



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Thomas 3319 1-28H
Doc ID	1247049

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5800	6098	Mississippian	
6187	6450		
6508	6826		
6913	7194		
7278	7632		
7702	8025		
8116	8423		
8502	8836		
8894	9251		
9288	9640		
9737	9999		



**BASIN SERVICES, LLC**  
 P O BOX 4268  
 ABILENE, TX 79608-4268  
 Phone # (325)690-0053  
 Fax # (325)698-0055

# TICKET

TICKET NUMBER: WY-18-1  
 TICKET DATE: 05/08/2013

SANDRIDGE ENERGY  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Thomas  
 WELL#: 3319 1-28H  
 RIG #: Lariat 3  
 Co/St: COMANCHE, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
5/7-8/2013 DRILLED 30" CONDUCTOR HOLE			
5/7-8/2013 20" CONDUCTOR PIPE (.250 WALL)			
5/7-8/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
5/7-8/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
5/7-8/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
5/7-8/2013 16" CONDUCTOR PIPE (.250 WALL)			
5/7-8/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
5/7-8/2013 WELDING SERVICES FOR PIPE & LIDS			
5/7-8/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
5/7-8/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
5/7-8/2013 11 YARDS 10 SACK GROUT			
5/7-8/2013 TAXABLE ITEMS			6,490.00
5/7-8/2013 BID + TAXABLE ITEMS			14,760.00
			<b>Sub Total:</b> 21,250.00
			<b>Tax COMANCHE COUNTY (6.3 %):</b> 408.87
			<b>TICKET TOTAL:</b> <u>\$ 21,658.87</u>

I, the undersigned, hereby accept the acceptance of the above listed goods and/or services.

Approved Signature: \_\_\_\_\_

AFE Number: DC 12784  
 Well Name: Thomas 3319 1-28H  
 Code: 850.00  
 Amount: 21,658.87  
 Co. Man: John Fortune  
 Co. Man Sig.: [Signature] 6/12/2013  
 Notes: \_\_\_\_\_



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MAY 28 2013

HALLIBURTON

REGULATORY DEPT  
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2998273	Quote #:	Sales Order #: 900438188
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: , Jessie	
Well Name: Thomas 1	Well #: 28H	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Contractor: Lariat	Rig/Platform Name/Num: 3		
Job Purpose: Cement Conductor Casing			
Well Type: Development Well		Job Type: Cement Conductor Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: RODRIGUEZ, EDGAR	MBU ID Emp #: 442125

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JOHNSON, MATTHEW Warren	23.5	525955	RAMIREZ, JORGE M.	23.5	498481	RODRIGUEZ, EDGAR Alejandro	23.5	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/14/2013	3.5	1	5/15/2013	20	5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	Job depth MD	365. ft	Job Depth TVD	365. ft	Job Started	15 - May - 2013	03:41	CST
Water Depth	Perforation Depth (MD)	From	To	Departed Loc	15 - May - 2013	20:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
17.5" Open Hole				17.5					330.		
13.375" Water String	Unknown		13.375	12.415	68.	BTC	N-80		330.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	13 3/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	13 3/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

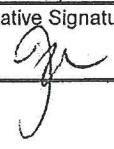
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Fluid #	Stage Type							

# HALLIBURTON

## Cementing Job Summary

1	Fresh Water		10.00	bbbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	200.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		48.00	bbbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	48	Shut In: Instant		Lost Returns	YES	Cement Slurry	118 / 76	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	48	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	252
<b>Rates</b>									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					
									



