



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1247315
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

35-19-25

FIELD SERVICE TICKET

1718 12051 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-6-2015		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: L.D. Drilling, Inc				LEASE: Tanner				WELL NO. 2-95			
ADDRESS:				COUNTY: Ness				STATE: KS			
CITY:				STATE:				SERVICE CREW: Darrin, Ed, Boschoy			
AUTHORIZED BY:				JOB TYPE: CNWI PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
19843	2 1/2						2-6	AM	10:00		
73768	1 3/4					ARRIVED AT JOB	2-6	AM	3:45		
						START OPERATION	2-6	AM	5:00		
						FINISH OPERATION	2-6	AM	7:30		
						RELEASED	2-6	AM	8:30		
						MILES FROM STATION TO WELL	134				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Phil W. W.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	150		1800 00
CC200	Cement Gel	Lb	258		64 50
CC102	Cellofiske	Lb	38		140 60
E100	unit mileage charge - pickup, shell house car wash	Mi	100		450 00
E101	Heavy Equipment Mileage	Mi	200		1500 00
E113	Proposer and Bulk Delivery Charge	TN	645		1612 50
CE202	Depth Charge, 1001-2000'	Lb	1		1500 00
CE240	Blending & Mixing Service Charge	SK	150		210 00
S003	Service Supervision, first 8 hrs on loc.	E9	1		175 00
SUB TOTAL					7,452 60

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT		
TOTAL		5,216 82

SERVICE REPRESENTATIVE: <i>Darin Kucan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Phil W. W.</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Inc.	Lease No.	Date 2-6-2015
Lease Tanner	Well # 2-35	
Field Order # 12051	Station Pratt, KS	Casing
Type Job CNW/P7A	Depth 1710	County Ness
	Formation	State KS
		Legal Description 35-19-25

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative RICK	Station Manager Kevin Goraley	Treater Darin Franklin
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Service Units	27263	84981	19843	19862	73768				
Driver Names	Darin	E2	E2	Bosch	Bosch				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:45pm					on location / SS Patch Meeting
					150 SK 60/40 POZ 4% GEL, 1/4" cell PISKE
					13.8 ggs, 1.42 void, 6.88 water
					1710' - 50 SK
					Loss hole
5:00pm	200		13	4	mix 50 SK cement
	200		21	4	Displace 21 bbls mud
					870' - 50 SK
					Loss hole
	100		13	4	mix 50 SK
	100		9	4	Displace 9 bbls mud
					60' - 20 SK
	100		5	3	mix 20 SK
					Pratt hole - 30 SK
	100		7	3	mix 30 SK
7:30pm					Job complete / Darin & Crew
					THANK YOU!!!