



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Laura 3408 1-26H
Doc ID	1247402

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5696	9981	Mississippian	



Spud: 11/5/2014

Proposed

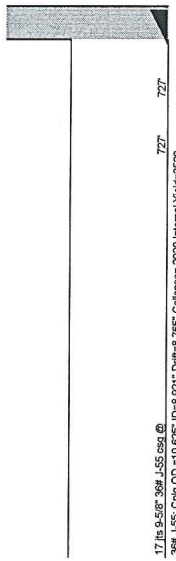
Field
County Bouse
State Harper
KS
Well LAURA 3408 1-26H
SH Location SEC 22, TWP 34S, RNG 8W
BH Location SEC 22, TWP 34S, RNG 8W
Elevations 1340' KB, 1319' GL

Wellbore Schematic

15-077-22109
API NO.

Original Completion ()	X
Current	X
Workover	X
Proposed	X

Well Bore Data



17 1/2 9.58° 39# J-55 59# @ 727 727
39# J-55 C99 OD = 10.625" ID = 8.921" Drift = 8.765" Collapse = 2020 Internal Yield = 3520
Cmt'd w/ 490lbs Prem Plus 653# @ 12.7 PPG (Yield = 1.84), followed by 5#
Prem Plus: C @ 14.8 PPG (Yield = 1.32)

Top Detail
KB
169 pps 3.12° 9.9# J-55 61# 6" string
LENGTH
Top
532'
532'

Set Cast Iron Bridge Plug @ 548'

TOG 7" @ 4789.694
calculated
8-3/4" Hole
MM: 8.8 PPG

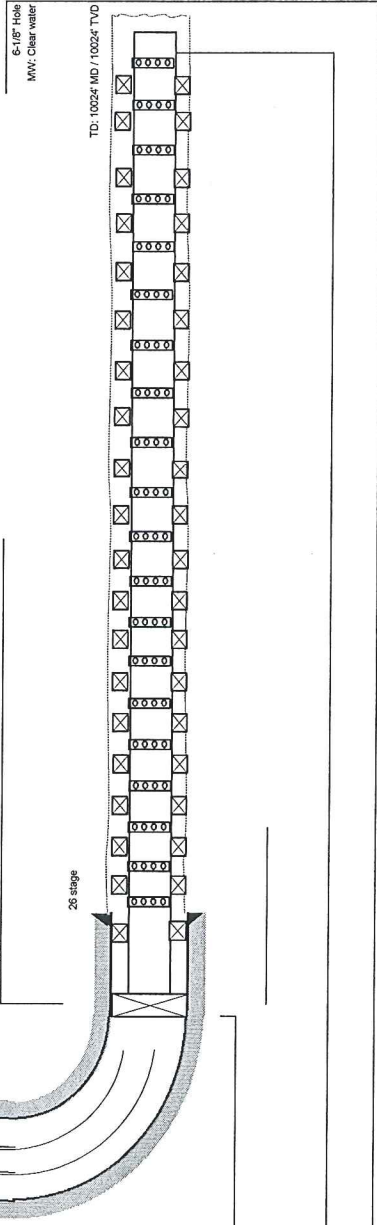
head
63 sgs
1.44 yield
115.5 total ft³
6.652 conversion
788.306 linear ft of cmt coverage behind 7"

tail
21 sgs
1.18 yield

Target from 4772 to 4897
Top of Liner 87.9° inclination
Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.877)
Tangent @ -88°
5.504' 4.742'

136 lbs 7" 26# P-110 csg @ 5.555' 4.745'
26# P-110 C99 OD = 7.858" ID = 6.276" Drift = 6.151" Collapse = 6210 Internal Yield = 8860
Cmt w/ 63 bbls POZ 59050 mixed at 13.6 PPG (Yield = 1.44), followed by 21 bbls C-bac G @ 15.6 (Yield = 1.18), FR
S4 @ 87.5°
PBTD @ 9.997' 9.997'

55 lbs 4-1/2" 11.8# N-80 csg @ 9.997' 9.997'
11.8# N-80 C99 OD = 5.000" ID = 4.000" Drift = 3.875" Collapse = 6350 Internal Yield = 7780
26 Stage Baker Fracport OH completion system run, NO cement pumped.



6-1/8" Hole
MM: Clear water

TD: 10024' MD / 10024' TVD

26 stage

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
10/27/2014	3197

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Earl Sullivan	Net 30	10/27/2014	Laura 3408 1-26H, Harper Cnty, KS	Patterson 56

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Transport Truck - Conductor	1	Transport mud and trucking to location.
Grout & Trucking	15	Furnished 15 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Fence Panels	1	Furnished and set safety netting around holes.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC-14314

Well Name: Laura 1-26H

Code: 850.010

Amount: 18,600.00

Co. Man: Earl Sullivan

Co. Man Sig: [Signature]

Notes: _____

Subtotal	\$18,600.00
Sales Tax (0.0%)	\$0.00
Total	\$18,600.00



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
11/11/2014	0000017899

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
HARPER, COUNTY KS AFE DC14314 API 15-077-22109-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFB No	Lease/Well Name
SOK4436	Net 30	11/6/2014	12/11/2014	AFE DC14314	LAURA 3408 1-26H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	60.00%	-255.60	170.40
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	60.00%	-439.20	292.80
ML003	Bulk Cement Delivery/Return	MILE	1,033	2.95	3,047.35	60.00%	-1,828.41	1,218.94
MX001	Bulk Material Mixing Service Charge	SCF	453	3.27	1,481.31	60.00%	-888.79	592.52
CC001	Pump Charge 0-1000'	4-HRS	1	2,038.61	2,038.61	60.00%	-1,223.17	815.44
CC015	Pump Charge Additional Hours	UNTHRS	2	588.06	1,176.12	35.00%	-411.64	764.48
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	5	1,306.80	6,534.00	90.00%	-5,880.60	653.40
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	60.00%	-862.49	574.99
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	60.00%	-705.67	470.45
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	60.00%	-980.10	653.40
CL017	9 5/8" Top Rubber Plug	EACH	1	338.80	338.80	35.00%	-118.58	220.22
CP001	C (Premium Plus Cement) (94 lbs/ft3)	94SACK	430	30.80	13,244.02	53.00%	-7,019.33	6,224.69
CP010	Cello Flake	LBS	108	4.20	453.60	53.00%	-240.41	213.19
CP018	Calcium Chloride	LBS	808	1.22	985.76	53.00%	-522.45	463.31
CP031	Sugar	LBS	50	3.39	169.50	0.00%	0.00	169.50

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Sandridge Exploration & Production

AFB
117

AFE Number: DL 14314
 Well Name: Laura 3408 1-26H
 Code: 830-360

O-TEX PUMPING LLC
 Service Location: Fairview, Oklahoma
 Service Address: 601 Industrial Blvd 73737
 Amount: 13,497.73
 Co. Man: J.T. Hunter
 Phone number: 281-436-8480

Service Date: 11/6/2014
 Customer Address: Sandridge Exploration & Production
 City: St
 Customer Rep: JT Hunter
 Phone: 281-436-8480

FIELD RECEIPT
 580-227-2727

Project Number: SOK 4436

Well Name: Laura 3408
 Well Number: 1-26H
 County: Harper
 State: Kansas
 API # 15-077-22109-01-00
 AFE # DC14314
 PERMIT #

Job Type: Surface
 Serv. Sup: John Hall
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	60%	\$255.60	\$170.40
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	100.0	\$732.00	60%	\$439.20	\$292.80
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	1,033.0	\$3,047.35	60%	\$1,828.41	\$1,218.94
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	453.0	\$1,481.31	60%	\$888.79	\$592.52
CC001	Pump Charge 0-1000'	(per 4 hrs)	2,038.61	1.0	\$2,038.61	60%	\$1,223.17	\$815.44
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	2.0	\$1,176.12	35%	\$411.64	\$764.48
ML014	Fuel Surcharge *	per unit per job	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	1,306.80	5.0	\$6,534.00	90%	\$5,880.60	\$653.40
JM001	Data Acquisition System	per job	1,437.48	1.0	\$1,437.48	60%	\$862.49	\$574.99
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	60%	\$705.67	\$470.45
AE000	Circulating hose (replacement)	per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	60%	\$980.10	\$653.40
CL017	9 5/8" Top Rubber Plug	Each	338.80	1.0	\$338.80	35%	\$118.58	\$220.22
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	430.0	\$13,244.00	53%	\$7,019.32	\$6,224.68
CP010	Cello Flake	per lb	4.20	108.0	\$453.60	53%	\$240.41	\$213.19
CP018	Calcium Chloride	per lb	1.22	808.0	\$985.76	53%	\$522.45	\$463.31
CP031	Sugar	per lb	3.39	50.0	\$169.50	0%	\$0.00	\$169.50
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	-	\$0.00	60%	\$0.00	\$0.00
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	-	\$0.00	60%	\$0.00	\$0.00
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	-	\$0.00	53%	\$0.00	\$0.00
CP018	Calcium Chloride	per lb	1.22	-	\$0.00	53%	\$0.00	\$0.00
AE022	1" Pipe for Top-Out*	per ft	7.90	-	\$0.00	20%	\$0.00	\$0.00
					\$35,756.24		\$22,258.51	\$13,497.73

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.
 Customer Authorized Agent:

RECEIVED NOV 07 2014

SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production

Ticket Number SOK 4436

Lease & Well Number Laura 3408 1-26H

Date 11/6/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

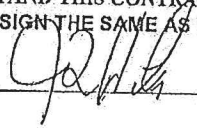
Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

JOB SUMMARY			PROJECT NUMBER SOK 4483	TICKET DATE 11/14/14
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Mark Turner	
LEASE NAME Laura 3408	Well No. 1-26H	JOB TYPE Intermediate	EMPLOYEE NAME Bryan Douglas	

EMP NAME					
Bryan Douglas		0			
Dustin Odum					
Evan Ratcliff					
Joe Collins					

Form. Name: _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. _____ 155 Pressure _____

Retainer Depth _____ Total Depth _____ 5609

	Called Out	On Location	Job Started	Job Completed
Date	11/14/2014	11/14/2014	11/14/2014	11/14/2014
Time	0000	0200	1500	1800

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		26#	7"		Surface	
Liner						5,000
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 3/4"		Surface	5,690
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Gel BBL.	30	8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/14	16.0	11/14	3.0	Intermediate
Total	16.0	Total	3.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

MAX 5,000 PSI		Pressures	
MAX 0 BPM		AVG 400	
		Average Rates in BPM	
		AVG 6	
		Cement Left In Pipe	
Feet 89		Reason SHOE JOINT	

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement		4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.3% C-20 - 0.1% C-37 - 0.2% X-Air	6.93	1.43	13.60		
1	250	50/50 POZ PREMIUM		0.2% FL-17 - 0.1% C-51 - 0.15% C-20 - 0.2% X-Air	5.19	1.19	16.60		
2	100	Premium			0	0.00	0.00		
3	0	0							

Summary					
Preflush	30	Type:	Gel	Preflush:	BBI
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI
		Lost Returns-N	NO/FULL	Excess /Return	BBI
		Actual TOC	2.648	Calc. TOC:	
Average		Bump Plug PSI:	1,300	Final Circ.	PSI:
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI
				Total Volume	BBI
					326.28

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

AFE Number: _____

Well Name: _____

Code: _____

Amount: _____

Co. Man: _____

Co. Man Sig.: _____

Notes: _____



March 26, 2015

Benjean Browning
533 N. Penn
Anthony, KS 67003

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Laura 3408 1-26H well located in Harper County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
E: tgolay@sandridgeenergy.com

March 26, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application
API 15-077-22109-01-00
Laura 3408 1-26H
SW/4 Sec.23-34S-08W
Harper County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 26, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 26, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2