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MAY 28 2013

**HALLIBURTON**

**Cementing Job Summary**

REGULATORY DEPT  
SANDRIDGE ENERGY  
*The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2998273	Quote #:	Sales Order #: 900443680
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Cummings, Parker	
Well Name: Thomas 3319	Well #: 1-28H	API/UWI #: 15-033-21714	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 21 Township 33S Range 19W			
Contractor: Lariat	Rig/Platform Name/Num: 3		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: FRENCH, JEREMY	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7	267804	ESTRADA, JOSE Corral	7	541275	HEIDT, JAMES Nicholas	7	517102
WILTSHIRE, MERSHEK TonJe	7	195811						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	16 - May - 2013	07:30 CST
Form Type BHST	On Location		
Job depth MD 900. ft Job Depth TVD	Job Started	16 - May - 2013	08:32 CST
Water Depth Wk Ht Above Floor	Job Completed	16 - May - 2013	19:45 GMT
Perforation Depth (MD) From To	Departed Loc	16 - May - 2013	21:00 CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				325.	900.		
13.375" Water String	Unknown		13.375	12.415	68.	BTC	N-80	.	325.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	894.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HW, 8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	290.0	sacks	12.4	2.11	11.57		11.57	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.571 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		66.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						



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**HALLIBURTON**

*Cementing Job Summary*

REGULATORY DEPT

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2998273	Quote #:	Sales Order #: 900463092
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., Jessie	
Well Name: Thomas 3319	Well #: 1-28H	API/UWI #: 15-033-21714	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 21 Township 33S Range 19W			
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHRISTENSEN, STUART	5.5	476488	GARCIA, DAVID F	6.5	519312	STELL, KEVIN Woodrow	5.5	450776

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10872308	100 mile	11256865	100 mile	11288858	100 mile	11851725	100 mile
12075278	100 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/25/2013	5.5	3.5						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	25 - May - 2013	02:00	CST
Form Type		BHST	Job Started	25 - May - 2013	10:00	CST
Job depth MD	5807. ft	Job Depth TVD	Job Completed	25 - May - 2013	20:40	CST
Water Depth		Wk Ht Above Floor	Departed Loc	25 - May - 2013	21:50	CST
Perforation Depth (MD)	From	To			23:30	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				900.	5785.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5785.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	900.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

## Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Water		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	135.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	5.076 Gal	FRESH WATER							
4	Displacement		217.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	217	Shut In: Instant		Lost Returns	0	Cement Slurry	59	Pad	
Top Of Cement	3758	5 Min		Cement Returns	0	Actual Displacement	217	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating	4	Mixing	4	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	94 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



FOR Jessica Tripp  
 COMPANY Sand Ridge Energy  
 SUBJECT \_\_\_\_\_

JOB OR AUTH. NO. \_\_\_\_\_  
 PAGE 15-033-21714  
 DATE 3/20/15  
 BY Ronnie Orr  
Sec 21 335-19W

P&A Thomas 3319 1-28H  
Comanche Cty, KS

## P&A Procedure w/cost

- 1) MIRUSU unflange well & NA BOP. Release PKR & PCH w/ tbg, lay down gas lift valves & PKR.
- 2) PU 7" 10K Tbg set CIBP, GITH & set CIBP @ 5334', release tbg, circ hole w/ mud & cap w/ 20K cement. PCH w/ tbg.
- 3) NA BOP, unpack 7" casing & weld on 7" pull sub. Pull 7" slips & run 11" Hydril. Cut & pull free pipe.
- 4) TIT w/ tbg @ 950', mix & spot 100Ks Class C cement. Pull up hole w/ tbg @ 400', mix & spot 50Ks cement. PCH w/ tbg. NA BOP. Top out 64-4' w/ 20Ks cement.
- 5) RAMOSU cut & cap well. Disup rig anchors.

Cost  
\$ 35,140

### Salvage

5320' - 2 7/8 Tbg @ 130/ft  
 2500' - 7" Casing @ 250/ft

= 6916<sup>00/</sup>  
 = 6250<sup>00/</sup>  
\$ 13,166<sup>00/</sup>

2 7/8  
 Tbg  
 w/ GLV's  
 & PKR  
 @  
 5320'

TAC @  
 3614'

TOL @  
 5384'  
 7"  
 29#  
 5780'

