

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1247412

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
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he undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> the	gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
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Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vv	ell: Cour	nty:				
ease:									fe	eet from	N /	S Line	of Section
ell Number:									fe	eet from	E /	W Line	of Section
eld:						_ Se	c	Twp		S. R		E	W
umber of Acres atti						IS (	Section:	Regu	ılar or	Irregular			
	-					If S	Section is ction corne			ell from ne		rner boun	dary.
				d electrica You m	l lines, as	required b		as Surfac		predicted Id Notice Act (			
	<u>:</u>	: : : :	: : : :			:	: : :			LEGE	END		
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	<u>:</u>	:	: : : : :			<u>:</u> :	:		EXAMPL	.E :			
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	:	•		••••	:	:				0-7			1980' FSL
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	:	:	:		:	:	:		SEWARD CO.	3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1247412

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  rea? Yes No  Artificial Liner?  Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit?   Yes   No	oilled fluids to	,	e closed within 365 days of spud date.		
Submitted Electronically	. '				
	ксс	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1247412

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered of	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

For KCC Use ONLY	
API # 15	

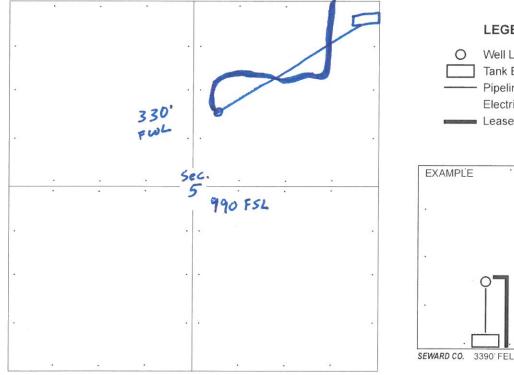
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page,

Operator: Bear Petroleum, LLC	Location of Well: County: Sumner				
Lease: Barnes					
Well Number: 1					
Field: Rome Northeast	Sec. 5 Twp. 33 S. R.1 X E W				
Number of Acres attributable to well: NW SW NE	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



# Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location **EXAMPLE** 1980' FSL

**LEGEND** 

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### Additional Surface Owner Information

Name:

Marsha Barnes

Address 1:

534 N. Market St.

Address 2:

City:

Caldwell

State: Zip:

KS 67022

Name: Address 1: George Barnes 7627 E. 37<sup>th</sup> St. N.

Address 2:

Wichita

City: State:

KS

Zip:

667226

Name:

Address 1:

Herbert Barnes 878 E. 50<sup>th</sup> St. S.

Address 2:

City:

Wellington

State:

KS

Zip:

67152

Name:

Max Barnes

Address 1:

897 E. 50<sup>th</sup> St. S.

Address 2:

City:

Wellington

State:

KS

Zip:

67152

STATE OF KANSAS STATE CORPORATION COMMISSION -200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT

NOTICE: FILL out completely

and return to Cons. Div. office within 30 days.

API NUMBER 15-191-21,619

LEASE	NAME_	Barnes	#1	

WELL	NUMBER	

SPOT LOCATION NW SW NE

SEC. 5 TWP. 33SRGE. 1E (E) or (W)

COUNTY Sumner

Date Well Completed

Plugging Commenced 3-27-86

Plugging Completed 4-30-86

LEASE OPERATOR Aladdin Petroleum Corporation

ADDRESS 809 Petroleum Bldg. Wichita, Ks. 67202

PHONE # ( 316 265-9602 OPERATORS LICENSE NO. 5035

Character of Well\_Oil (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita, Kansas

Is ACO-1 filed?\_\_\_\_\_\_If not, is well log attached?\_\_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_T.D. 4250'

Show depth and thickness of all water, oil and gas formations.

0	IL.	GAS	OR	WAT	ER	REC	CORDS

CASING RECORD

Formation		Content	From	To	Size	Put in	Pulled out
:					0.57011	3361	
					8-5/8"	330'	none
					5-1/2"	4161'	2668'
			<del></del>				
	l						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and

depth placed, from feet to feet each set.

Plugged off bottom with sand to 4000' and 6 sacks cement. Shot pipe @3100' 2900', 2668', pulled a total of 65 joints (2668') of 5-1/2" casing. Plugged surface with 3 hulls, 15 gel, 100 cement, 60/40 pos. 2% cc. Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor 'Kelso Casing Pulling License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That (operator) of above-described well, being first duly sworn on oath, says: 1801

I have knowledge of the facts, statements, and matters herein contained and Wichita, Kanena Wichita, Kanena Wichita, Kanena Wichita, Kanena correct, so help me God.

STATE COAPORATION COMMISSION MAY 0 7 1986 Wichita, Kansas

(Signature) Rhoully

(Address) Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 6th day of May , 19 86

IRENE HOOVER State of Kansas My Appt. Exp. Aug. 15, 1989 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 26, 2015

R. A. (Dick) Schremmer Bear Petroleum, LLC PO BOX 438 HAYSVILLE, KS 67060-0438

Re: Drilling Pit Application Barnes 1 NE/4 Sec.05-33S-01E Sumner County, Kansas

### Dear R. A. (Dick) Schremmer:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 24 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.