



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1247336
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1247336

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Company/Operator		Well No.	Lease Name	Well Location		1/4	1/4	1/4	Sec.	Twp.	Rge,	
Colt Energy Inc.		12	Pendley	1830s, 645e		NW	SE	NE	22	26s	14e	
Driller/Crew		Well API #	Type/Well	County		State	Total Depth	Date Started	Date Completed			
Andy King		15-207-29074	Oil	Woodson		KS	1399	10/16/2014	10/21/2014			
Charles King												
Surface Record		Bit Size:	From	To	Bit Record							
		11 1/4	1045	1229	Type	Size	From	To	Core #	Size	From	To
		8 5/8	1229	1230	PDC	11 1/4	0'	42'	1	3"	1230'	1252'
		42.5'	1230	1252	PDC	6 3/4	42.55	1399				
		15sx	1252	1360								
		Portland	1360	1396								
			1396									

Formation Record				Formation Record			
From	To	Formation	From	To	Formation	From	To
0	8	sand	1045	1229	sandy shale		
8	12	hard lime	1229	1230	oil sand		
12	34	sandy shale	1230	1252	core		
34	205	shale	1252	1360	sandy shale		
205	473	lime	1360	1396	shale		
473	508	shale	1396	1399	miss lime		
508	512	lime					
512	552	shale					
552	727	lime					
727	824	shale					
824	829	lime					
829	841	shale					
841	842	lime					
842	851	shale					
851	852	lime					
852	857	shale					
857	867	lime					
867	962	sand					
962	963	coal streak					
963	970	shale					
970	980	lime					
980	982	shale					
982	1012	lime					
1012	1045	ft scott lime					

Well Notes:

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

15-207-29074



Cement or Acid Field Report

Ticket No. 1845

Foreman Shannon Felk

Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-21-14	1003	Pendley #12				Woodson	KS	
Customer COLT Energy, INC			Unit #		Driver		Unit # Driver	
Mailing Address P.O. Box 388			105		Dave G			
City Iola			111		Stott W			
State KS			Training		Joey K			
Zip Code 66749								

Job Type L/S Hole Depth 1401' Slurry Vol. 46 Bbl Tubing ---
 Casing Depth 1383' Hole Size 6 3/4" Slurry Wt. 13.7-13.8 # Drill Pipe ---
 Casing Size & Wt. 1 1/2" @ 10.5# Cement Left in Casing 4' 5.1 Water Gal/SK 3.0 Other ---
 Displacement 21.9 Bbl Displacement PSI 700 Bump Plug to 1200 BPM Displace @ 1BPM

Remarks: Safety Meeting, Rig up to 4 1/2" casing. Break circulation + mixed 300# gel flush w/ hulls, 10 Bbl H2O spacer. Mixed 150 SKS Thickest cement w/ 2# pheno seal / SK @ 13.7-13.8 #/gal. Shut down wash out pump & lines. Displace w/ 21.9 Bbl H2O. Final pumping pressure of 700 psi, bumped plug to 1200 psi. Plug & float held. Good circulation while cementing. 2 Bbl Slurry to pit, rig down job complete.

" Thank you "
 Shannon & crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	25	Mileage	3.95	98.75
C201	150 SKS	Thick Set Cement	19.50	2925.00
C208	300#	pheno seal @ 2#/sk	1.25	375.00
C206	300#	Gel Flush	.20	60.00
C214	45#	Cottonseed Hulls	.45	20.25
C108A	8.25 Ton	Ton mileage bulk Trk	M/L	345.00
C403	1	4 1/2" Top Rubber Plug	45.00	45.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 2258.007 #4905.11 </div>				
			Sub Total	4919.00
			Sales Tax	244.91
Authorization <u>R. R. Ashlock</u> Title _____			Total	5163.91

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.