Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-														
Name:					ption:													
Address 1:				·	Sec	Twp	S. R											
Address 2:								S Line of Section										
City:          State:          Contact Person:          Phone:																		
										Contact Person Email:								
										Field Contact Person:				Well Type: (check one)				
Field Contact Person Phone: ( )				l	ermit #:		IR Permit #:											
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		T		Opud Date.		Date Onut	-111.											
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	_ to w /	sacks of cer	ment,	to	(hottom) W /	sacks of cen	nent. Date:											
Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes Ole at Ole a	No Tools in Hole at	Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Dept s of cement Port  Fee  od:  Completio  to F  to F	h of casing leak(s):  Collar:	w /	sack of cement to Feet to Feet										
Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes Ole at Ole a	Tools in Hole at	Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Yes No Dept s of cement Port  Fee  od:  Completio  to F  to F	h of casing leak(s):  Collar:	w/ Interval Interval	sack of cement to Feet to Feet										
Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes Cole at Col	Tools in Hole at	Performed Ele	sing Leaks:  sacks Set at:  Plug Back Meth  ration Interval ration Interval ctronicall	Yes No Dept s of cement Port Fee  od:  Completio to F  to F	h of casing leak(s):  Collar:	w/ Interval Interval	to Feet										
Do NOT Write in This	Lease? Yes Cole at Col	Tools in Hole at	Performed Ele	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Yes No Dept s of cement Port Fee  od:  Completio to F  to F	h of casing leak(s):  Collar:	w/ Interval Interval	to Feet										

Name have been more take too and and facility broader that the first	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 08, 2015

Mindy Wooten Trek AEC, LLC 155 N MARKET STE 710 WICHITA, KS 67202-1821

Re: Temporary Abandonment API 15-053-20809-00-00 JANSSEN A 1 SE/4 Sec.36-16S-09W Ellsworth County, Kansas

## Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/08/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/08/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"