



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

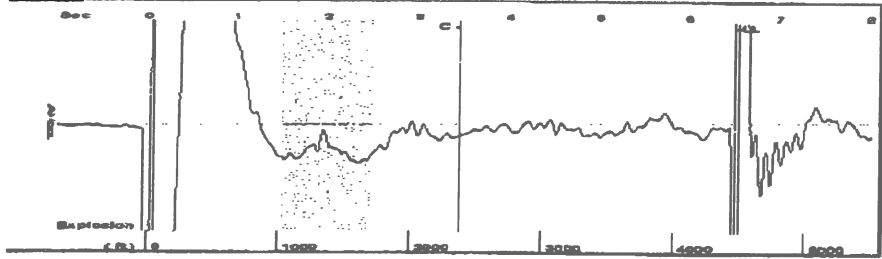
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

03/10/2015 12:55 6209953323

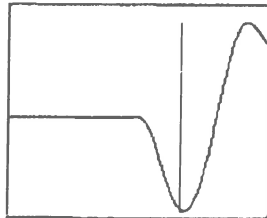
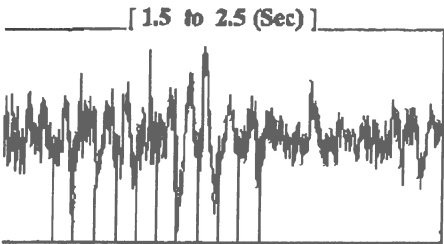
FGHOLL

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Group: Belpre Well: JH Cross 2-20 (acquired on: 03/10/15 10:04:00)

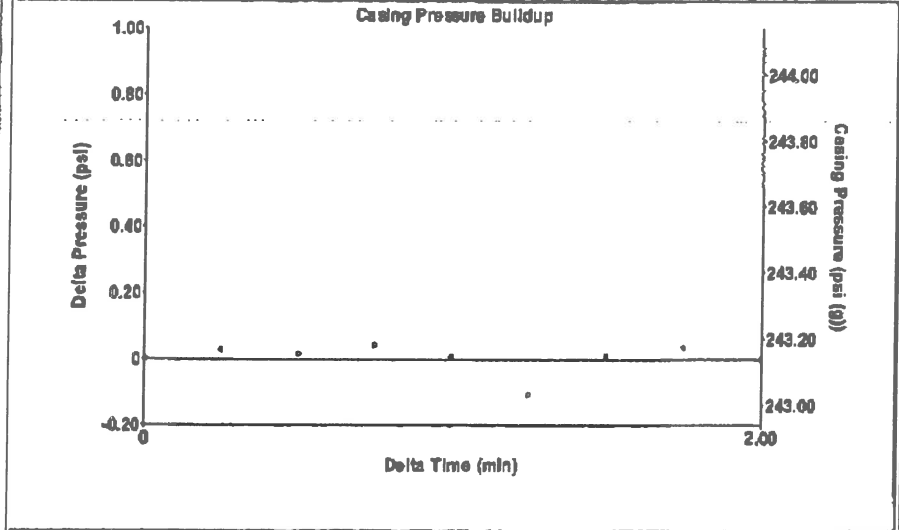


Filter Type High Pass Automatic Collar Count Yes Time 6.509 sec  
 Manual Acoustic Velocity 1348.94 ft/s Manual JTS/sec 21.2766 Joints 141.072 Jts  
 Depth 4471.98 ft



Analysis Method: Automatic

Group: Belpre Well: JH Cross 2-20 (acquired on: 03/10/15 10:04:00)

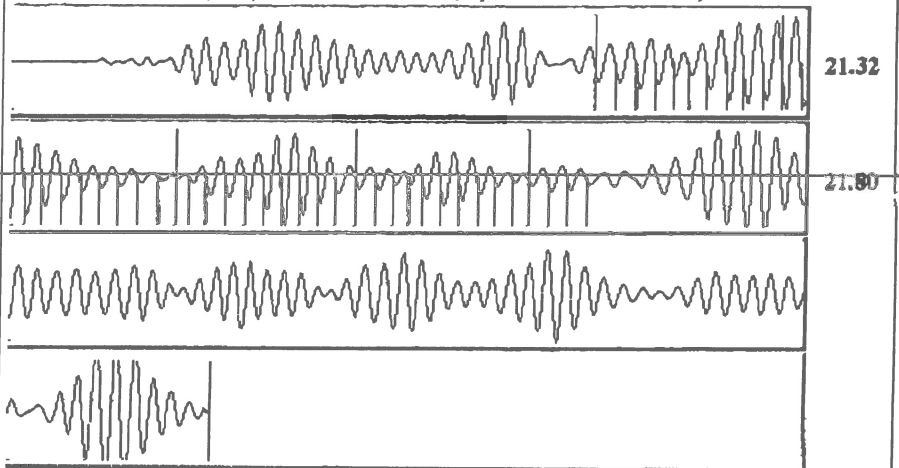


Change in Pressure -0.00 psi FT13440 Range 0-? psi  
 Change in Time 2.00 min

Group: Belpre Well: JH Cross 2-20 (acquired on: 03/10/15 10:04:00)

Production Current	Potential	Casing Pressure	Producing
Oil -.-	-.- BBL/D	243.1 psi (g)	Annular Gas Flow -.- Mscf/D
Water -.-	-.- BBL/D	Casing Pressure Buildup -0.003 psi	% Liquid 100 %
Gas -.-	-.- Mscf/D	2.00 min	
IPR Method PBHP/SBHP	Vogel -.-	Gas/Liquid Interface Pressure 269.1 psi (g)	
Production Efficiency 0.0			
Oil 40 deg.API		Liquid Level Depth 4471.98 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth -.- ft	
Gas 0.63 Sp.Gr.AIR		Formation Depth 4410.00 ft	
Acoustic Velocity 1374.09 ft/s			
Formation Solm emergence		Pump Intake -.- psi (g)	
Total Gaseous Liquid Column HT (TVD) -.- ft		Producing BHP 268.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD) -.- ft		Static BHP -.- psi (g)	
Acoustic Test			

Group: Belpre Well: JH Cross 2-20 (acquired on: 03/10/15 10:04:00)



Acoustic Velocity 1374.09 ft/s Joints counted 43  
 Joints Per Second 21.6734 jts/sec Joints to liquid level 141.072  
 Depth to liquid level 4471.98 ft Filter Width 19.2766 23.2766  
 Automatic Collar Count Yes Time to 1st Collar 1.476 3.46

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 28, 2015

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21190-00-00  
CROSS JH 2-20  
NW/4 Sec.20-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 28, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than May 28, 2015 of your intention to file the application, and your complete application is due June 27, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier