

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1247604

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

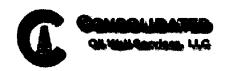
**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



#### **REMIT TO**

**MAIN OFFICE** 

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services,LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

Invoice Invoice# 801948

Invoice Date: 11/19/14 Terms: Net 30 Page 1

Kansas MB Project, LLC

P.O. Box 27864

San Diego CA 92198

USA

760-212-0606

WALTER MOORE NB #6

Part No	Description	Quantity	<b>Unit Price</b>	Discount(%)	Total
5401	Cement Pumper	1.000	1,085.0000	0.000	1,085.00
5406	Mileage Charge	45.000	4.2000	0.000	189.00
5407	Min. Bulk Delivery Charge	1.000	368.0000	0.000	368.00
5609	Misc Pump (Cement Truck)	2.000	210.0000	0.000	420.00
1126	Oil Well Cement	170.000	19.7500	30.000	2,350.25
1107A	Phenoseal	160.000	1.3500	30.000	151.20
1110A	Kol Seal (50# BAG)	1,050.000	0.4600	30.000	338.10
1111	Sodium Chloride (Granulated Salt)	1,050.000	0.3900	30.000	286.65
1118B	Premium Gel / Bentonite	300.000	0.2200	30.000	46.20
1123	City Water	6.000	17.3000	0.000	103.80
5501C	Water Transport Cement	6.000	120.0000	0.000	720.00
5502C	80 Vacuum Truck Cement	5.500	90.0000	0.000	495.00
4404	4 1/2 Rubber Plug	1.000	47.2500	0.000	47.25

Amount Due 8,341.72 If paid after 12/19/14

Subtotal

**Discounted Amount** 

SubTotal After Discount

Tax: 270.86

7,960.05

1,359.60

6,600.45

Total: 6,871.31

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72/94/2014 JM 918 FT 861

5220000996

#### COMMIT FIELD TICHET AND TREATMENT REPORT

	Ketsee MS Project		T. Charles House		
	Lane State		Charleston Konso	-	CLASA
* * * * * * * * * * * * * * * * * * * *	White Man NO 45		34		
	8	<u> </u>	13		L.I
1000	765 8-8	1	4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.4
				3/25	<u>sta</u>
			41/2	3	25
	B. Suera	Cartie Carti:		BACTE TO THE	500 150
MAC NOT	24 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	Rate Doub			25
\$401 \$408	CONTRACTOR OF THE PARTY OF THE	1	PROBLEMAN		STATE OF THE STATE OF
\$407	MALE MALE DELACES (MICHAEL COMPANY)	45	PER MILE	51,28.60 IS	1,006,00
5000	MAC PART CHART TRUCK	1 2	PER LOAD	\$300.00 S	388.00
0		+	•	80.60	430.00
				\$0.00 \$ \$0.00 \$	-
Ö			•	80.00	
		<u>.                                  </u>		SQUENERIT TOTAL S	
1576 1128		E -77.	HER WILL TO LE		1 (C)
1107A	MC COMMIT GAL SELL MARIE TO CALCUMOS THE	170	<u> </u>	319.75	137.30
1110A 1111	GAMMANIN SATTOM SATTAL .	1000	Ŏ	\$1.36 S	218.00 48.66
11100	FROM SEASON STATE ON	1060	<u> </u>	10.3	400.50
8			8	30.00	
0			<u> </u>	\$0.00 \$	(1,310,69)
<del></del>			Ö	\$0.00 S	
. 1123	CITY WATER PER 1999 GALL		0	\$0.00 \$	
				S17.30 S CHEMICAL TOTAL S	103.80
9601C 5603C	WATER TRANSPORT COMMENT	6		<b>推入的大型。</b>	<b>会可用的电影</b>
Sagac	MALVELD KURGERID	8.8	LANCE CONTRACTOR	313149 3	73.00
			0	21 80.08	•
11 - N. L.	Control	<u> </u>		AND ORT TOTAL	1,215.60
0		<u> </u>	0		MASPINE, CO.
-				30,00 8	
•			9	30.00	
0	The Box			\$0.00 8	
	Paint Colors		0	80.69	
0	Pulls Stees		0 ]	30,00 8	.,,,-
•			. 6 1	\$0.60   \$	
	halfa and Flance Fisher				
6	Parker Breas		<u> </u>	\$0,00	
	DV Tools		0 ]	90.00 8	
	Sel Volos Arealan Charas, Miles		0	\$0.00	
9			6	940	
			0	30.00	
4464	Plane and Bull Septem			20.00	
	Downtole Tools	1	PER UNIT	\$47.25 \$	47.26
<u> </u>			0	\$0.00 \$	-
	DAVIE AND STREET		CHART FLOWING BO	S.E. TOTAL 13	47.5
- #-			8.19%	TOTAL	370.86
	James Salarah		0%	(-DIRCOUNT)[3	
	Market 10 0 11 1 1944		<b>0000</b>	UNITED TOTAL	6871.31
			\$ •		
	Millar	1ML	·		
		many	Vak-		
	TOTAL PROPERTY AND ASSESSMENT ASS				

