

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1247049

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

	WELL	PLUGGING	APPLI	CATION
1000114	O	10 II III		• • •

Form KSONA-1, Certific	ation of Compliance with MUST be submitted	the Kansas Surface Owner Notification Act,	bianks must be i meu
OPERATOR: License #:		API No. 15	
Name:		If pre 1967, supply original completion date:	
Address 1:		Spot Description:	
Address 2:			East West
City: State:		Feet from North /	South Line of Section
		Feet from East /	West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section	n Corner:
Phone: ()			
		County:	
		Lease Name: Well #	:
Check One: Oil Well Gas Well OG	D&A Cath	nodic Water Supply Well Other:	
SWD Permit #:	ENHR Permit #:	Gas Storage Permit #:	
Conductor Casing Size:	_ Set at:	Cemented with:	Sacks
Surface Casing Size:	_ Set at:	Cemented with:	Sacks
Production Casing Size:	_ Set at:	Cemented with:	Sacks
List (ALL) Perforations and Bridge Plug Sets:			
Elevation: (<i>G.L. /</i> K.B.) T.D.:	PBTD:	Anhydrite Depth:(Stone Corral Formation	on)
Condition of Well: Good Poor Junk in Hole	Casing Leak at:	(Interval)	
Proposed Method of Plugging (attach a separate page if addit	ional space is needed):	(Interver)	
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	és 🗌 No	
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq</u> . and the I	Rules and Regulations of the State Corporation Commi	ssion
Company Representative authorized to supervise plugging	operations:		
Address:	C	ity: State: Zip:	+
Phone: ()			
Plugging Contractor License #:	N	ame:	
Address 1:	Ac	ddress 2:	
City:		State: Zip:	+
Phone: ()			
Proposed Date of Plugging (if known):			

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Thomas 3319 1-28H
Doc ID	1247049

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5800	6098	Mississippian	
6187	6450		
6508	6826		
6913	7194		
7278	7632		
7702	8025		
8116	8423		
8502	8836		
8894	9251		
9288	9640		
9737	9999		

BASIN SERVICES, LLC Print Ticket(s) for Invoice: 164



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SANDRIDGE ENERGY 123 ROBERT S KERR AVE

OKLAHOMA CITY, OK 73102-6406

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE: WY-18-1 05/08/2013

YARD: WY WAYNOKA OK LEASE: Thomas WELL#; 3319 1-28H RIG #: Lariat 3 Co/St: COMANCHE, KS

DESCRIPTION	UANTITY	RATE	AMOUNT
5/7-8/2013 DRILLED 30" CONDUCTOR HOLE			
5/7-8/2013 20" CONDUCTOR PIPE (.250 WALL)			
5/7-8/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
5/7-8/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
5/7-8/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
5/7-8/2013 16" CONDUCTOR PIPE (.250 WALL)			
5/7-8/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
5/7-8/2013 WELDING SERVICES FOR PIPE & LIDS			
5/7-8/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING			
CONCRETE			
5/7-8/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR			
MOUSEHOLE PIPE)			
5/7-8/2013 11 YARDS 10 SACK GROUT			
5/7-8/2013 TAXABLE ITEMS			6,490.00
5/7-8/2013 BID + TAXABLE ITEMS			14,760.00
Sub Total:	1		21,250.00
Tax COMANCHE COUNTY (6.3 %):			408.87
I. the undersigned, acknowledge the acceptation of the above listed goods and/or services. TICKET TOTAL:			\$ 21,658.87

Approved Signature .__

J

10 10 104
AFE Number: DC 12184
Well Name: Thomas 3319 1-200
Code: 850,010
Amount: 421,658,67
Co. Man: JONY FORME 6/12/2013
Co. Man Sig.: Straf O Menur 61 14 4013
Notes:

RECEIVED

MAY 28 2013

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Customer:	SAN	DRIDG	E ENEI	RGY IN	СE															
Well Name	: Thor	nas 1				W	ell #	: 28	3H						API/U	VI #:				
Field:			Cit	y (SAP)): C(OLDWAT	TER	Co	unty/P	aris	sh: C	omar	che			State	: Kans	as	_	
Contractor	: Lari	at				Rig/Plat	form	Na	me/Nu	ım:	3							8 V A		
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		F	luid Data	1		8 8 9			
Sta	ige/Plug #: 1			ne l'iget a	-				
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	The second second second	Total Mix Fluid Gal/sk

