



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1247686
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1247686

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

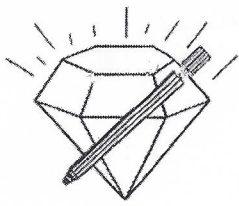
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	Roesler 3
Doc ID	1247686

Tops

Name	Top	Datum
Anhydrite	1106	+941
Heebner Shale	3525	-1478
Lansing Group	3619	-1572
LKC "J" Zone	3814	-1767
Stark Shale	3834	-1787
Base KC	3902	-1855
Pawnee Limestone	4001	-1954
Cherokee Shale	4039	-1992
Cherokee Sandstone	4052	-2005
Miss. Osage Chert	4107	-2060
Viola	4130	-2083
Simpson Shale	4203	-2156
Arbuckle	4250	-2203
Total Depth	4284	-2237



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Roesler3dst1

Company Prolific Resources, LLC Lease & Well No. Roesler No. 3
Elevation 2047 KB Formation Lansing/Kansas City "J" Effective Pay _____ Ft. Ticket No. J3335
Date 3-18-15 Sec. 2 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Robert T. (Bob) Stolzle Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,798 ft. to 3,835 ft. Total Depth 3,835 ft.
Packer Depth 3,793 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,798 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,801 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,832 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.8 Water Loss 8.0 cc. Drill Pipe Length 3,771 ft I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 38 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 2 mins. Gas to surface in 22 mins. Gauged 8 MCF/D. Strong blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket in 2 mins. Gas to surface throughout. Gauged 2-8 MCF/D. Strong blow back during shut-in.

Recovered 850 ft. of gassy oil = 12.095500 bbls. (Grind out: 50%-gas; 50%-oil) Gravity: 37 @ 60°
Recovered 250 ft. of mud cut gassy oil = 3.557500 bbls. (Grind out: 40%-gas; 40%-oil; 20%-mud)
Recovered 100 ft. of gas cut water = 1.423000 bbls. (Grind out: 20%-gas; 80%-water) Chlorides: 40,000 Ppm
Recovered 1,200 ft. of TOTAL FLUID = 17.076000 bbls.

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 27%-gas; 3%-oil; 70%-water
Pressure readings below are those of the back-up mechanical chart.

Time Set Packer(s) 12:20 P.M. Time Started off Bottom 4:20 P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure.....(A) 2010 P.S.I.
Initial Flow Period.....Minutes 30 (B) 76 P.S.I. to (C) 127 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 1174 P.S.I.
Final Flow Period.....Minutes 60 (E) 250 P.S.I. to (F) 419 P.S.I.
Final Closed In Period.....Minutes 90 (G) 1174 P.S.I.
Final Hydrostatic Pressure.....(H) 1985 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES, LLC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: BOB STOLZLE
Phone: Fax: e-mail:

Well Information:

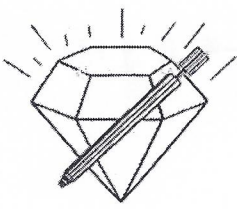
Name: ROESLER #3
Operator: PROLIFIC RESOURCES, LLC
Location-Downhole:
Location-Surface: S2/22S/18W PAWNEE CNTY, KS

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: BOB STOLZLE
Test Type: CONVENTIONAL Job Number: J3335
Test Unit:
Start Date: 2015/03/18 Start Time: 10:50:00
End Date: 2015/03/18 End Time: 19:20:00
Report Date: 2015/03/18 Prepared By: JOHN RIEDL
Remarks: Qualified By: BOB STOLZLE

RECOVERY: 850' GASSY OIL (50% GAS, 50% OIL)
250' MUD CUT GASSY OIL (40% GAS, 40% OIL, 20% MUD)
100' GAS CUT WATER (20% GAS, 80% WATER) CHLORIDES: 40,000 PPM
1,200' TOTAL FLUID

TOOL SAMPLE: 27% GAS, 3% OIL, 70% WATER



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Roesler3dst2

Company Prolific Resources, LLC Lease & Well No. Roesler No. 3
Elevation 2047 KB Formation Cherokee Effective Pay _____ Ft. Ticket No. J3336
Date 3-19-15 Sec. 2 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Robert T. (Bob) Stolzle Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,040 ft. to 4,070 ft. Total Depth 4,070 ft.
Packer Depth 4,035 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,040 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,043 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 4,067 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 60 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 4,014 ft I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 30 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Gas to surface in 1 min. Gas stabilized at 3,200 MCF/D. No blow back during shut-in.

