

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1247686

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	_ API No. 15						
Name:	Spot Description:						
Address 1:	SecTwpS. R 🗌 East 🗌 West						
Address 2:	Feet from North / South Line of Section Feet from East / West Line of Section						
City: State: Zip:+							
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	GPS Location: Lat:, Long:						
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)						
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84						
Purchaser:	County:						
Designate Type of Completion:	Lease Name: Well #:						
New Well Re-Entry Workover	Field Name:						
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.						
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:						
Dual Completion Permit #:							
SWD Permit #:	Location of fluid disposal if hauled offsite:						
GSW Permit #:	Operator Name:						
	Lease Name: License #:						
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I II III Approved by: Date:										

Page Two

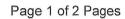


Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar			Sample
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 011 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					acture, Shot, Cement Squeeze Record Amount and Kind of Material Used) Depth			
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	Roesler 3
Doc ID	1247686

Tops

Name	Тор	Datum
Anhydrite	1106	+941
Heebner Shale	3525	-1478
Lansing Group	3619	-1572
LKC "J" Zone	3814	-1767
Stark Shale	3834	-1787
Base KC	3902	-1855
Pawnee Limestone	4001	-1954
Cherokee Shale	4039	-1992
Cherokee Sandstone	4052	-2005
Miss. Osage Chert	4107	-2060
Viola	4130	-2083
Simpson Shale	4203	-2156
Arbuckle	4250	-2203
Total Depth	4284	-2237





P.O. Box 157

HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313 STC/Roesler3dst1

Company Prolific Resources, LLC	_Lease & Well No. Roesler No	. 3
Elevation 2047 KB Formation Lansing/Kansas City "J"	Effective Pay	10005
Date 3-18-15 Sec. 2 Twp. 22S Range	18W County Pawnee	
Debert T (Deb) Otable	iamond Representative	John C. Riedl
Formation Test No. 1 Interval Tested from	3,798 _{ft. to} 3,835 _{ft.}	Total Depth 3,835 ft
Packer Depthft. Size6 3/4 in.		ft. Sizein.
Packer Depthit. Size6 3/4 in.		tt. Sizeiri.
Depth of Selective Zone Setft.	Tuoker Beptil	
Top Recorder Depth (Inside) 3,801 ft.	Recorder Number	30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,832 ft.	Recorder Number	13498 Cap. 6,000 psi.
Below Straddle Recorder Depthft.	Recorder Number	
Drilling Contractor Royal Drilling, Inc Rig 1	Drill Collar Length	ft I.Din.
Mud Type Chemical Viscosity 54		ft I.Din.
Weight 8.8 Water Loss 8.0 cc.		3,771 ft I.D. 3 1/2 in.
Chlorides 5,000 P.P.M.		26 ft Tool Size 3 1/2-IF in.
Jars: MakeSterling Serial Number 1	Anchor Length	38 ft. Size 4 1/2-FH in.
Did Well Flow?No Reversed OutNo	Surface Choke Size 1 in	
	Main Hole Size7 7/8 ir	
Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 2 mins. Gas	to surface in 22 mins. Gauged 8 MCF	:/D. Strong blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket in 2 mins. Ga		
850 c. crassy oil = 12 095500 bbls (Grind out: 50% gas:	50% oil\ Gravity: 37 @ 60°	
Recovered $\frac{850}{}$ ft. of $\frac{\text{gassy oil} = 12.095500 \text{ bbls. (Grind out: }50\%\text{-gas;}}{}$ Recovered $\frac{250}{}$ ft. of $\frac{\text{mud cut gassy oil} = 3.557500 \text{ bbls. (Grind out: }40\%\text{-gas;}}{}$		
400		1
Recovered 1,200 ft. of TOTAL FLUID = 17.076000 bbls. (Grind out: 20%-g	ad, de // matery emenade: re,ede r pri	
Recovered ft. of Recovered ft. of		
Remarks Tool Sample Grind Out: 27%-gas; 3%-oil; 70%-water		
Pressure readings below are those of the back-up me	chanical chart.	Meet Control of the C
· · · · · · · · · · · · · · · · · · ·		
Time Set Packer(s) 12:20 P.M. Time Started off Bottom	4:20 P.M. Maxim	num Temperature112°
nitial Hydrostatic Pressure(A)	2010 _{P.S.I.}	
nitial Flow PeriodMinutes30 (B)	76 P.S.I. to (C)_	127 _{P.S.I.}
nitial Closed In PeriodMinutes 60 (D)	1174 P.S.I.	
Final Flow PeriodMinutes 60 (E)	250 P.S.I to (F)_	419 P.S.I.
Final Closed In PeriodMinutes90 (G)	1174 _{P.S.I.}	
Final Hydrostatic Pressure(H)	1985 _{P.S.I.}	

