

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1247304

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____ _____ County, ______ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 40953

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		;	316-524-1225	DATE 2/4/15		20
IS ALITHOR	ZED BV:	Sear Petroleum		DATE		20
			City		State	
To Treat Wel As Follows:	Lease Rei	derer	Well No. 💆 7-10	Customer	Order No	
Sec. Twp. Range			County Downer		State	5
not to be held I implied, and no treatment is pa our invoicing de	As a part of the iable for any da representations yable. There will epartment in acc	consideration hereof it is agreed that Copel mage that may accrue in connection with s have been relied on, as to what may be the be no discount allowed subsequent to suc- ordance with latest published price schedul himself to be duly authorized to sign this of	land Acid Service is to serv aid service or treatment. On the results or effect of the so the date. 6% interest will be ales.	vice or treat at owners risk Copeland Acid Service has ervicing or treating said we charged after 60 days. To	, the hereinbefore s made no repres ell. The considera	mentioned well and is entation, expressed o ation of said service o
	JST BE SIGNED IS COMMENCED	Well Owner or C		Ву	Agent	La Aldrick Control of the Control of
					UNIT	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
2	40	milerse pump tru	cŁ		4 00/	160,001
2	40	milerac pictup			7.00/	80° 2
2		0 0				650.0
	1	Pump Cho-10- Plu	9			630,
2	100	60/451 mz 20% ac.1	-		10.09	1,000 00
2	7	70/0 add, get.			72.00/	44,00/
2	107	Bulk Charge	120		1. 25/	150,001
2		Bulk Truck Miles 4.5 T x 40 w	-= 75 Tmx 1,10		1,101	2000
		Process License Fee on_		Gallons		7782 00
				TOTAL BILLING		7,331
		e material has been accepted and action, supervision and control of the				
Copeland	Representativ	e Netuce W				
Station_(2.5			Mell Owner, Operation	or or Agent	
Remarks_			NET 30 DAYS	Ton Owner, Operati	o. or rigorit	
		I.	IEI JU DATO			



TREATMENT REPORT

Acid & Cement 🕮						Acid Stage No		
Date <u>2/9/2015</u> District G.B.	F.O. No. C40953	1	ype Treatment: Bkdown		Type Fluid al.		Pound	ds of Sand
Company Bear Petroleum					al			
Well Name & No. Reiderer 2-10			-		al			
ocation	Field				-1			
County Pawnee	State KS	FI	lush		al.			
		Т	reated from		ft. to	ft.	No. ft.	0
Casing: Size 4.5" Type & Wt.	Set at	ft.	from		ft. to	ft.	No. ft.	0
formation:	Perf. to		from	***************************************	ft. to	ft.	No. ft.	0
formation:	Perfto	A	ctual Volume of Oil	/ Water to Load	Hole:			Bbl./Gal.
formation:	Perf. to			**************************************				
iner: SizeType & Wt	Top at ft. Bottom at	ft. Pi	ump Trucks. N	o. Used: Std.	320 Sp.		Twin	
Cemented: Yes Perforated fr	omft. to	ft. A	uxiliary Equipment					
ubing: Size & Wt. 2"	Swung at	ft. Pe	ersonnel Nathan	Greg Jordan			-	
Perforated from	ft. to	ft. A	uxiliary Tools					
		PI	lugging or Sealing N	Materials: Typ	pe e			
Open Hole Size T.D	ft. P.B. to	ft.				Gals.		lb.
Company Representative	Dick S.		Treater		Nathan	W.		
TIME PRESSURES	Total Fluid Pumped			REMAR	KS			

Company	Representative		Dick S	S. Treater Nathan W.			
TIME PRESSURES		Total Fluid Pumped	REMARKS				
a.m./p.m.		Casing	Total Fluid Fulliped				
12:30	2"	4.5"		On Location.			
				CIBP-2186'			
				Perf-1300'			
				Run tubing to 1300' Mix 100sks 60/40poz 4%gel at 1300' Circulated			
				cement to surface.			
				Thank You!			
				Nathan W.			