HALLIBURTON

Cementing Job Summary

1	Fresh Wa	ater		n mana an an 1999 i san an an an an an an An			10.00	bbl	8.33	.0	.0	.0		
2	Lead Cer	nent	EXT	ENDACEM (TM)	SYSTEM (4	52981)	200.0	sacks	12.4	2.11	11.57			11.57
	3 %		CAL	CIUM CHLORIDE	, PELLET, 5	50 LB (*	101509387)						
	0.25 lbm		POI	Y-E-FLAKE (1012	16940)		N	2	0					
	11.571 Ga	al	FRE	SH WATER								10. N		
3	Tail Cem	ent	SW	IFTCEM (TM) SYS	TEM (4529	90)	200.0	sacks	15.6	1.2	5.32			5.32
	2 %		CAL	CIUM CHLORIDE	, PELLET, 5	50 LB (*	101509387)						
	0.125 lbn	1	POL	Y-E-FLAKE (1012	16940)									
	5.319 Ga	1	FRE	ESH WATER										
4	Displace	ment					48.00	bbl	8.33	.0	.0	.0		
C	Calculated	Values		Pressur	es	8 8 der		1.43 (C)		Volumes				
Displ	acement	48		Shut In: Instant		Lost F	leturns	YES	Cement	Slurry	118/7	76 Pad		
Гор (Of Cement	SURFA	ACE	5 Min		Cemei	nt Returns	NO	Actual D)isplaceme	nt 48	Treatn	nent	
Frac	Gradient			15 Min		Space	rs	10	Load and	d Breakdow	'n	Total .	Job	252
Q + 1	a that is					11.21	Rates		<i></i>		- 241_ - 1 1	8	4.1	Section 2
Circ	ulating	5		Mixing	5		Displac	ement		5	Avg. Jo	ob		5
	ment Left In		Am		son Shoe	Joint								
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MAY 28 2013

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT

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Customer:	SAN	DRIDG	E ENE	RGY IN	C EE	USINE	ESS		Cust	omen	Re	p: C	Jmn							
Well Name	: Tho	mas 33						: 1-28H						AP	I/UW	1 #: 1	5-03	3-2	1714	
Field:			Cit	y (SAP)	: CC	LDWA	TER	Count	y/Pari	ish: C	com	anch	е		S	tate:	Kan	sas		
Legal Desc	riptic	on: Sec	tion 21	Towns	hip 3	335 Ra	ange	19W												
Contractor	: Lar	iat			R	ig/Plat	tform	Name	/Num	: 3			0	0						
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nsert Float														Cont				1		
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Freatment F	d	8 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	Cor			Inhibi				Cor				d Typ				ize		Qty

HALLIBURTON

Cementing Job Summary

					Fluid Dat	a										
St	age/Plug #:	1					自己的意志									
Fluid #	Stage Type	e	Fluid Nar	me	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Proposition and the second second	Total Mi Fluid Gal					
1	Fresh Water				10.00) bbl	8.33	.0	.0	.0						
2	Lead Cemer	t E	XTENDACEM (TM) SY	YSTEM (4529	81) 290.0) sacks	12.4	2.11	11.57		11.57					
	3 %	C	ALCIUM CHLORIDE, I	PELLET, 50 L	B (101509:	387)					2.0					
	0.25 lbm	P	POLY-E-FLAKE (101216940)													
	11.571 Gal	F	RESH WATER	2												
3 Tail Cement			NIFTCEM (TM) SYST	EM (452990)	200.0) sacks	15.6	1.2	5.32		5.32					
6 a	2 %	C	ALCIUM CHLORIDE, I	PELLET, 50 L	B (1015093	387)										
	0.125 lbm	P	POLY-E-FLAKE (101216940)													
	5.319 Gal	FF	RESH WATER													
4	Displacemen	nt			66.00	bbl	8.33	.0	.0	.0						
👋 Ca	Iculated Val	ues	Pressure	S				olumes								
Displa	cement	-	Shut In: Instant	Los	t Returns		Cement S	Slurry		Pad						
Top Of	Cement		5 Min	Cer	nent Retui	ns	Actual D	isplacen	nent	Treatr	nent					
Frac G	radient		15 Min	Spa	acers		Load and	Breakdo	own	Total .	Job					
				학생활장과 문	Rates				自動推進			E Sj				
Circu			Mixing		Disp	lacement			Avg.	Job		10				
Cem	ent Left In Pij	be Ai	mount 43 ft Reas	the second se	nt											
Frac F	Ring # 1 @	ID	Frac ring # 2 @	D ID	Frac F	Ring # 3 @	ID Frac Ring # 4 @ ID									
Th	ie Informati	ion St	ated Herein Is Co	orrect	stomer Repro	esentative/\$i	gnature									
						V										

