

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 ۱
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes brodosed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
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The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the c e notified before production pip rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set of surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set of surface pipe shall be	on ;

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_	perator:						_ Lo	Location of Well: County:					
Lease:	Lease:							feet from N / S Line of Sectionfeet from E / W Line of Section Sec Twp S. R E W					
Well Numb													
Field:							_ Se						
Number of Acres attributable to well:							– ls:	Is Section: Regular or Irregular					
QTR/QTR/	QTR/QTR	of acreag	je:				_						
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW				
			atteries, p		d electrica	l lines, as		y the Kans	ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). Sired.				
									LEGEND				
1920 ft					······				 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location 				
		: : :		3	 5	: : : : : : :		: : : : : :	EXAMPLE				
									4000/ FG/				
					•••••				1980' FSL				
		<u>:</u>	<u>:</u>	:		:	:	<u>:</u>	SEWARD CO. 3390' FEL				

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1246896

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Pit is: Proposed If Existing, date con	Existing structed:	SecTwpR East WestFeet from North / South Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1246896

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

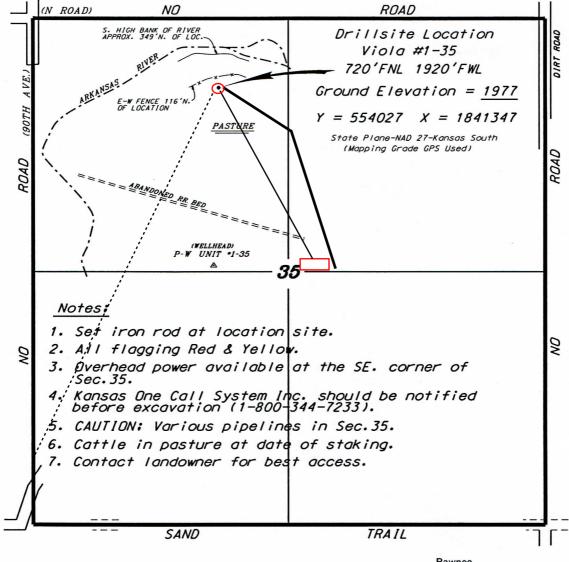
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	_ Well Location:					
Name:						
Address 1:						
Address 2:	Lease Name: Well #:					
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or					
Contact Person:	the lease helow:					
Phone: () Fax: ()	_					
Email Address:	_					
Surface Owner Information:						
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property toy records of the county traceurer					
City:	_					
	thodic Protection Borehole Intent), you must supply the surface owners and					
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.					
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.					
Submitted Electronically						
I						

SHELBY RESOURCES, LLC/CAPTIVA II, LLC VIOLA LEASE NW. 1/4. SECTION 35. T21S. R16W

PAWNEE COUNTY, KANSAS





^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

£7

March 20, 2014

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

State of ____

Kansas Corporation Commission Oil & Gas Conservation Division

1203471

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:3^ Name: Shelby Res Address 1:2717 Cana	sources LLC		Spot Des	API No. 15 - 15-145-21761-00-00 Spot Description:			
Address 1:				720 Feet from North / South Line of Section 1920 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Pawnee Lease Name: Viola Well #: 1-35 Date Well Completed: 04/30/2014 The plugging proposal was approved on: 04/29/2014 (Date by: Mike Maier (KCC District Agent's Name Plugging Commenced: 04/30/2014 Plugging Completed: 04/30/2014			
Show depth and thickness of a							
Oil, Gas or Water Formation	Records Content	Casing	Casing Record (Sun	Record (Surface, Conductor & Production) Setting Depth Pulled Out			
romasm	Contont	surface	8.625	986	0		
Describe in detail the manner cement or other plugs were us. Plugging Data: Received plugging of 2nd plug at 1020' w at 11:45 am on 04/3 with 4% Gel. Basic	orders on 04/29/1 th 50 sks, 3rd plu 30/14. Plugged ra	same depth placed from (botto 4 from Mike Maier Ig at 270' with 50 sk athole with 30 sks, m	heavy mud i s and top plu nousehole wit	n hole. Bottom g at 60' with 20 h 20 sks. Ceme	plug at 3948' wit sks. Plug down ent was 60/40 P0	h 50 sks, OZ .	
		ne: Basic Energy Services, LP					
		,					
Phone: (432) 620-55			State: <u> </u>	/\	Ζιμ. <u>7 Ο 1 Ο Ζ</u>	0000	
Name of Party Responsible for		oy Reosurces					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

_____, SS.

Employee of Operator or Operator on above-described well,

_ County, _

(Print Name)

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 02, 2015

Chris Gottschalk Shelby Resources LLC 2717 Canal Blvd. Suite C HAYS, KS 67601

Re: Drilling Pit Application Viola 1-35 NW/4 Sec.35-21S-16W Pawnee County, Kansas

Dear Chris Gottschalk:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.