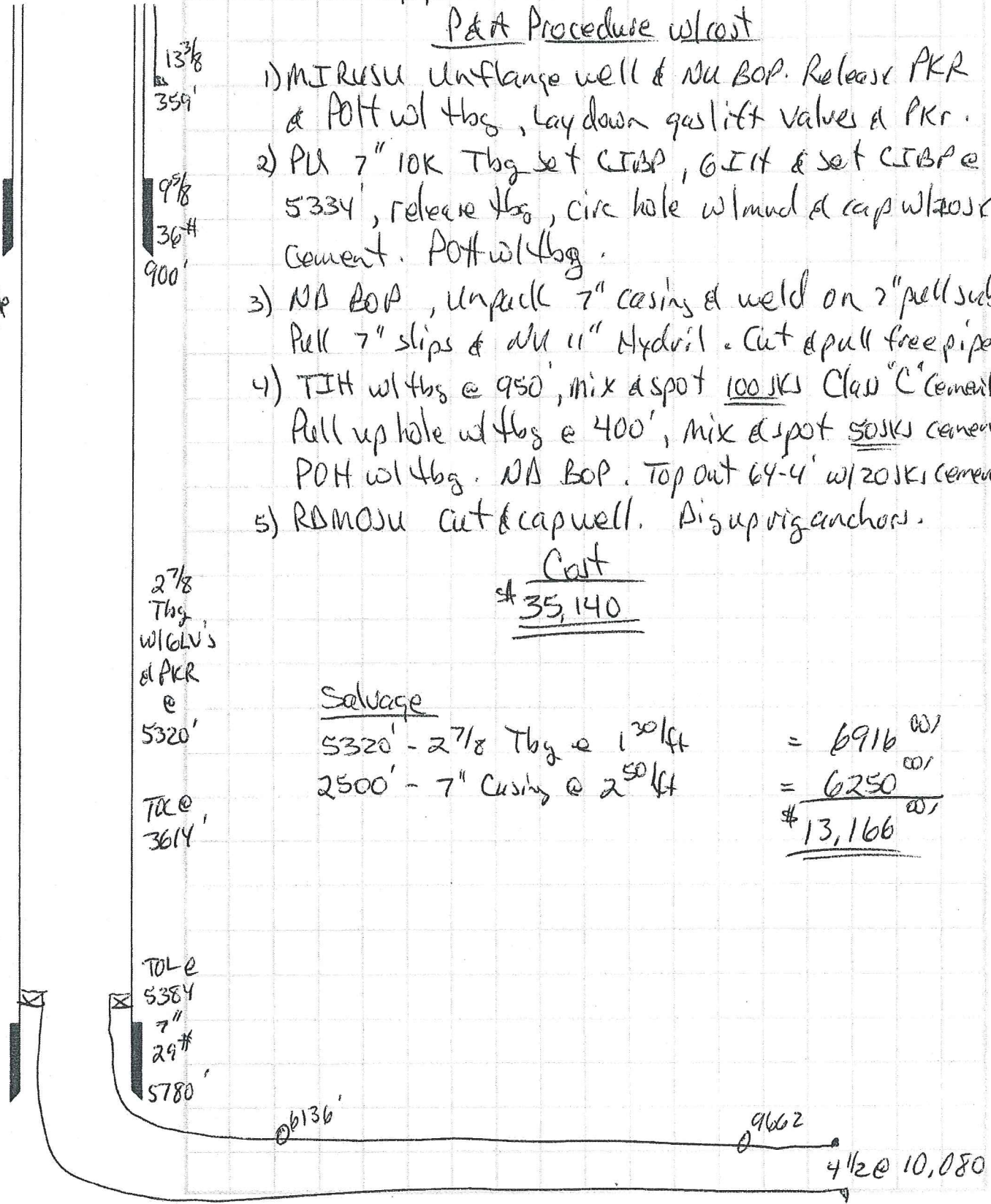
Ø 6136'

Ø 9662

4 1/2 @ 10,080

usable  
 wtr  
 @

Anhydrit  
 972'







Field: Bird East  
 County: Comanche  
 State: KS  
 Well: THOMAS 3319 1-28H  
 SH Location: SEC 21, TWP 33S, R1NG 19W  
 BH Location: SEC 28, TWP 33S, R1NG 19W  
 Elevations: 1992.5' KB; 1973' GL

Wellbore Schematic

15-033-21714  
 API No.

