

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1247471

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:				
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:				

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			Lease	Name:			Well #:			
Sec Twp	S. R	East West	County	y:						
open and closed, flow	now important tops of for ving and shut-in pressu o surface test, along w	res, whether shut-	in pressure read	ched static	level, hydrosta	tic pressures, I				
	g, Final Logs run to ob ed in LAS version 2.0 o				s must be ema	iled to kcc-wel	l-logs@kcc.ks.go	v. Digital electronic log		
Drill Stem Tests Taker (Attach Additional		Yes n	Ю	_ Lo		on (Top), Depth	epth and Datum Samp			
Samples Sent to Geo	logical Survey	Yes N	No	Name			Тор	Datum		
Cores Taken Electric Log Run			lo lo							
List All E. Logs Run:										
			SING RECORD is set-conductor, s	New		ion etc				
- 10.1	Size Hole	Size Casing	Wei		Setting	Type of	# Sacks	Type and Percent		
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used	Additives		
		ADDITI	ONAL CEMENTI	ING / SQUE	EEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement # Sacks Used			Type and Percent Additives					
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	ulic fracturing treatment or	n this well?			Yes	No (If No,	skip questions 2 ar	nd 3)		
	total base fluid of the hydra	=		_	Yes		skip question 3)			
Was the hydraulic fractur	ring treatment information	submitted to the che	mical disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)		
Shots Per Foot		e Plugs Set/Type al Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  De						
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes	No			
Date of First, Resumed	Production, SWD or ENF	IR. Producin	g Method:	na $\Box$ c	as Lift C	Other (Explain)				
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water		bls.	Gas-Oil Ratio	Gravity		
DISDOSITI	ON OF GAS:		METHOD OF	E COMPLET	ION:			ON INTERVAL:		
Vented Solo		Open Hole	Perf.	Dually (		mmingled	FHODOGIIC	JIN IINTERVAL.		
	bmit ACO-18.)	Other (Spec		(Submit A		mit ACO-4)				



271414

LOCATION O ++ awa KS

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE CUSTOMER #

## FIELD TICKET & TREATMENT REPORT CEMENT

COLSTONER  SCIT Resporces LLC  MALNICADONESS  SCIT Resporces LLC  TRUCKIE DRIVER  TRUCKIE DRIV				THE CHIEF CONTROL OF		3ECTION	TOWNSHIP	MANGE	COUNTY
MALNO ADDRESS  MALNO ADDRESS  S C 17 Reserves LLC  MALNO ADDRESS  S C 14 Cedar Spv Dy  OTY  Nauston  TX 77055  JOB TYPE LANGSTYNG HOLE RIZE (A HOLE DEPTH R 495 NAINO SIZE A WEIGHT 776 KUE  CASHING DEPTH R 220 DRILL PIPE TUBHO  SLURRY WEIGHT  SURRY WOLL PIPE  SLURRY WOLL PIPE  TUBHO  SLURRY WOLL PIPE  TUBHO  100 GAL FLUSH, MILE A PLANT  TANGBE CHARAST AS SULFACE FLUSH DEEM A PLANT  TANGBE CHARAST AS SULFACE FLUSH  WATER BARNA  TANGBE A PLANT AS SULFACE  TANGBE A PLANT AS SULFACE  TO PLANT  TO