

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1246862

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   | License Number:  |   |  |
|---|---|--|---|--|
| Operator Address:   |   |  |   |  |
| Contact Person:   |   |  | Phone Number:   |  |
| Lease Name & Well No.:  |   |  | Pit Location (QQQQ):  |  |
| If the pit is lined give a brief description of the lin   | Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce |  | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l |  |
| material, thickness and installation procedure.   |   | liner integrity, ir  | cluding any special monitoring.   |  |
|   |   |  | Depth to shallowest fresh water feet. Source of information:  |  |
| feet Depth of water wellfeet  |   | measured   | well owner electric log KDWR  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically |   | Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |   |  |
|   |   |  |   |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS  |   |  |   |  |
| Date Received: Permit Numl  | ber:  | Permi  | t Date: Lease Inspection: Yes No  |  |