P. O. Box 884 Chenute, Kansas 66720 Phone 620-431-9210

## CONSOLIDATED OIL WELL SERVICES, LLC

## PURCHASE ORDER

G+3 Well Service

No. 113899

101245-1807

THE ABOVE ORDER NUMBER MUST BE SHOWN ON ALL PACKING LISTS, INCICES, PACKAGES AND CORRESPONDENCE.

ALL INVOICES MUST SE ACCOMPANIED WITH THIS PURCHASE ORDER DATE //-/7-14

DATE REQUIRED\_\_\_\_

AFE#\_

GESWEL

65000-0170

	GNUEL	<u> </u>	000-0170			
HIP TO	VIA	F.C	5.B.	TERMS	TRUCK #	DEPARTMENT
Euroka						170
ITÉM	QUANTITY		DESCRIPTION		UNIT PRICE	TOTAL COST
		Herehal 20Bb 1				\$550.00
		11-14 Kansas Me Trum + # 52200	a Walter M	me #BR-6		
		To 1 # 5200	o out o			
		11044 - 29500	996			:
		1				
	·					
	Ì					
	- 1					
					:	
	-					

CONSOLIDATED OIL WELL SERVICES, LLC.

Share former

Operator



Caney, KS 67333 P.O. Box 590

Driller	Driller		Driller		Job No.				Operator
		TOOTIE						NI GIN ONO WILLIAM	KANSAS MB PROJECTITO
Hammer No.	Rig No.	RIG	Cement Used	43'6" 8 5/8"	Casing Used			Carcific	OIECTIO
		[G		8 5/8"		CHAUTUAQUA	County	MB-6	Well No.
				Bit No.		AUQ			
				Type	Bit F	KS	State	WALTER MOORE	Lease
		63/4"		size	Bit Record			MOORI	
				From			Type/Well	ίτ	Loc.
				То					1/4
			- 1	Bit No.		1614'	Depth		4 114
				type	100000000000000000000000000000000000000		Hours		1/4
				Size	Coring Record		Da		Sec.
				From	Record	10/9/14	Date Started	5	c. Iwp
				<u>-</u>			Date	Ξ	0
				% Ites		11 (10)	Date i omplemed		Run