PLANT  TO PLANT  ACCOUNT  COOR  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUNIT PRICE  TOTAL  ACCOUNT  COOR  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUNIT PRICE  TOTAL  ACCOUNT  COOR  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUNIT PRICE  TOTAL  ACCOUNT  COOR  ACCOUNT  COOR  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUNIT PRICE  TOTAL  ACCOUNT  COOR  ACCOUNT  COOR  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  JUNIT PRICE  TOTAL  ACCOUNT  COOR  ACCOUNT  ACCOUNT  COOR  ACCOUNT  ACCOUNT  COOR  ACCOUNT  ACCOUNT  COOR  ACCOUNT  ACCOUNT  COOR  ACCOUNT  COOR  ACCOUNT  ACCOUNT  ACCOUNT  ACCOUNT  COOR  ACCOUNT	9-24-14	7752 U	N Kendal	L.Dice # I.	17	Sw 32	26		AL
MALINA ADDRESS  \$ 614 Cedar Spyr Dr  STATE 2PCODE  Nauston Tx 77055  Nauston Tx 77055  Notified and the sure (a mole depth 2 10 Casino sure a weight 2 10 EUE  SURRY WEIGHT 2010  SULRRY WEIGHT 178 DISPLACEMENT PSI MIX PSI  REMARKS: How I casino 2 10 Mix Psi  SEMARKS: How I casino 2 10 Mix Psi  SEMARKS: How I casino 2 10 Mix Psi  State 1 State 1 Mix Psi  State 1 M		Z Rese	rces L	د ا			国家なのの		
STATE SIPPE CORRECTIONS TO THE SIPPE TO SHARE SIPPE SHARE SIPPE TO SHARE SIPPE SIPPE SHARE SIPPE SHARE SIPPE SIPPE SIPPE SHARE SIPPE	MAILING ADDRE	SS						I RUCK #	DRIVER
NOTIFE LEARSTING HOLE SUPE (A HOLE DEPTH 2 YO DUS WEST WEIGHT 278 KUE CASHING DEPTH 220 DRILL PIPE TUBHING SLURRY WEIGHT SLURRY VOL WATER DEPTH 2 YO CASHING 2½ "PLUT DISPLACEMENT 1-178" DISPLACEMENT 191 MAY PS. DISPLACEMENT 19-178" DISPLACEMENT PS. DISPLACEMENT 191 MAY P	861	4 Cedar	SOUT D	or					<del> </del>
NOTE TYPE LONG STYNE HOLE BUTE (A HOLE DEPTH & 40 CASING SIZE & WIGHT 77 & BUE CASING SIZE & BUT 77 & SALES TAX 78 & BUT	CITY	ST	TATE	ZIP CODE					+
JOB TYPE LONGSTYNG HOLE BUE  HOLE DEPTH 920 DISTRIBUTION  SLURRY WEIGHT  SLURRY WOLL  WATER SUNK  SLURRY WOLL  WATER SUNK  DISPLACEMENT SLURRY WOLL  WATER SUNK  DISPLACEMENT 4.7 8 DISPLACEMENT PSI  MIX PSI  RATE 5 B P/N  REMARKS: Hold Crew so feth musting. Fs to like Jump 10% Mix fump  100 G F fush. Mix 4 Hung  Sks 56/80 Par Mix Cumus  2% Rubber plus to casing TD Pressure to 800 Ksl.  When the fressive for 70 Mix MIT. Release pressure to  Set float Value. Sky is Casing  TTC D cilling  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  SYOL  SYOL  J PUMP CHARGE  SYOL  SYOL  SYOL  SYOL  SYOL  1 PUMP CHARGE  SYOL  SYOL  SYOL  SYOL  SYOL  1 PUMP CHARGE  YTS  1085 STO  WICK  SYOL  1/24  123 Sks So/So Pa Mix Censor  Matorial  1/482  1/124  123 Sks So/So Pa Mix Censor  Matorial  1/482  1/25  1/27  Matorial  1/482  1/27  SALESTAX  78 BESTAX  100 B	Houst	-on	Tx	77055					<del>                                     </del>
CASING DEPTH \$22V DRILL PIPE TUBBLE TO THERE SURRY WEIGHT SLURRY WEIGHT SLURRY WEIGHT 4.78 DISPLACEMENT PSI MIX PSI RATE & B PM PM	ما _JOB TYPE	mastring H	OLE SIZE		DEP			VEIGHT 27/E	EUE
