

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1247447

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	
☐ New Well ☐ Re-Entry ☐ Workover	
Name: Address 1:	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Original Comp. Date: Original Total Depth:	
☐ Dual Completion Permit #: ☐ SWD Permit #:	
	'
· ·	QuarterSec. TwpS. REastWest County:Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name: Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Log Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Operator License # Operator	34897 SCZ Resources	API # Lease Name	15-001-312 Kendall Dice		0
Address	8614 Cedarspur Drive	Well#	1-32		
City	Houston, TX 77055		10/7/2014		
Contractor	JTC Oil, Inc.	Spud Date	10/7/2014		
Contractor License #	32834	Cement Date			
T.D.	860'	Location	Sec 22	T 26	R 18
T.D. of pipe	827'		1 feet from	S	line
Surface pipe size	7"	99	0 feet from	W	line
Surface pipe depth	20'	County	Allen		
Well Type	Injection				

	Driller's L	.og
ness	Strata	Fre
	dirt	(

Thickness	Strata	From	То
5	dirt	0	5
34	lime	5	39
22	shale	39	61
14	lime	61	75
55	shale	75	130
62	lime	130	192
7	shale	192	199
23	lime	199	222
4	shale	222	226
26	lime	226	252
3	shale	252	255
20	lime	255	275
162	shale	275	437
13	lime	437	450
10	shale	450	460
4	sand	460	464
84	shale	464	548
18	lime	548	566
37	shale	566	603
17	lime	603	620
15	mix	620	635
82	shale	635	717
2	lime	717	719
58	shale	719	777
2	top sand	777	779
2	ok	779	781
2	ok	781	783
1	ok	783	784
76	shale	784	860



TICKET NU	MBER_	50:	504	
LOCATION	oftal	M K		
OPENAN				

TOTAL

DATE_

PO Box 864, Chenute, KS 86720 828-431-9219 or 800-467-9676

FIELD TICKET & TREATMENT REPORT

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.