# Formation Record

n To F 43 S 43 S 55 SHALLE 57 CO 77 CO 77 CO 77 CO 118 118 150 LI 150 SANDY 280 SANDY 290 SANDY 290 SANDY 395 SAND 450 SAND 558 SHALE 566 SAND 726 SAND 832 SAND 833 SAND 833 SAND 845 SAND 853 SAND 853 SAND 853 SAND						_	SHALE	1052	972
To   Formation   From   To   Formation   From   To   SURFACE   1052 1082   LIMBE(OSWEGO) (OAS ODOR)   From   To   Formation   From   To   SURFACE   1082 1099   BROWN SHALE   From   To   Formation   From			-				LIME (PAWNEE)(	972	948
To   Formation   From   To   Formation   From   To     SURFACE   1032		-					SHALE (LIGHT OIL ODOR)		875
To Formation		-					SAND/ SHALE		853
To   Formation   From   To   Formation   From   To   Formation   From   To		-	-				SAND (GAS ODOR)	853	832
To   Formation   From   To   Formation   From   To   Formation   From   To							SHALE	832	830
To   Frommation   From   To   From   To   From   To   43   SURFACE   1052   1082   LIME (OSWEG) AND ONOR   55   SHALE/SANDY SHALE   1082   1099   BROWN SHALE   57   COAL (WATER)   1099   1112   LIME   SHALE   1112   1120   BLACK SHALE   1120   LIME   1120   LIME   1132   LIME   1			-				LIME (ALTAMONT)	830	799
To   Formation   From   To   Formation   From   To   Formation   From   To     43   SURFACE   1032   1082		-					SHALE	799	744
To		1	-				LIME	744	726
To   Formation   From   To   Formation   From   To   Formation   From   To							SHALE	726	580
To   Formation   From   To   Formation   From   To   Formation   From   To   SURFACE   1082							SAND (OIL ODOR)	580	566
To   Formation   From   To   Formation   From   To   Formation   From   To     43   SURFACE   1082		-					SHALE	566	564
To   Formation   From   To   Formation   From   To   Formation   From   To		1					LIME	564	558
To   Formation   From   To   Formation   From   To   Formation   From   To		1					SHALE/ SANDY SHALE	558	490
To   Formation   From   To   Formation   From   To   Formation   From   To   SURFACE   1032   1082   LIME (OSWEGO) GAS ODOR   5   5   SHALE/SANDY SHALE   1082   1099   BROWN SHALE   5   COAL (WATER)   1099   1112   LIME   1120   BROWN SHALE   1121   1120   BROWN SHALE   1121   1120   BROWN SHALE   1121   1120   BROWN SHALE   1120   1132   LIME   11							SAND	490	450
To   Formation   From   To   Formation   From   To   Formation   From   To   SURFACE   1032   1082   LIME (OSWEGO) GAS ODOR   SHALE/SANDY SHALE   1082   1099   BROWN SHALE   SHALE/SANDY SHALE   1112   1120   LIME   SHALE   1120   1121   1120   LIME   1120   1132   LIME   1132   L							SHALE	450	408
To   Formation   From   To   Formation   From   To   Formation   From   To     Formation   From   To		1	-				SAND (GAS ODOR)	408	395
To   Formation   From   To   Formation   From   To   Formation   From   To     Formation   From   To							SHALE	395	378
To   Formation   From   To   Formation   From   To   Formation   From   To							SAND (WATER)	378	290
To         Formation         From         To         Formation         From         To         Formation         From         To         Formation         From         To           43         SURFACE         1052         1082         LIME (OSWEGO) GAS ODOR         To         To <td< td=""><td></td><td></td><td>1</td><td></td><td>T.D. 1615'</td><td></td><td>SHALE</td><td>290</td><td>280</td></td<>			1		T.D. 1615'		SHALE	290	280
To         Formation         From         To         Formation         From         To         Formation         From         To         From to         To         From to         To         From to         To         43         SURFACE         1052 1082         11ME (oswego) GAS ODOR         To         Formation         From         To         40         From         To         40 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>280</td><td>270</td></t<>							1	280	270
To         Formation         From         To         Formation         From         To         Formation         From         To         From To         To         From To         To         43         SURFACE         1052 1082         11ME (oswego) GAS ODOR         To         From To         To         To         From To         To         To         43         SURFACE         1022 1082         11ME (oswego) GAS ODOR         To         From To         To         From To         To         From To         100         SHALE         111ME         11ME         To         11ME <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>SHALE</td> <td>270</td> <td>164</td>							SHALE	270	164
To         Formation         From         To         Formation         From         To         Formation         From         To         From To           43         SURFACE         1052         1082         LIME (OSWEGO) GAS ODOR         To         From To         To           55         SHALE/SANDY SHALE         1082         1099         BROWN SHALE         To         SHALE         To					CHAT/LIME (MISSISSIPPI) (GAS)		LIME/SAND	164	150
To         Formation         From         To         Formation         From         To         From To         From To         From To           43         SURFACE         1052         1082         LIME (OSWEGO) GAS ODOR         To         From To         To           55         SHALE/SANDY SHALE         1082         1099         BROWN SHALE         To          57         SHALE			-		SHALE	-	SHALE	150	140
To         Formation         From         To         Formation         From         To         From To         From To         From To           43         SURFACE         1052         1082         LIME (OSWEGO) GAS ODOR         To         From To         To           55         SHALE/SANDY SHALE         1082         1099         BROWN SHALE         To          57         TO         <					SANDY SHALE/SAND (BARTLESVILLE)		LIME/SAND	140	1118
To         Formation         From         To         Formation         From         To         Formation         From         To         From         To         From         To         From         To         From         To         To         From					SHALE		SHALE	118	91
To         Formation         From         To         Formation         From         To         Formation         From         To           43         SURFACE         1052         1082         LIME (OSWEGO) GAS ODOR         To         Formation         From         To           55         SHALE/SANDY SHALE         1082         1099         BROWN SHALE         To         BROWN SHALE         To          57         COAL (WATER)         1099         1112					LIME		LIME	91	77
To         Formation         From         To         Formation         From         To         Formation         From         To         ST         ST         ST         ST         ST         ST         ST         ST <t< td=""><td></td><td></td><td></td><td></td><td>BLACK SHALE</td><td></td><td>SHALE</td><td>77</td><td>57</td></t<>					BLACK SHALE		SHALE	77	57
To Formation From To Formation From To Formation To Formation To SURFACE 1052 1082 LIME (OSWEGO) GAS ODOR FORMATION FROM TO FORMATION T					LIME		COAL (WATER)	57	55
To Formation From To Formation From To Formation To Formation To SURFACE 1052 1082 LIME (OSWEGO) GAS ODOR	The second secon				BROWN SHALE		SHALE/SANDY SHALE	55	43
To Formation From To Formation From To Formation From To Formation			П				SURFACE	43	0
	Formation	To							From