DISPLACEMENT 4.78 DISPLACEMENT PSI MIX PSI RATE & APM  REMARKS: Hold Crew safety which Fitablish Jump 1 18%. Mix Plump  100 F Gul Flush. Milk & Hung 5 5% 56/50 Por Mix Coment  2% Cabbear Ally to Casing TD Pressure to 800 RSI.  When the Pressure for 30 min MIT. Release Arcsoure to  set float Value. Shit in Casing  TC Drilling  ACCOUNT CODE QUANTIY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SYOL   PUMP CHARGE YSS   10850  SYOL   PUMP CHARGE YSS   10850  SYOL   STATE FOR MILEAGE YSS   10850  SYOL   STATE FOR MILEAGE   150 9  SYOL   STATE FOR MILEAGE   150 9  1/124   123 SKS SO/SO PO MIX Coment   141450  1/124   123 SKS SO/SO PO MIX Coment   141450  1/124   123 SKS SO/SO PO MIX Coment   14150  1/124   123 SKS SO/SO PO MIX Coment   14150  1/125   1/125   1/1250  1/124   123 SKS SO/SO PO MIX Coment   14150  1/125   1/1250  1/127   1/1250	CASING DEPTH_	823 DE	RILL PIPE	TUBI	NG				
DISPLACEMENT 4.78 DISPLACEMENT PSI MIX PSI RATE & APM  REMARKS: Hold Crew safety which Fitablish Jump 1 18%. Mix Plump  100 F Gul Flush. Milk & Hung 5 5% 56/50 Por Mix Coment  2% Cabbear Ally to Casing TD Pressure to 800 RSI.  When the Pressure for 30 min MIT. Release Arcsoure to  set float Value. Shit in Casing  TC Drilling  ACCOUNT CODE QUANTIY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SYOL   PUMP CHARGE YSS   10850  SYOL   PUMP CHARGE YSS   10850  SYOL   STATE FOR MILEAGE YSS   10850  SYOL   STATE FOR MILEAGE   150 9  SYOL   STATE FOR MILEAGE   150 9  1/124   123 SKS SO/SO PO MIX Coment   141450  1/124   123 SKS SO/SO PO MIX Coment   141450  1/124   123 SKS SO/SO PO MIX Coment   14150  1/124   123 SKS SO/SO PO MIX Coment   14150  1/125   1/125   1/1250  1/124   123 SKS SO/SO PO MIX Coment   14150  1/125   1/1250  1/127   1/1250	SLURRY WEIGH		.URRY VOL_	WATE	R ga	řsk	CEMENT LEFT In	CASING 2/2	'PIU
100 Gal Flush. Mil + Rung Sts 56/50 Par Mix Centert  27 Call Centert to Sulface Flush pump + I mos alean. Displace 22 Rubber Ally to cessing TD Pressule to 800 Ks.  Maniat Pressure for 30 min MIT. Release pressure to  set float Value. Shut in Cesty  TC Drilling Full Pump charge Product Unit price Total  ACCOUNT COOE QUANTITY OF UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL  SYOL 1 PUMP CHARGE YSS 10852  SYOL - MILEAGE YSS 10852  SYOL - MILEAGE YSS 10852  SYOL STATE TOTA Miles STO YEAR 1552  124 80 B BL Var Truck 675 1562  1124 123 Sks So/so Par Mix Centert 141452  1125 12634  11263 1275  11267 1276 12762  11277 12878  12878 12778  12878 SALESTAX 78 STENANTED 28755 12778  12878 12778			SPLACEMEN	T PSI MIX P	SI		RATE SBP	m	0
The Gal Flush. Mile than 5 the 5 the Mix Center 20 Mix Center to Surface. Flush pump those clean. Displace 22 Rubber plus to casing The Pressure to 800 Rs. Mind Mit Release pressure to 800 Rs. Mind Mit Release pressure to set float Value. Shat in Casing The Description of services of product unit price total code.  The Drilling Than Miles Than Miles 1005 Miles		d crew	sa fet	muxm.	Es	tablish ou	אם בפאו	. mixx	Puma
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Meniter Pressure for 30 min MIT. Release pressure to  Set float Value. Shat in Casing  TCD Pilling Full Medic  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SYOL 1 PUMP CHARGE YES 10850  SYOF - MILEAGE YES 10850  SYOTA 343.78 Ton Miles 510 4847  SSORC 12kr 80 B BL Vac Truck 675 1502  1124 123 sks So/so for Mix Centart 14452  11188 3072 Premium Cel 1754  11188 3072 Premium Cel 1754  11188 3074 Premium Cel 1754  11188 3075 Premium Cel 1755  1129 123 sks So/so for Mix Centart 1762  129 55  120 123 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 125  120 120 120 125  120 120 120 125  120 120 120 120  120 120 120 120  120 120 120  120 120 120  120 120 120		Cement	*0 SU	I face Flo	لمكن	pump + 17	nos clea	M. Disa	lace
Set float Value, Shat in Casing  TC D cilling  ACCOUNT QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  CODE  SYOL  PUMP CHARGE  YES  1085°C  SYOL  FUMP CHARGE  YES  NIC  SYOL  FUMP CHARGE  YES  NIC  SYOL  SYOL  SYOL  FUMP CHARGE  YES  NIC  SYOL  SYOL  SYOL  FUMP CHARGE  YES  NIC  YES  YES  NIC  YES  YES  NIC  YES  YES  NIC  YES  YES  YES  YES  TOTAL  YES  YES  TOTAL  TOTAL  TOTAL  TOTAL  YES  TOTAL  YES  TOTAL  YES  TOTAL  YES  TOTAL			lug to	casing 7	A	Prossur	· 10 8		
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ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOL   PUMP CHARGE	770	N 3113			$\rightarrow$		2		
CODE QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO!   PUMP CHARGE   YSS   10856  SYO!   MILEAGE   A/C  SYO!   MILEAGE   A/C  SYO!   343.78   Ton Miles   S/O   49474  SSOIC   12kr   80 BBL Vac Truck   675   156°2    1/24   123 sks   So/so for Mix Censor   141456    1/184   307	J 10	Denison.			$\dashv$		Fred N	Cedur	,
5406   PUMP CHARGE   YSS   1055		QUANITY or I	UNITS	DESCRIP	TION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
SYO   STE   Casing Foot   STO   SYOTA   SYOTA   SYOTA   SYOTA   SYOTA   SYOTA   SYOTA   SYOTA   STO   Miles   STO   SYOTA   SYOTA   SOBRI Vac Truck   675   150 000 000 000 000 000 000 000 000 000				PUMP CHARGE	$\dashv$		Ver		10.4540
5407 822 Cashe Foot 98  5407 343.78 Ton Miles 510 48474  55020 12kr 80 BBL Vac Truck 675 1562  1124 123 sks So/so for Mix Clement 14482  11188 307\$ Premium Cal 675  Maderial 14822  4402 1 2k" Rubber Plus 2952  4402 1 2k" Rubber Plus 2952  7.4% SALESTAX 78 95  ESTIMATED TOTAL 2865 \$1					十				Al/c
54074 343.78 Too Miles 510 49474  55070 12kr 80 BBL Vac Truck 675 158 2  1124 123 sks So/so for Mix Censors 141450  11188 307\$ fremium Cell 1754  Maderial 1482 4  Less 30% - 444 61  7492 1 72 Rubber Plus 2950  3343.12  7.4% SALESTAX 78 35  ESTIMATED 286.5 \$\frac{1}{2}\$  TOTAL 286.5 \$\frac{1}{2}\$  TOTAL 286.5 \$\frac{1}{2}\$  TOTAL 286.5 \$\frac{1}{2}\$		6:			.4.				