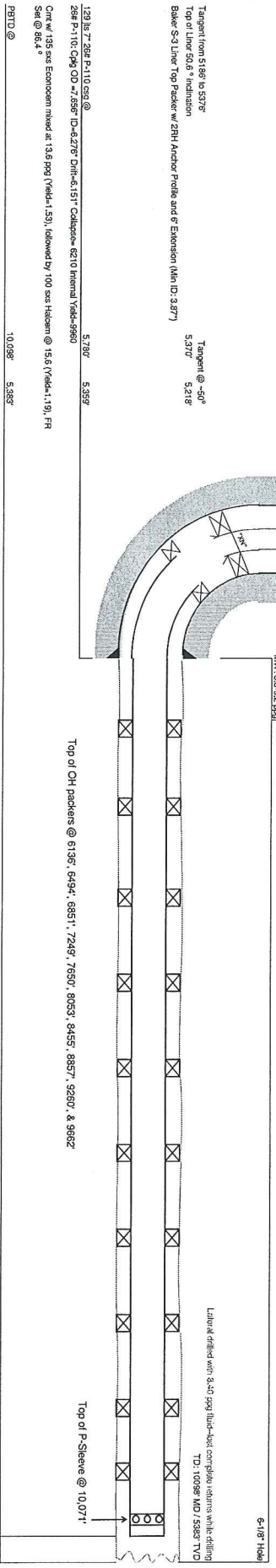
Original Completion (7/2/2013)

Current	X
Workover	X
Proposed	

Spud: 5/13/2013

Well Bore Data MD TVD

21 lbs 2.5/8" 30# J-55 59# @	900'	900'
39# J-55; C98 CD = 10.825" ID=8.821" Dth=8.765" Collapse= 2020 Internal Yield=3520		
Crtd w/ 240 sas Extension @ 12.4 ppq (Yield=2.11), followed by 110 sas		
Switch @ 15.6 ppq (Yield=1.2)		
9 lbs 1.3/8" 68# L-80 59# @	359'	359'
68# L-80 C98 CD = 14.375" ID=12.415" Dth=12.259" Collapse= 2260 Internal Yield=5020		
Crtd w/ 200 sas Extension @ 12.4 ppq (Yield=2.11), followed by 20		
Switch @ 15.6 ppq (Yield=1.2)		
KB	20'	
55 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq (161 lbs total)	1820.59'	
GLV #5	2347.75'	
16 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq	2841.98'	
GLV #7	3396.35'	
13 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq	3983.35'	
GLV #6	4392.19'	
13 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq	4752.77'	
GLV #3	5113.40'	
14 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq	5320.50'	
GLV #2	5325.50'	
17 lbs 2.7/8" 6.5# J-55 ELU 8rd Bq	5325.65'	
GLV #1		
6 sub 2.7/8" 6.5# J-55 ELU 8rd Bq		
2.313" XN profile nipple w/ 2205' NO-GO		
2.7/8" X 7" AS-III PKR		
WLEG		



105 lbs 4.1/2" 11.8# N-80 59# @  
 11.3# N-80 C98 CD = 5.000" ID=4.000" Dth=3.875" Collapse= 6330 Internal Yield=7780  
 Crtd w/ sas Extension mixed at 13.6 ppq (Yield=1.53), followed by 700 sas Hdcam @ 15.6 (Yield=1.19), FR  
 Srt @ 96.4°  
 Crtd w/ 135 sas Econocom mixed at 13.6 ppq (Yield=1.53), followed by 700 sas Hdcam @ 15.6 (Yield=1.19), FR  
 Srt @ 96.4°  
 PBTD @ 10.098' 5.385'



March 24, 2015

Gary and Teresa Jellison

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Thomas 3319 1-28H well located in Comanche County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Golay". The signature is fluid and cursive.

Tiffany Golay  
Regulatory Technician  
SandRidge Energy  
123 Robert S Kerr Avenue  
Oklahoma City, OK 73102  
E: [tgolay@sandridgeenergy.com](mailto:tgolay@sandridgeenergy.com)

March 24, 2015

Tiffany Golay  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-033-21714-01-00  
Thomas 3319 1-28H  
SW/4 Sec.21-33S-19W  
Comanche County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 24, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 24, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1