RECEIVED

JUN 4 2013

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT

								cellen		tarts w	ith S	afety								
Sold To #:				Ship 7						ote #:					Sales	Order	*#: 9	90046	\$3092	2
Customer:				ERGY IN	IC EB					stome	Rep	o: ., Je								
Well Name	: Tho	mas 33					Vell #:							API/UW	// #: 1	5-033-	217	14		
Field:			Ci	ty (SAP): CO	LDWA	TER	Coun	ty/Pa	arish: C	Coma	anche			State:	Kans	as			
Legal Dese	criptic	on: Se	ction 2	1 Town	ship 3	38 R	ange	19W												
Contractor	r: Lari	iat			R	ig/Pla	tform	Nam	e/Nu	m: 3										
Job Purpo	se: C	ement	Intern	nediate (Casin	g														
Well Type:	Deve	lopme	nt Wel	1	J	ob Ty	pe: Ce	ement	Inter	mediat	e Ca	ising								
Sales Pers				the second s						ISTEN			MBI	J ID En	np #:	47648	38			
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		<u></u>						Job P	erso	nnel				in original i						
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STUART							•							odrow						
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12075278	100	mile																		
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Date	On	Locati	on O	perating		Date	(On Lo			eratir	na		Date	On	Locat	ion	Or	erati	na
	· · · ·	Hours		Hours				Hou			lours			Balo		Hours		1 0	Hours	-
5/25/2013		5.5		3.5	1									N.						
TOTAL				0.0					Total	is the s	um of	f each	colui	nn sepa	rately					
常用和热口 体		e estar	影響的	Job										Job	Time	s				
Formation N	lame			e ann a		· · · ·							T	Date		Tin	ne	Tir	ne Zo	ne
Formation Depth (MD) Top						Botte	om			Calle	d Ou	it	25	- May -	2013	02:	00		CST	
Form Type			BH					On Location			25 - May - 2013			10:	00		CST			
Job depth M		5			b Depth TVD			5807. ft		Job S	Job Started			- May -		20:	40		CST	
Water Depth					K Ht A	t Above Floor		5	i. ft			oleted		- May -		21:	50		CST	
Perforation	Depth	(MD)F	rom			То				Depa	rted	Loc	25	- May -	2013	23:	30		CST	
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Description	on	New /			ze	ID	Weig		-	Thread		0	irade	Тор	MD	Botto		Тор	Bot	tom
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8.75" Open H 7" Intermedia		Jnknov		7		8.75	26.			LTC			-110	90	10.	5785 5785		, i e i e		
Casing		n	^		. 1	0.210	20.			LIC			-110		·	0/00	•			
9.625" Surfa	ce I	Jnknow	v	9.6	25 8	3.921	36.			LTC			J-55	-		900.	-			
Casing		n																		
ingeneral andrea a Mary and reaction						Sa	les/R	ental	3rd P	arty (H	IES)							Niger Alexandre		
				Des	criptic							Qt	v Q	ty uom	Dep	th		Supp	lier	
PLUG, CMTG	TOP,	7,HWE	5.66 M	IN/6.54 M	AAX C	S				an dan san an a		1	-	EA			50			
		的合称				N. N. W.	Tools	s and	Acce	essorie	S									
Туре	Size	Qty	Make	Depth	T	ype	Size			Make	Dep		Т	ype	10 4	ize	C	tv	Ma	ke
uide Shoe				1	Pack								op Plug					<u>,</u>		
loat Shoe						e Plug	1	-												
loat Collar					Retai								Bottom Plug SSR plug set							
nsert Float														ontaine	r		···			
Stage Tool														lizers						
							Misce	llane	ous	Vlateria	ls						<u>.</u> 117		10	
Gelling Agt			Co	nc		Surfa				Cor		A	cid T	ype		Qty	1	C	onc	%
Freatment Fl	d	Conc				Inhibi	itor						Sand Type			Siz			ty	