GENERAL INFORMATION

Client Information:

Company:

PROLIFIC RESOURCES, LLC

Contact:

DARRELL WILLINGER

Phone:

Fax:

e-mail:

Site Information:

Contact:

BOB STOLZLE

Phone:

Fax:

e-mail:

Well Information:

Name:

ROESLER #3

Operator:

PROLIFIC RESOURCES, LLC

Location-Downhole:

Location-Surface:

S2/22S/18W PAWNEE CNTY, KS

Test Information:

Company:

DIAMOND TESTING

Representative:

JOHN RIEDL

Supervisor:

BOB STOLZLE

Test Type:

CONVENTIONAL

Job Number:

J3335

Test Unit:

Start Date:

2015/03/18

Start Time:

10:50:00

End Date:

2015/03/18

End Time:

19:20:00

Report Date:

2015/03/18

Prepared By: JOHN RIEDL

Remarks:

Qualified By: BOB STOLZLE

RECOVERY:

850' GASSY OIL (50% GAS, 50% OIL)

250' MUD CUT GASSY OIL (40% GAS, 40% OIL, 20% MUD)

100' GAS CUT WATER (20% GAS, 80% WATER) CHLORIDES: 40,000 PPM

1,200' TOTAL FLUID

TOOL SAMPLE: 27% GAS, 3% OIL, 70% WATER



DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 STC/Roesler3dst2

Company Prolific Resources,	LLC			Lease & Well No. R	oesler No.	3		
Elevation 2047 KB Forma				Effective Pay			Ticket N	_{lo.} J3336
Date 3-19-15 Sec	2 Twp.	22S	Range	18W County	Pawnee	State		ansas
Test Approved By Ro	bert T. (Bob) S	Stolzle		amond Representativ		John (C. Riedl	
Formation Test No. 2	Intonyal Tosto	d from	4	,040 ft. to	4.070 #	Total Depth		.070 #
Packer Depth 4,035		6 3/						
Packer Depth4,040		6 3/	-	Packer Dept Packer Dept				30 00000
Depth of Selective Zone Set_				Раскет Берг		II. 3IZ	е	III.
Top Recorder Depth (Inside)		4,04	- 13 ft.	Recorder Nu	mber	30046 C	ap.	6,000 _{psi.}
Bottom Recorder Depth (Outsi	de)		67 ft.	Recorder Nu	-			6,000 _{psi.}
Below Straddle Recorder Dept			ft.	Recorder Nu				psi.
Drilling Contractor Royal Drilling	ng, Inc Rig 1			Drill Collar Length_				in
Mud Type Chemical	Viscosity	60		Weight Pipe Length_				
Weight 8.8	Water Loss	7.2	CC.	Drill Pipe Length				
Weight 8.8 Chlorides 5,000	F	P.P.M.	- The state of the	Test Tool Length				
Jars: Make Sterling				Anchor Length				
NI.		No		Surface Choke Size_				
				Main Hole Size				
Recovered 40 ft. of gas cut r Recovered ft. of ft.	mud = .569200 bb	ls. (Grind	out: 20%-gas;	80%-mud)		during shut-in.		
40.40 P.I	A			0.40.0.14				1000
Time Set Packer(s) 12:10 P.M			off Bottom			ım Tempera	ture	106°
nitial Hydrostatic Pressure		00	(/	2043 P.S.			570	
nitial Flow Period		60	(B)	1260 P.S.			572 _{P.}	S.I.
nitial Closed In Period		30	(D)				587 -	0.1
Final Flow Period		60	(E)	P.S. 1260 P.S.			587 _P	.S.I.
Final Closed In Period			(G)	P.S. 1999 P.S.				
Final Hydrostatic Pressure			(H)	P.S.	I.			

