





1246979

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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RICK'S WELL SERVICE  
P.O. BOX 268  
CHERRYVALE, KS 67335  
620-336-2944  
KCC # 33969

FIELD REPORT

DATE	JOB#	SEC	TWP	RANGE	LEASE	WELL#
9/29/14		21	30	16	Unit 1	Fee #12

CUSTOMER:	AX&P Inc.	FSL	980	COUNTY	Wilson
MAILING ADDRESS	P.O. Box 1176	FEL	5100	STATE	Kansas
CITY & STATE	Independence	ZIP CODE	67301		

CEMENTING & ACID					
TYPE OF JOB	CEMENT CASING	CASING SIZE	PLUGS	PLUG SIZE	
SURFACE	FT 30'	6 5/8 "	BOTTOM		
PRODUCTION	TD 852'	2 1/2"	MIDDLE		
HOLE DATA	TOP				
TOTAL DEPTH	855'			MAX PRESSUR	600#
HOLE SIZE	5 1/4"			TREAT	150#
WASH				ADMIXES	

PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK					
TYPE OF JOB	PULLING	WASHING	CEMENTING	PWR SWIVEL	DOZER
JOB START					
JOB STOP					

COMMENTS:

Hook onto 2 1/2" casing, establish rate, circulate one sack gel, circulate cement from 852' to surface.  
Drop wiper plug and switch to fresh water, pump plug down to 852', shut in w/600 psi. Used 107 sks. Cement

PUMP CHG:-----\$ \_\_\_\_\_  
WATER:(80 Vac.)-----\$ \_\_\_\_\_  
PULLING UNIT:-----\$ \_\_\_\_\_  
TRANSPORT-----\$ \_\_\_\_\_  
CEMENT SACKS @ \$ \_\_\_\_\_  
ADMIXES-----\$ \_\_\_\_\_  
EQUIPMENT-----\$ \_\_\_\_\_  
HEATER-----\$ \_\_\_\_\_  
POWER SWIVEL:-----\$ \_\_\_\_\_  
DOZER:-----\$ \_\_\_\_\_  
OTHER:-----\$ \_\_\_\_\_

SUBTOTAL \$ \_\_\_\_\_  
SALES TAX \$ \_\_\_\_\_  
TOTAL \$ \_\_\_\_\_

SUPERVISOR: Rick Housel