



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1247282  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



03/18/2015

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	03/17/2015
INVOICE NUMBER			
91756466			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Albrecht 1  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824144	19843		Net - 30 days	04/16/2015

	QTY	U OF M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/16/2015 to 03/16/2015</i>				
0040824144				
171812085A Cement-Casing Seat-Prod W 03/16/2015				
Cement PTA				
60/40 POZ	310.00	EA	6.00	1,860.00 T
Cement Gel	534.00	EA	0.13	66.75 T
Cotton Seed Hulls	600.00	EA	0.38	225.00 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.25	225.00 T
Heavy Equipment Mileage	300.00	MI	3.75	1,125.00 T
"Proppant & Bulk Del. Chgs., per ton mil	1,335.00	EA	1.25	1,668.75 T
Depth Charge; 3001-4000'	1.00	EA	1,080.00	1,080.00 T
Blending & Mixing Service Charge	310.00	BAG	0.70	217.00 T
*Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,555.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	435.91
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,990.91
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



# BASIC

energy services, llc

## TREATMENT REPORT

Customer Vesson Corporation	Lease No.	Date 3-16-2015
Lease Albion	Well # 1	
Field/Order # 2005	Station Prosperity	Casing 3 1/2
	Depth	County Eds
Type Job CCSPW/PTA	Formation	State KS
		Legal Description 17-11n-16w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	2 3/8			Pre Pad	Max		5 Min.
Depth	Depth 3000	From	To	Pad	Min		10 Min.
Volume	Volume 11 3/4	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager Kevin Gortley	Treater Darin Frankler
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Service Units	92911	84551	15843	70959	21010	19903	19860				
Driver Names	Darin	Ed	Ed	Gibson	Gibson	Biss	Biss				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 am					on location / safety meeting
					5K 60/46 pad, 4% gel, 13.76 pad
					1.43 yield, 6.92 water
					3000'
11:30 am					Log & hole
		600	30	3	mix 150SK cement with 300lbs Hulls
		600	5	3	DISPER 5 bbls water
					1426'
		400	28	3	LOG CIRCULATE TO SURFACE 110SK
		0	7	1	TOP OFF 27 SK
	700	200	6	1/2	TOP OFF WITH SURFACE CEMENT 27 SK
1:15 pm					Job complete / Darin & crew Thank you!!!