GENERAL INFORMATION

Client Information:

Company:

PROLIFIC RESOURCES, LLC

Contact:

DARRELL WILLINGER

Phone:

Fax:

e-mail:

Site Information:

Contact:

BOB STOLZLE

Phone:

Fax:

e-mail:

Well Information:

Name:

ROESLER #3

Operator:

PROLIFIC RESOURCES, LLC

Location-Downhole:

Location-Surface:

S2/22S/18W PAWNEE CNTY, KS

Test Information:

Company:

DIAMOND TESTING

Representative:

JOHN RIEDL

Supervisor:

BOB STOLZLE

Test Type:

CONVENTIONAL

Job Number:

J3336

Test Unit:

Start Date:

2015/03/19

Start Time:

11:10:00

End Date:

2015/03/19

End Time:

17:00:00

Report Date:

2015/03/19

Prepared By: JOHN RIEDL

Remarks:

Qualified By: BOB STOLZLE

RECOVERY: 40' GAS CUT MUD (20% GAS, 80% MUD)

TOOL SAMPLE: 20% GAS, 80% MUD



DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 STC/Roesler3dst3

Company Prolific Resources, LLC Lease & Well No. Roesler No. 3 Formation Mississippi Chert 2047 KB Effective Pay J3337 -- Ft. Ticket No. 18W Pawnee Kansas Range County State Robert T. (Bob) Stolzle John C. Riedl Test Approved By Diamond Representative 4,120 ft 4,120 ft 3 4,083 ft. to Formation Test No. Interval Tested from Total Depth 4,078 ft 6 3/4 in ⁻⁻ in. Packer Depth Size -- ft. Size Packer Depth 6 3/4 in. 4,083 ft -- ft. Packer Depth Size Packer Depth Size Depth of Selective Zone Set ft. 4,086 ft. 30046 6,000 psi. Top Recorder Depth (Inside) Cap. Recorder Number 6,000 _{psi.} 4,117 ft. 13498 Bottom Recorder Depth (Outside) Recorder Number Cap. Below Straddle Recorder Depth Recorder Number psi. Cap. Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft I.D. -- in. Chemical 60 -- ft I.D. ⁻⁻ in. Mud Type Weight Pipe Length Viscosity 8.8 7.2 4,057 ft I.D. Weight Water Loss Drill Pipe Length 6.000 26 ft Tool Size 3 1/2-IF in P.P.M. Chlorides Test Tool Length 4 1/2-FH in. Sterlina 37 ft Size Jars: Make Serial Number Anchor Length ¹ in. No 5/8 in. Did Well Flow? Reversed Out Surface Choke Size **Bottom Choke Size** 7 7/8 in. 4 1/2-XH in. **Tool Joint Size** Main Hole Size Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 5 mins. Good blow back during shut-in. 2nd Open: Strong blow increasing. Gas to surface in 5 mins. Gauged 2 MCF/D. Weak blow back during shut-in. 290 ft. of gas cut mud = 4.126700 bbls. (Grind out: 30%-gas; 70%-mud) Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Recovered Recovered ft. of Remarks Tool Sample Grind Out: 30%-gas; 70%-mud Gas was lit & it burned efficiently. 2:05 A.M. 6:05 A.M. 108° Time Set Packer(s) Time Started off Bottom Maximum Temperature 2068 P.S.I. Initial Hydrostatic Pressure.....(A) ¹⁷ P.S.I. to (C)___ 72 P.S.I. Initial Flow Period......Minutes (B) 1147 P.S.I. 60 Initial Closed In Period......Minutes (D) 60 ⁷⁴ P.S.I to (F)_____ 132 P.S.I. Final Flow Period......Minutes (E) 90 1534 P.S.I. Final Closed In Period......Minutes (G)

2036 P.S.I.

Final Hydrostatic Pressure....(H)



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	03/17/2015
	INVOI	CE NUMB	ER

91756480

Pratt

(620) 672-1201

B PROLIFIC RESOURCES LLC

1 2725 DRY CREEK RD

_ GREAT BEND

KS US

67530

T o ATTN:

DARRELL WILLINGER

J LEASE NAME

Roesler

3

LOCATION

COUNTY

S

Pawnee

STATE

JOB DESCRIPTION

Cement-New Well Casing/Pi

KS

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40824136	19905				Net - 30 days	04/16/2015		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	s: 03/14/2015 to 03/1	4/2015		M				
0040824136		H.						
171811933A Ceme	ent-New Well Casing/Pi 03/1	4/2015			F ₁₀ - A			
	ace		7 7 20		1 10			
					25 30			
A-Con Blend Commo	on		200.00	EA	10.26	2,052.00		
Common Cement			200.00		9.12	the same of the sa		
Celloflake			100.00		2.11			
Calcium Chloride			940.00		0.60			
"Top Rubber Cmt Pl	ug. 8 5/8"""		1.00		128.25			
"Baffle Plate Alum.,			1.00		96.90			
"Centralizer, 8 5/8"			1.00		51.30			
"Unit Mileage Chg (I			60.00		2.57			
Heavy Equipment M			120.00		4.28	1 7 7 1		
	el. Chgs., per ton mil		1,128.00		1.43			
Depth Charge; 501'			1.00	1	684.00			
Blending & Mixing S			400.00	1	0.80			
Plug Container Util.			1.00		142.50			
"Service Supervisor			1.00		99.75	l		
		ar had a first too and a second	of the second second					
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a vitat tij a je						A DETAIL		
					3,3	ATEN BY BY SERVICE		
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Contract to Wallet						4. 4836		
		ė,			ch	# 5836		
Contract of The Assets								
VIIII A 10 more wi	1.5				2 1 2			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

8,445.69

378.93

TAX

INVOICE TOTAL

8,824.62



TREATMENT REPORT

Customer Resources 110				Le	Lease No.						Date)							
	urster		-		We	ell#	3					3-14-15						
Field Order	# Station	n P	ratt					Casing	8/8	Dept	1/108	Count	y PA	WAC	·		State //	(
Type Job	nw 8	5/4.	341	FE.		Formation						Legal Description 2 - 225 - 18W) KINA	
	E DATA				ING I	NG DATA FLUID USED					TREATMENT RESUME						3 20	
Casing Size	Tubing Siz	ze	Shots/F			-,,	Acid				RATE PRESS							
Depth 8	Depth						Pre	Pad		Max					5 Mir			Report
Volume , 4	Volume		From		To		Pad				Min				10 M			Name of the latest services
Max Press	Max Press	Max Press			To To	Frac					Avg				15 M	in.	e engles (sec.	
Well Connecti	Connection Annulus Vol.		То						HHP Use	d			Annu	ilus Pr	essure			
Plug Pepth	Packer De	epth	From		To	Flush / ¬			7.8		Gas Volu	me			Total	Load		
Customer Representative DAI		rell Wi	11,09-0	T	Station	Mana	ger K rvi		o i ül=	1	Trea	ater ,	mike	MAT	TAT			
Service Units				776		19909					21016							
Driver Names	MATTIN	1		W	h, j F	110			1	5189								
Time 🚜	Casing Pressure		ubing essure	Bbls.	Pump	ed	F	Rate		Service Log								
11:30			1.		1			/	0	1	1 location / SAFTEY MEETING							
	/	1			5		(unning 5 1/8 23# casing								-
16:45.	~~				1	•		1	CH	119	01							
12.00	J		The spanish of the sp		2			١	Hou	¥ 70	70 csng Bredneive w. K.y							
12:22	7 00				3		5			Pumi 3 BBI WATER								
15:53	200		ere en	8			6.	9	MIX 200 SKS A-100 @ 12#									
12:36	2.00		- The second sec	4	2		5	. 5		λ						5.6	1	
17:45				and the second							C4(+)			
12:47	250		A Company				5				T. DI	-	Name of Street or other Designation of the Owner, where the Owner, which is the Owner, where the Owner, which is the	1				-
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FIELD SERVICE TICKET

1718 11933 A

		MPING & WIRELINE	ne 620-6	11 6			DATE	TICKET NO		
DATE OF JOB	HH	DISTRICT (4 T)			NEW C	WELL -	PROD IN	WDW 🗆	CUSTOMER ORDER NO.	
CUSTOMER	white is t	1. 11. 11.			LEASE WELL NO.					
ADDRESS					COUNTY	FALL OF		STATE //		
CITY		STATE			SERVICE CF	REW	ATTAL			
AUTHORIZED B	ΙΥ				JOB TYPE:	CHI	v 8 92			
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED DA	TE AM	TIME
	14 ¹ 7	tion in the second second					ARRIVED AT	JOB	AM	
7.1018						- 7	START OPE	RATION	AM PM	
1 1 100							FINISH OPE	RATION	AM	
					RELEASED		AM PM			
							MILES FROM	A STATION TO WE	L (or	
posonis a pair or in	is contact willor	Il of and only those terms and cut the written consent of an office	cer of Basic	Energy Se	vices LP.	5	(WELL OWN	ER, OPERATOR, CON	i jan ma	
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT A	ND SERV	ICES USI	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMO	UNT
Franklin	₩ - 1 to fee					7.2	1 2 3 a.p		3,60	_
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						omating order and		TOTAL		
								μ	1-7-07	