1/24 123 sks So/so for Mix Censent 141450  1/24 123 sks So/so for Mix Censent 141450  1/18A 307\$  Premium Cal 1482 09  Less 30% - 444 61  Total 1037\$  4402 1 7k" Rubber Plus 2950  3343.12						7	5/0		49474
1/24 123 Sks So/50 Po Mix Censent 141450  1/186 307\$ Premium Cell 1/182 99  Less 30% - 444 61  7042 1037\$  4403 1 2k " Rubber Plus 29\$  7.4% SALESTAX 78 \$6  FORTHER 286.5 \$1						- Truck			2002
1/188 307 Premium Cell 1/82 99   Maderial 1/82 99   Less 30% - 444 61   Total 1037 42   29 50   3343 12   Total 7.4% SALESTAX 78 89   TOTAL 2865 4				0	7				7.3
1/188 307 Premium Cell 1/82 99   Maderial 1/82 99   Less 30% - 444 61   Total 1037 42   29 50   3343 12   Total 7.4% SALESTAX 78 89   TOTAL 2865 4					$\top$				
1/188 307 Premium Cell 1/82 99   Maderial 1/82 99   Less 30% - 444 61   Total 1037 42   29 50   3343 12   Total 7.4% SALESTAX 78 89   TOTAL 2865 4	1124	12:	3 sks	50/50 Pm	m:	Y Cerent		141450	
1482 1037 45  Less 30% - 444 61  Total 1037 45  1492 1 2% Rubber Plug 29 50  3343 12  10131 2865 4								125	
1037 40 1037 4	-44-46	00	_	1 THINN				146209	
7. 4% SALES TAX 78 9					77	Last SAGI			
7. 4% SALES TAX 78 9					+	744.0		11-	1037 43
7. 7% SALES TAX 78 99 ESTIMATED 28/5 4	4402			78. " 2.4		Plus			29.50
7. 4% SALES TAX 78 95 ESTIMATED 28/5 6				1410		7			
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ESTIMATED 28/5 1	,								
ESTIMATED 28/5 1					$\Box$		7.4%	SALES TAX	78 95
NUTHORIZION A American	pvin 3737							ESTIMATED	28/54
	UITHORIZTION	14-00	<u> </u>	T171 =	1			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	Operator Lice	ense #	34897		API # Lease Name		15-001-31253-00-00 Kendall Dice			
	Operator		SCZ Resources	L Irius	Well #		I-47			
	Address		8614 Cedarspur D		well#		1-47			
	City		Houston, TX 7705	55	Spud Date		9/16/2014			
	Contractor		JTC Oil, Inc.		Cement Da		9/10/2014			
	Contractor Li	cense #	32834			ite	C 27	T 26	R 18	
	T.D.		840'		Location	220	Sec 27	N N	line	
	T.D. of pipe		822'				feet from feet from		line	
	Surface pipe		7"		C	330	Allen	W	iine	
	Surface pipe	depth	20'		County	inty				
	Well Type		Omkectopm							
		Driller'	-							
Thickness			From	To						
7	dirt		0	7						
34	lime		7	41						
22	shal		41	63						
16	lime		63	79						
48	shal		79	127						
3	lime		127	130						
4	shal		130	134						
61	lime		134	195						
7	shal		195	202						
23	lime		202	225						
6	shal	e	225	231						
24	lime		231	255						
4	shal	e	255	259						
22	lime	е	259	281						
155	shal		281	436						
11	lime	e	436	447						
9	shal	e	447	456						
2	san		456	458	tiny					
3	shal	e	458	461						
2	san	d	461	463	ok					
77	shal	e	463	540						
24	lime	е	540	564						
38	shal	e	564	602						
18	lim	е	602	620						
10	mix sh	nale	620	630						
86	shal	e	630	716						
1	lim	e	716	717						
59	shal	le	717	776						
2	san	d	776	778	tiny oil					
2	san	d	778	780	ok					
2	san	d	780	782						
2	san	d	782	784						
2	lim	e	784	786						
54	sha	le	786	840						