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HALLIBURTON

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Cementing Job Summary

S	tage/Plug	//////////////////////////////////////				Flu	id Data										
Fluid #	Stage T	уре		Fluid N	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	F	Mix Iuid al/sk	Rate bbl/min	Total Mix Fluid Gal/sl			
1	Rig Supp Gel Water	lied			30.00	bbl	8.33	.0		.0	.0						
2	Lead Cen	nent	ECONC	CEM (TM) SY	(STEM (452	2992)	135.0	sacks	13.6	1.53		7.24		7.24			
	0.4 %		HALAD	(R)-9, 50 LB (*	100001617)												
	2 lbm	1997 200 H. HOL	KOL-SE	AL, 50 LB BA	G (1000642	(32)											
	2 %		BENTO	BENTONITE, BULK (100003682)													
	7.24 Gal		FRESH WATER														
3	Tail Ceme	ent	HALCE	M (TM) SYST	EM (452986	i)	100.0	sacks	15.6	1.19	9 5.08			5.08			
	0.4 %		HALAD(R)-9, 50 LB (100001617)														
	2 lbm			KOL-SEAL, 50 LB BAG (100064232)													
	5.076 Gal		FRESH WATER														
4	Displacen	nent					217.00	bbl	8.33	.0	Τ	.0	.0				
Ca	Iculated \	/alues		Pressur	es			2921.0	line and the second	olumes				e de la coma			
Displa	cement	217	' Shu	t In: Instant	of the second	Lost Re	eturns	0	Cement S	· · · · · · · · · · · · · · ·		59	Pad				
Top O	f Cement	375	8 5 M	in	a an der ander	Cemen	t Returns		Actual Displacement			217	Treatm	ent			
	radient		15 N	Ain		Spacer		30	Load and				Total J				
			的情况与		网络马马拉拉马马马马	and the later of the	ates					Sarah Sarah	20 Marska				
Circu	lating	4		Mixing	4	200 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	Displac	ement	6	1	A	Avg. Jo	ob	5			
Cem	ent Left In	Pipe	Amoun	t 94 ft Rea	son Shoe	Joint			-				a descrito de la constancia				
Frac F	Ring # 1 @		ID	Frac ring #2	@ 1	D	Frac Rin	g # 3 @	I		Frac	Ring	#4@	ID			
Tł	ne Inform	ation		Herein Is C		Custom	er Represe		the second s								
						l	V										

P.O. Box 1706 **ORR ENTERPRISES, INC.** Shop Phone: 580-251-9618 Duncan, Oklahoma 73534 Fax: 580-252-4573 Jessica Tripp 15-033-21714 Sand Ridge Energy COMPANY 3/20/15 SUBJECT Soc 21 335-19W PAA Comanchie CY4, KS PAA Procedure whost useable 13% DMIRUSU UNFLange well & NU BOP. Release PKR 359 & POH wil they, Lay down gaslift values & PKr. 2) PU 7" IOK The set CIBP , GIH & set CIBPE 5334, release the, circ hole winned & rap withours 36# Coment. Potwilling 900 3) NO BOP, unpull 7" casing & weld on 2" pullsub. Auhydrit Pull 7" slips & NU 11" Hydril . Cut apull freepipe, 972 4) TIH WI Hos @ 950, Mix & spot 100 IKI Class C Cemeril Aull up hole wil these 400', mix dipot sourcement POH is1463. NA BOP. Top out 64-4' w/zosks cement. 5) RDMOJU autocapuell. Disupriganchors. 27/8 The WIGLUS & PKR Salvage C 5320'- 27/8 Tby e 120/ft 5320' 2500' - 7" Cusing @ 250 4 TACO 3614 3,166 TOLE 5384 7" 29# 5780 06136 9662 4/20 10,080