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



FIELD SERVICE TICKET 1718 11933 A

	PRESSURE PUMPING & WIRELINE 2 - 225 - 18 W								TICKET NO			
DATE OF 3	14-1	5	DISTRICT PLATT			NEW 🛛 (OLD PROD INJ WDW CUSTOMER WELL ORDER NO.:					
CUSTOMER Prolitic Resources 110						LEASE &	je Jev			WELL)
ADDRESS						COUNTY	Awn	e 4	STATE L			
CITY STATE						SERVICE CR	EW /h	ATTA	WhiTK -IP	9, 150	W	
AUTHORIZED BY						JOB TYPE:	cni	~ 85%	SUNK	44		
	EQUIPMENT# HRS EQUIPMENT# HRS EC				EQU	IPMENT#	HRS	TRUCK CAL	LED >-/5	DATE AM	TIM	E
17101		3 3						ARRIVED A	ГЈОВ	AM PM	11-3	
21010	,5.							START OPE	RATION	AM	12:2	77
								FINISH OPERATION AM				VU.
								RELEASED AM				ų ir i
								MILES FROM	M STATION TO W	ELL 6	0	
		ludes all	TRACT CONDITIONS: (This co execute this contract as an age of and only those terms and co t the written consent of an office	ent of the	customer. As	such, the unders	igned agre of this do	ees and acknow cument. No addi	Indiana di addin ancie	rms and/or cond	ditions	shall
ITEM/PRICE REF. NO.	2	M	IATERIAL, EQUIPMENT A	ND SER	VICES USE	D	UNIT	QUANTITY	UNIT PRICE	\$ AM		
CP 101	A-		Blend				SU	200	OINT PRICE	3,60		12.12
CP 1000	5141		EMT				54.	200		3 2 0		00
		1.00								7,2		
66105		10F/1					and the second	100		37	70	Ou.
CE 109	CAL	tium.	Chlorino				16	940		98	7	ďΟ
		-							2			

						1024,200,000	
66102	Celloflake		10	100		370	()a
CC 109	Calcium chibilio		16	940		967	110
			8 10			101	00
E 100	P. U. Miles		MI	60		270	12/2
EIDI	Heavy eq. min		Mi	120			00
E 113	Prof + Balk Pet		TM	1128		2,820	00
10201	Defin charge 50 1-1000		441	1			00
(= 340	RIEND + MIV.		5K	400		560	50
C+ 504	Pluy consum.		700	(04
(500)	34/01/401		e4	1			JU
CF 105		18	C 4	1		225	00
CF 753.		Vy	er.	1		170	00
cf 1753	CONTIDUES.V 8	5/6	eu			90	w.
СНЕ	EMICAL / ACID DATA:				SUB TOTAL	14,817	0
		SERVICE & EQUIPI	MENT	%TA)	(ON\$		
		MATERIALS		%TA>	ON\$		
					TOTAL		
		0:5	Coun	to A TOT	·/ W	8,445	69

SERVICE THE ABOVE MATERIAL AND SERVICE REPRESENTATIVE MIKE MIKETINI ORDERED BY CUSTOMER AND RECEIVED BY:



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	03/27/2015
***************************************	TATTOT	CITE ATTEMEN	777

INVOICE NUMBER 91767635

Pratt

(620) 672-1201

B PROLIFIC RESOURCES LLC

I 2725 DRY CREEK RD

_ GREAT BEND

KS US 67530

o ATTN:

DARRELL WILLINGER

LEASE NAME

Roesler 3

LOCATION B

COUNTY

Pawnee

S STATE KS

I T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40827428	19905				Net - 30 days	04/26/2015
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 03/21/2015 to 03	3/21/2015				
0040827428						
171812206A Como	ent-New Well Casing/Pi (02/21/2015			* 60	n jajanijang
Cement 5 1/2" Long		13/21/2019	2 1 - 1		7	
	Journa	Bad I will all stand				
AA2 Cement	7.35		260.00	EA	9.35	2,430.99
Celloflake	The second secon		65.00		2.04	
C-41P		20	62.00		2.20	136.40
Salt			1,182.00		0.28	
Cement Friction Red	ucer		74.00		3.30	244.20
C-44			307.00	EA	2.83	869.58
FLA-322			123.00		4.13	507.38
Gilsonite			1,300.00		0.37	479.05
Claymax KCL Substi	tute		7.00	EA	19.25	
Mud Flush			500.00	EA	0.83	412.50
	& Baffle, 5 1/2"" (Blu		1.00	EA	220.00	220.0
"Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00	EA	198.00	198.0
"Turbolizer, 5 1/2""			8.00	EA	60.50	484.0
"5 1/2"" Basket (Blu			1.00	EA	159.50	159.5
Cement Scratchers I			24.00	EA	27.50	660.0
"Unit Mileage Chg (F			80.00	MI	2.48	198.0
Heavy Equipment Mi	-		160.00		4.13	660.0
"Proppant & Bulk De			980.00	EA	1.38	1,347.5
Depth Charge; 4001			1.00		1,386.00	1,386.0
Blending & Mixing S	_		260.00	1	0.77	200.2
Casing Swivel Renta			1.00		110.00	110.0
Plug Container Util.			1.00	1	137.50	137.5
"Service Supervisor,	HIST & NES ON IOC.		1.00	EA	96.25	96.2
				- 1	4-1	315
C 2012 C 111				10.00	a Lite	5922 SSSS

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

PO BOX 841903 801 CHERRY ST, STE 2100 DALLAS, TX 75284-1903 FORT WORTH, TX 76102

SUB TOTAL

11,529.13

462.28

INVOICE TOTAL

11,991.41



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12306 A

	PRESSUF	RE PUMP	ING & WIRELINE					DATE	TICKET			
DATE OF JOB 3/2	111:	5 D	ISTRICT			NEW D	WELL P	ROD INJ	□ WD\	W □ CL	ISTOMER RDER NO.:	
CUSTOMER P	plit	1	Resources	111		LEASE P	reste				WELL NO.	>
ADDRESS						COUNTY 7	Purr	ne	STA	TE /25		
CITY			STATE		-	SERVICE CF	NEW S	11/1011	mike	i , J	054	
AUTHORIZED B	Y Je	#	Burke			JOB TYPE:	51/2	long	Shin	9 6	NW .	
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	LED /	DATE	AM TIM	IE .
19905		1				,		ARRIVED AT	JOB 3	21/15	AM /2:/	5
73768		,5						START OPE	RATION	17/1/15	AM 3	10
*			*					FINISH OPE	RATION -	12.11	AM 4	
						······································		RELEASED		2/2///	SAM SO	3-3
								MILES FROM	N STATION	TO WELL	3 (3	
products, and/or su become a part of th	pplies inc	ludes all	execute this contract as an agof and only those terms and only the written consent of an off	conditions app	pearing on	the front and back	k of this do	cument. No addit	tional or sub	stitute terms	or services, mate and/or conditions RACTOR OR AG	s shall
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT	PRICE	\$ AMOUN	Т
CP105	AA	2 6	ement				St	210			3570	00
CP105	AAZ	- (rment				5/	SO			850	00
CLIVIT	(+)	1041	ekr				16	65			240	50
66105	C-1	IIP					16	62			248	CC
(())	341	<u> </u>	7 - 7	0 ,			16	1187			77/	CC
6116	1	111	THICKEN	KTCL	11/2/		16	7/7			1501	12
00176	FI	1-3	7-7				110	178			G27	37
((70)	1	lens.	1-				16	1300			871	11
CF (007	101	rla	down Plus	1 + 150	4/17	5/2	30	1			400	00
111251	Air	nfil	1 Head Sh	or 5	1/2		10	1		0.00.0	360	00
111651	The	bol	17-15 5V	7			50	7			886	0
CF1901	5/	7 1	Sust-1				Ca	1			290	00
CF7607	(en	nen	1 ScioteRei	5	Territorial de la constantidad		64	24			1200	00
(704	(1/4)	uno	y KIL Sur	35/1/0	4	the same of the sa	(74)	7			245	00
(15)	11/1	111	Flush	-	7 /		(201	500			750	00
EINI	1/11	1 /	Mileage Chy	Alle 1	FICA	105	71	80			560	00
F113	D	My I	2 16 Durent	11/1/1	491		1	160			1600	00
	1100	7/	SUR LYJUT	y C	eng	1eo	1//	980	CI	IB TOTAL	2450	00
CHE	EMICAL/	ACID DA	TA:						30	DIOTAL		
						RVICE & EQUIP	PMENT		X ON \$			
			*		MA	TERIALS		%TAX	X ON \$			
								•		TOTAL		
										Wu		

