	577.50
1.00	EQUIPMENT SALES	4-1/2 Guide Shoe	225.00	225.00
1.00	EQUIPMENT SALES	4-1/2 Top Rubber Plug	83.00	83.00
1.00	EQUIPMENT SALES	4-1/2 AFU Insert Float	291.00	291.00
1.00	CEMENT SUPERVISOR	Ruben Chavez		
1.00	OPERATOR ASSISTANT	Jaime Maldonado		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 8,073.49

ONLY IF PAID ON OR BEFORE  
Oct 22, 2014



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 146008  
Invoice Date: Sep 22, 2014  
Page: 2

Federal Tax I.D.#: 20-8651475

<b>Bill To:</b>
Ring Energy Inc. PO Box 11350 Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	53276	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Sep 22, 2014	10/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Daniel Rosaies		

Subtotal	32,293.97
Sales Tax	1,487.34
Total Invoice Amount	33,781.31
Payment/Credit Applied	
<b>TOTAL</b>	<b>33,781.31</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 8,073.49

ONLY IF PAID ON OR BEFORE

Oct 22, 2014

# ALLIED OIL & GAS SERVICES, LLC 053276

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal Ks.

DATE <u>09-22-14</u>	SEC <u>32</u>	TWP <u>27S</u>	RANGE <u>30 W.</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>1:00 a.m.</u>
LEASE <u>TANTZ</u>	WELL # <u>32-4</u>	LOCATION <u>Copeland Ks, N. on CR 2 7 Mi.</u>			COUNTY <u>Gray</u>	STATE <u>Ks.</u>	
OLD OR (NEW) (Circle one)		<u>to CR 9, E 1/4 M, to CR 3, N.E 1/4 to 1/4 M.</u>					

CONTRACTOR Tom Cat #4  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 5420 ft  
 CASING SIZE 4.5 I.D. 4.67 DEPTH 5422 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 2100 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42 ft  
 CEMENT LEFT IN CSG. 65 BBls  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 84 BBls

OWNER Tring Energy Inc  
 CEMENT  
 AMOUNT ORDERED 275 sk AMOC 'A' 1/4 blk  
Fl. Seal, 275 sk ASBC 'A' 8% FL-160,  
5 blk Ket Seal, 1/4 blk Detamer

EQUIPMENT  
 PUMP TRUCK CEMENTER Ruben Chavez  
 # 888-541 HELPER Taime Maldonado  
 BULK TRUCK  
 # 993-467 DRIVER Daniel Rosales  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC 'A'	<u>275 sk</u>	@ <u>23.50</u>	<u>6462.50</u>
Super Flush	<u>12 BBls</u>	@ <u>25.00</u>	<u>300.00</u>
AMOC 'A'	<u>275 sk</u>	@ <u>26.57</u>	<u>7306.75</u>
Fl. Seal	<u>69 lb</u>	@ <u>2.97</u>	<u>204.93</u>
Fl-160	<u>207 lb</u>	@ <u>18.90</u>	<u>3912.30</u>
Ket Seal	<u>1375 lb</u>	@ <u>.98</u>	<u>1347.50</u>
P. Detamer	<u>69 lb</u>	@ <u>3.50</u>	<u>241.50</u>
HANDLING	_____	@	_____
MILEAGE	_____	@	_____

REMARKS:

1943.87 / 25% TOTAL 19,775.40

### SERVICE

Handling	<u>665.00 C4</u>	@ <u>2.48</u>	<u>-1651.43</u>
PUMP TRUCK CHARGE			<u>3099.25</u>
DRAGAGE	<u>110 547 M</u>	@ <u>2.75</u>	<u>3192.50</u>
MILEAGE heavy	<u>40 Mi.</u>	@ <u>7.70</u>	<u>308.00</u>
MANIFOLD head	<u>1</u>	@ <u>275.00</u>	<u>275.00</u>
Light Vehicle	<u>40 Mi.</u>	@ <u>4.40</u>	<u>176.00</u>
Stand by hours	<u>6</u>	@ <u>44.00</u>	<u>264.00</u>
Derrick charge	<u>1</u>	@ <u>577.50</u>	<u>577.50</u>
			<u>2979.87 / 25%</u>
			TOTAL <u>11,919.49</u>

CHARGE TO: Tring Energy Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

Guide Shoe	<u>1</u>	@ <u>225.00</u>	<u>225.00</u>
Top rubber plug	<u>1</u>	@ <u>83.00</u>	<u>83.00</u>
AFU Insert Float	<u>1</u>	@ <u>291.00</u>	<u>291.00</u>
			<u>149.75 / 25%</u>
			TOTAL <u>599.00</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 32,293.97  
 DISCOUNT 8073.49 / 25% IF PAID IN 30 DAYS

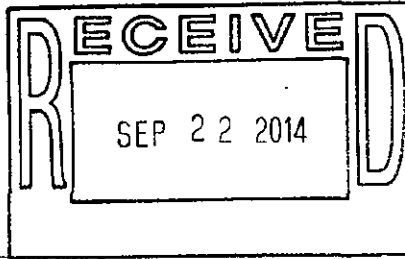
PRINTED NAME Clin+Andrews  
 SIGNATURE Clin Andrews