2nd Open: Strong blow increasing. Gas to surface throughout. Gas stabilized at 3,200 MCF/D. No blow back during shut-in.

Recovered 40 ft. of gas cut mud = .569200 bbls. (Grind out: 20%-gas; 80%-mud)

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 20%-gas; 80%-mud

Time Set Packer(s) 12:10 P.M. Time Started off Bottom 3:10 P.M. Maximum Temperature 106°
Initial Hydrostatic Pressure.....(A) 2043 P.S.I.
Initial Flow Period.....Minutes 30 (B) 551 P.S.I. to (C) 572 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 1260 P.S.I.
Final Flow Period.....Minutes 30 (E) 554 P.S.I. to (F) 587 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1260 P.S.I.
Final Hydrostatic Pressure.....(H) 1999 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES, LLC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: BOB STOLZLE
Phone: Fax: e-mail:

Well Information:

Name: ROESLER #3
Operator: PROLIFIC RESOURCES, LLC
Location-Downhole:
Location-Surface: S2/22S/18W PAWNEE CNTY, KS

Test Information:

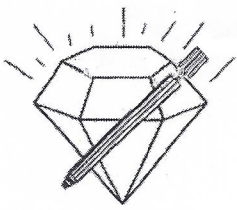
Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: BOB STOLZLE
Test Type: CONVENTIONAL Job Number: J3336
Test Unit:
Start Date: 2015/03/19 Start Time: 11:10:00
End Date: 2015/03/19 End Time: 17:00:00
Report Date: 2015/03/19 Prepared By: JOHN RIEDL

Remarks:

Qualified By: BOB STOLZLE

RECOVERY: 40' GAS CUT MUD (20% GAS, 80% MUD)

TOOL SAMPLE: 20% GAS, 80% MUD



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Roesler3dst3

Company Prolific Resources, LLC Lease & Well No. Roesler No. 3
Elevation 2047 KB Formation Mississippi Chert Effective Pay Ft. Ticket No. J3337
Date 3-20-15 Sec. 2 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Robert T. (Bob) Stolze Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,083 ft. to 4,120 ft. Total Depth 4,120 ft.
Packer Depth 4,078 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,083 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,086 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 4,117 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 60 Weight Pipe Length ft I.D. in.
Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 4,057 ft I.D. 3 1/2 in.
Chlorides 6,000 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 37 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 5 mins. Good blow back during shut-in.
2nd Open: Strong blow increasing. Gas to surface in 5 mins. Gauged 2 MCF/D. Weak blow back during shut-in.

Recovered 290 ft. of gas cut mud = 4.126700 bbls. (Grind out: 30%-gas; 70%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 30%-gas; 70%-mud
Gas was lit & it burned efficiently.

Time Set Packer(s) 2:05 A.M. Time Started off Bottom 6:05 A.M. Maximum Temperature 108°
Initial Hydrostatic Pressure.....(A) 2068 P.S.I.
Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 1147 P.S.I.
Final Flow Period.....Minutes 60 (E) 74 P.S.I. to (F) 132 P.S.I.
Final Closed In Period.....Minutes 90 (G) 1534 P.S.I.
Final Hydrostatic Pressure.....(H) 2036 P.S.I.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	03/17/2015
INVOICE NUMBER			
91756480			

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Roesler 3
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824136	19905		Net - 30 days	04/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/14/2015 to 03/14/2015</i>				
0040824136				
171811933A Cement-New Well Casing/Pi 03/14/2015				
Cement 8 5/8" Surface				
A-Con Blend Common	200.00	EA	10.26	2,052.00 T
Common Cement	200.00	EA	9.12	1,824.00 T
Celloflake	100.00	EA	2.11	210.90 T
Calcium Chloride	940.00	EA	0.60	562.59 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	128.25	128.25
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	96.90	96.90
"Centralizer, 8 5/8"" (Blue)"	1.00	EA	51.30	51.30
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	2.57	153.90
Heavy Equipment Mileage	120.00	MI	4.28	513.00
"Proppant & Bulk Del. Chgs., per ton mil	1,128.00	EA	1.43	1,607.40
Depth Charge; 501'-1000'	1.00	EA	684.00	684.00
Blending & Mixing Service Charge	400.00	BAG	0.80	319.20
Plug Container Util. Chg.	1.00	EA	142.50	142.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.75	99.75