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12307

The state of the s	PRESSURE	PUMPING &	WIRELINE					DATE	TICKET NO			
DATE OF JOB	1/15	DISTRI	СТ			NEW OWELL W	LD F	ROD INJ	□ WDW	□ CI	JSTOMER RDER NO.:	
CUSTOMER /	Polis	c Re	SOURCE	15,11	C	LEASE RO	-5/ei	-			WELL NO.	3
ADDRESS						COUNTY	and	ner	STATE	K	5	
CITY	way and and a supply of the su		STATE			SERVICE CR	EW S	01/17	M.Re,	Jo	Sh	
AUTHORIZED B	Y Jef	1 15	ile			JOB TYPE:	5/2	Lano	5/1100		CNIL	
EQUIPMENT	# H	RS I	EQUIPMENT	# HRS	EQI	JIPMENT#	HRS	TRUCK CALL	LED	DATE	E AM TIM	iE .
11905	- 1							ARRIVED AT	JOB TIZ	1/15	AM /7	15
73768	3.	5					START OPE	RATION 2	111	AM 33	10	
								FINISH OPE	RATION -/	21/1	AM U	
								RELEASED	7/	7/1	15 PM 50	20
								MILES FROM	A STATION TO	WELL		
products, and/or su become a part of th	nis contract v	without the wr	itten consent of	f an officer of Bas	ic Energy Se	ervices LP.	S	GNED:(WELL OWN	ER, OPERATOR,	CONTR	RACTOR OR AG	ENT)
REF. NO.		MATER	IAL, EQUIPM	MENT AND SEF	RVICES US	ED	UNIT	QUANTITY	UNIT PRIC	=	\$ AMOUN	T
CE 205	1207	h Ch	ujye	4001-5	5000 '		4/15				2576	00
CF 240	Sten	ding	7 777	My See	Nice	Churge	5×	260			564	0
1501	Cusin	19 Su	yvel 1	Contal		- V	84	1			200	00
5003	Flug	Long	runer	187112	fation	<u> </u>	Ca	1			175	60
	Jan	1167	Supra		1/3/	50/3		7			113	1

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						- Annual Control of the Control of t						
										-		
											Str	
										-		
	La Pi					West (1994 - 1994)						
CHE	EMICAL / AG	CID DATA:							SUB TO	TAL	20,962.	0
						RVICE & EQUIP	MENT	%TAX	X ON \$			
					MA	TERIALS		%TA	X ON \$			
		n						Disco	ounted To	TAL Tal	11529	13
SERVICE	A	/	and the same of th	THE ABO	OVE MATE	RIAL AND SERV	/ICE		77	0.		

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE OBDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12306

PRESSL	JRE PUMI	PING & WIRELINE					DATE TICKET NO
DATE OF JOB	· 5 [DISTRICT			NEW O	LELL F	PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER ///	14	K-sources ,	111		LEASE /	-5/-	WELL NO.
ADDRESS					COUNTY	Dec 22	STATE /
CITY		STATE			SERVICE CR	EW S	with the transfer to the
AUTHORIZED BY	://	Pucke			JOB TYPE:	5.4	Les Stern CAR
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
7905	1_	1 h 1 h	2 9	4 4			ARRIVED AT JOB 3/2/1/5 AM 17:15
73765	23						START OPERATION 7/7/15 AM THE
							FINISH OPERATION 3/2/1/3 AM 4/36
							RELEASED 3/2///5 AM CO
				4			MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