105 [is 4-1/2" 11.5# N-80 csg @ 11.5# N-80" Cbg C0 - 5.000" (0⊶000" Drift-3.875" Collepse- 6350 Internal Vioid7780 Cmt w/ ass POZ 5050 mixed at 13.6 pag (Yield-1.54); BP @ #, .	PBTD @ 10.058' 5.385'	Crift wf 135 sxs Econocem mixed at 13.6 ppg (Yfeld=1,53), followed by 100 sxs Habern © 15.6 (Yfeld=1,19), FR Ser(© 86.4*	129 lp 7" 25# P-110 cryg @ 5,780" 5.359" 26# P-110: Cybg OD #7,586" ID-6,270" Onlt-6,151" Collepson 6210 Mitemai Yada-9960	Tangent from 5186 to 5378" Top or Line 50.6" indination Baker S-3 Liner Top Packer wir 2RH Anchor Prolife and 6" Extension (Min ID: 3.87")	9 AUCZYIG 2014 DE DECE OU HUNG 2313 XXI profile nijhole W 2205 NO-GO 2-7/8" X 7" AS-III PKR WLEG \$225.55	GLV #1 4753.77 17 ja 2-7/8° 6.54 4-55 EUE 8/d thg GLV #1 527/8° 6.54 4-55 EUE 8/d thg GLV #1 5313.40°	13 Jbc 2/4 A 3082.35 13 Jbc 2/7 6 5.8 L-65 EUE 8rd tbg 02/ V/9 14 Jbc 2/2 / 7	(1/ #7) 2347.75 15 jp 2-7/8* 6.5# J-95 EUE and thg CILV #5 2841.98*	K9 55 jb 2-7/8* 6.5# J-95 EUE 8rd thg (161 jbs traba) GUV #80	21 Ibs 9-58° 384, 4-55 esg @ <u>900'</u> 394, 4-55: Cplg OD =10.655" ID=8.821" Diffie8,765" Collegne= 2020 Internal Yeld=3520 Cardid w: 240 ass Extended and @12.4 ppg (Yeld=2.11), tollowed by 110 ass Switzern @ 15.5 ppg (Yeld=1.2)	9 In 13-30" Bat L40 csg @ 359 359 Bat L-80: Cpbg OD =14-375" ID=12-415" Drit=12.259" Collapse= 2260 Internal Yield=5020 Cmrd wi 200 sas Extendacem @ 12.4 ppg (Yield=2.11), tollowed by 20 Switcem @ 15.6 ppg (Yield=1.2)	Well Bore Data MD TVD	Cation SEC 21, TWP 33S, RNG 19W Cation SEC 21, TWP 33S, RNG 19W Cation SEC 28, TWP 33S, RNG 19W 10ns 1992.5' KB; 1973' GL	Field Bird East Well Country Comanche	THE POWER OF US"
			Top of OH packets @ 6136', 6494', 6851', 7249', 7650', 8053', 8455', 8857', 9260', & 9662' Top of OH packets @ 6136', 6494', 6851', 7249', 7650', 8053', 8455', 8857', 9260', & 9662'	Like a defined with 3-40 paper	100 7" Est					12-1/4" Hole	17-1/2 Holo 17-1/2 Holo 11/1/2 Holo		15-033-21714 API No. Proposed	Wellbore Schematic Original Completion (7/2/2013) x	Current Srud: 5/13/2013

3/20/2015



March 24, 2015

Gary and Teresa Jellison

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Thomas 3319 1-28H well located in Comanche County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

alay. iffang

Tiffany Golay Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102 E: tgolay@sandridgeenergy.com

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 24, 2015

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-033-21714-01-00 Thomas 3319 1-28H SW/4 Sec.21-33S-19W Comanche County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 24, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 24, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1