NET = 24,220.48



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361



# INVOICE

Invoice Number: 145678  
Invoice Date: Sep 12, 2014  
Page: 1

**Bill To:**  
Ring Energy Inc.  
PO Box 11350  
Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	61616	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Sep 12, 2014	10/12/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Jatnz #32-4		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
2,235.00	CEMENT MATERIALS	Chloride	1.10	2,458.50
210.00	CEMENT MATERIALS	Flo Seal	2.97	623.70
640.00	CEMENT MATERIALS	Light Weight Type 1 Class A	19.88	12,723.20
953.93	CEMENT SERVICE	Cubic Feet Charge	2.48	2,365.75
1,605.30	CEMENT SERVICE	Ton Mileage Charge	2.75	4,414.58
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.00	131.00
1.00	EQUIPMENT SALES	8-5/8 AFU Insert Float Valve	447.00	447.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	460.00	460.00
5.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	375.00
1.00	EQUIPMENT OPERATOR	Aldo Espinoza		
1.00	EQUIPMENT OPERATOR	Cesar Pavia		
1.00	OPERATOR ASSISTANT	Jose Zubia		
1.00	OPERATOR ASSISTANT	Gregory Randall		

Subtotal	30,551.48
Sales Tax	1,518.28
Total Invoice Amount	32,069.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>32,069.76</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 8,859.93

ONLY IF PAID ON OR BEFORE  
Oct 12, 2014

# ALLIED OIL & GAS SERVICES, LLC 061616

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Liberal, ks #21

DATE <u>9-12-14</u>	SEC <u>32</u>	TWP <u>27</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Jatn2</u>	WELL # <u>32-4</u>	LOCATION <u>Copeland ks 7 miles North on ce2</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 mi East on ce 1, 1/4 mi North on ce 3, west into</u>					

CONTRACTOR <u>Tom Cat #4</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>1812</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42</u>
CEMENT LEFT IN CSG. <u>2.6 BBL</u>	
PERFS.	
DISPLACEMENT <u>112.7 BBL</u>	

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Aldo Espinosa</u>
# <u>903-501</u> HELPER <u>Cesar Laria</u>
BULK TRUCK
# <u>869-554</u> DRIVER <u>Andres Zubia (Jose)</u>
BULK TRUCK
# <u>993-467</u> DRIVER <u>Gregory Randall</u>

**REMARKS:**

CHARGE TO: Ring Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Clint Andrews

SIGNATURE Clint Andrews

CEMENT	<u>610 SK 65/35 Class A, 61 gel</u>
AMOUNT ORDERED	<u>37 CC, 1/4 # Floseal</u>
	<u>200 SK Class A Neat, 37 CC, 1/4 # Floseal</u>

COMMON	<u>200 SK</u>	@	<u>17.90</u>	<u>3580.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2235 PP</u>	@	<u>1.10</u>	<u>2458.50</u>
ASC		@		
	<u>Floesal 210 PP</u>	@	<u>2.97</u>	<u>623.70</u>
	<u>A.L.W.C. Type 1 Class A 610 PP</u>	@	<u>19.88</u>	<u>12,723.20</u>
		@		
		@		
		@		
		@		
HANDLING		@		
MILEAGE		@		

Std L-77. / 22% TOTAL 19,385.40

**SERVICE**

DEPTH OF JOB	<u>Circulation</u>	<u>400.00</u>	<u>400.00</u>
PUMP TRUCK CHARGE		<u>2213.75</u>	
EXTRA FOOTAGE	<u>LVM 50</u>	@ <u>4.40</u>	<u>176.00</u>
MILEAGE	<u>H.V.M 50</u>	@ <u>7.70</u>	<u>308.00</u>
MANIFOLD	<u>7</u>	@ <u>275.00</u>	<u>275.00</u>
	<u>Drayage for P</u>	<u>1605.00</u>	<u>2.75 4414.59</u>
	<u>Handling</u>	<u>953.93</u>	@ <u>2.48 2365.74</u>

294439 / 29% TOTAL 10,153.08

**PLUG & FLOAT EQUIPMENT**

Top rubber Plug	<u>1</u>	@	<u>131.00</u>	<u>131.00</u>
API Insulator	<u>1</u>	@	<u>447.00</u>	<u>447.00</u>
Guide shoe	<u>1</u>	@	<u>460.00</u>	<u>460.00</u>
Centralizer	<u>5</u>	@	<u>75.00</u>	<u>375.00</u>
		@		

409.77 / 29% TOTAL 1413.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 30,951.48

DISCOUNT 8975.93 / 29%

Net - 21,975.55 IF PAID IN 30 DAYS



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

March 25, 2015

Jeremy Heatley  
Ring Energy, Inc.  
PO BOX 11350  
MIDLAND, TX 79702

Re: ACO-1  
API 15-069-20479-00-00  
Jantz 32 4-32  
SE/4 Sec.32-27S-30W  
Gray County, Kansas

Dear Jeremy Heatley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/10/2014 and the ACO-1 was received on March 24, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department