			(WELL OWN	ER, OPERATOR, CO	ONTF	RACTOR OR AGI	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES US	SED UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	Γ
CONS	AAR Covered	St	211/2			3570	00
7/2/5	All Comment	- The	50		*	850	a
Fry B	Conflore	16	65			240	50
1115	COMP	16	12			248	CC
61.111	Say .	16	1157	and the second		591	40
CC112	town I be a falling	16	74		alto unit	4/1/4	10
115	C1111 -	15	307			1581	60
11179	11/ 320	11	123			922	50
17701	1 send to the	16	1300			871	0
01/17	13 of Sour Bless & Brook	1. 5/2 the	1			400	a
77775			1 - 1	1375年十十二	1000	>60	60
711151	of heliconative the		S S			886	ac.
81.161.1	5 / But and	1/2	1			290	a
1171100	Comment Somme Programme	te	741			1200	4
174	Margaret FH Song & letter	E / /	7			245	00
KING TO	The for the specimen to the second	Come to	300		ga Ki	750	00
246	11 3 Ban Marille Vak	is a	5			540	60
1-201	House the many of the true	the state of	111			1200	00
1.113	Frank Between 162	1 M	956			7450	00
	No Control of the Con			SUB TOT	AL		
CH	EMICAL / ACID DATA:			- 4 P	1.		
		ERVICE & EQUIPMENT		X ON \$ #	93		
	M	ATERIALS	%TA	X ON \$			1
				ТОТ	AL		
a Alda					1		

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer	. /)	1.	Lease No.					Date				T.
Leasen	Fic K	esourc	- 5 LL							,			
Koes	lec			Well #		<u> </u>	15		3/21	115		LCto	
Field Order # 12306 #	4 Station	Pratt	res			Casing 5/2	Depth	1285	County Pa	wace		Sta	te KS
Type Job / Z	Los	ngst ADE	·/ ·	NW	т		Formation	-		Legal	escription	5-180	W
PIPE	DATA	PERF	ORATING	B DATA		FLUID U	SED		TREA	ATMENT	RESUM	ΊE	
Casing Size	Tubing Siz	ze Shots/F	t		Acid			F	RATE PRI	ESS	ISIP		
epth 4285	Depth	From	То		Pre P	ad		Max			5 Min.		PRODUCTION OF THE PRODUCTION O
/olume <i>101,980</i>		From	То		Pad	ann ann an an ann an ann an an an an an		Min			10 Min.		
Max Press 2000	Max Press	From	То		Frac			Avg			15 Min.		
Vell Connection	Annulus V	ol. From	То			with the second of the second		HHP Used		and the state of t		s Pressi	ure
Plug Depth	Packer De	1 From	То		Flush			Gas Volum			Total Lo		
Customer Repr	esentative	ff Bu	arke	Station	Manag	Kens'r	1 670	relley	Treater	sept	Corcus	ves	
	38470	77686	19959										
Oriver Names	Scott	Mike	Josh	<u> </u>									
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	R	ate			Sen	vice Log			
12:15							In Loca	etion	Safer	y M	rtin	y K	ig up
17:30							Kun f	lout =	Epripe	rent			
Z:46							Circui	ate a	on b	otton	1	1 h	Dur
3:40					4.0		Hump	1 HZC	2 500	LLL	Stev	et k	Soluti.
3:44			20)	4.0		Pump	Mu	dtlu	sh i	500 g	ralla	75
3:47			12		4.		ning	H20		LEP			`
5:48			5		5,		My	210 31	KS AA	200	emen	1	15.3 f
3:57	Ó		51.	20			Shut	clou					
4:00	00/		5-	_	lo.	- :	Kelea		0	Start	1 1)13	spla	cemer
4:13	1100	*	75		<u>(e</u>	e li	DESSU	0	erging	· < 1	. 0		/ /
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4:18	700		8,5	,	21	0	Ting .	lanck	essur	,			
	1500						l <u>nčreu.</u> Relecio		SCULT		0		
4:25	06		<u> </u>		7		Dl	D. J	hale			47	.)
4:30	8		0		3		PM	May		ole Z		A	17
7.00							Shut	do		Confederation of the Confedera		and the second of the second o	
			18/18/19/19				7	pmo					
						1		arreg	w		T _y		
									10.000				
											anticoloris residenti del como como de 1800 de		
										A 407 100 100 100 100 100 100 100 100 100 1			
10244	NE Hiw	ay 61 ∙ F	P.O. Box	8613 •	Prat	t, KS 67	7124-861	3 • (620) 672-12	01 • Fa	x (620)	672-	-5383