PAID

3-23-15

ck# 5834

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,445.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	378.93
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,824.62
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11933 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
						ARRIVED AT JOB			AM	PM					
						START OPERATION			AM	PM					
						FINISH OPERATION			AM	PM					
						RELEASED			AM	PM					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 101	H...	SV	300		3,600.00
CE 102	C...	SV	200		3,200.00
CE 103	C...	100	3.70		370.00
CE 104	C...	116	8.40		987.00
E 100	E...	45	6.00		270.00
E 101	E...	90	10.00		900.00
E 113	E...	77	36.50		2,820.00
E 114	E...	46	2.60		1,200.00
E 115	E...	32	17.50		560.00
E 116	E...	29	8.80		254.00
E 117	E...	17	10.29		175.00
CE 105	C...	36	6.25		225.00
CE 106	C...	38	4.50		170.00
CE 107	C...	80	1.125		90.00

SUB TOTAL 14,817.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

2-225-184

FIELD SERVICE TICKET

1718 11933 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-14-15	DISTRICT PIATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Prolific Resources LLC		LEASE Royster		WELL NO. 3						
ADDRESS		COUNTY Pawnee		STATE K						
CITY		STATE		SERVICE CREW MATTIA, WHITE, G, 4950						
AUTHORIZED BY		JOB TYPE: CNW 8 3/8 SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19905	.5						3-14-15			8:00
						ARRIVED AT JOB				11:30
21014	.5					START OPERATION				12:00
						FINISH OPERATION				1:00
						RELEASED				2:00
						MILES FROM STATION TO WELL				60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend	SK	200		3,600 00
CP 100C	Common cement	SK	200		3,200 00
CC 102	CELLOFLAKE	lb	100		370 00
CC 109	CALCIUM CHLORIDE	lb	940		987 00
E 100	P.U. Miles	Mi	60		270 00
E 101	Heavy eq. Miles	Mi	120		900 00
E 113	Plot + BIV Oct.	TM	1135		2,820 00
C-201	Drop change 501-1000'	4hr	1		1,200 00
C-240	Blend + mix	SK	400		560 00
C-50	PMG common	Tob	1		250 00
S003	541-V301	ea	1		175 00
CF 105	TOP Lubber Plus	849	1		225 00
CF 753	Baffle plate Aluminum	849	1		170 00
CF 1753	Controlizer	846	1		90 00

SUB TOTAL 14,817 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 8,445 69

Discounted TOTAL *[Handwritten]*

SERVICE REPRESENTATIVE *Mike Mattia*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	03/27/2015
INVOICE NUMBER			
91767635			

Pratt (620) 672-1201

B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Roesler 3
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40827428	19905		Net - 30 days	04/26/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/21/2015 to 03/21/2015				
0040827428				
171812306A Cement-New Well Casing/Pi 03/21/2015				
Cement 5 1/2" Longstring				
AA2 Cement	260.00	EA	9.35	2,430.99 T
Celloflake	65.00	EA	2.04	132.28 T
C-41P	62.00	EA	2.20	136.40 T
Salt	1,182.00	EA	0.28	325.05 T
Cement Friction Reducer	74.00	EA	3.30	244.20 T
C-44	307.00	EA	2.83	869.58 T
FLA-322	123.00	EA	4.13	507.38 T
Gilsonite	1,300.00	EA	0.37	479.05 T
Claymax KCL Substitute	7.00	EA	19.25	134.75 T
Mud Flush	500.00	EA	0.83	412.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	220.00	220.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	198.00	198.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	60.50	484.00
"5 1/2" Basket (Blue)"	1.00	EA	159.50	159.50
Cement Scratchers Rotating Type	24.00	EA	27.50	660.00
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.48	198.00
Heavy Equipment Mileage	160.00	MI	4.13	660.00
"Proppant & Bulk Del. Chgs., per ton mil	980.00	EA	1.38	1,347.50
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00
Blending & Mixing Service Charge	260.00	BAG	0.77	200.20
Casing Swivel Rental	1.00	EA	110.00	110.00
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PAID
 4-13-15
 CLK# 5922

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,529.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	462.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,991.41
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12306 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3/21/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:									
CUSTOMER <u>Prologic Resources, LLC</u>		LEASE <u>Rooster</u>		WELL NO. <u>3</u>							
ADDRESS _____		COUNTY <u>Pawnee</u>		STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mike, Josh</u>									
AUTHORIZED BY <u>Jeff Burke</u>		JOB TYPE: <u>5 1/2 Longstring CNW</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
<u>K905</u>	<u>1</u>										
<u>73768</u>	<u>5</u>										
ARRIVED AT JOB							<u>3/21/15</u>			<u>12:15</u>	
START OPERATION							<u>3/21/15</u>			<u>3:40</u>	
FINISH OPERATION							<u>3/21/15</u>			<u>4:30</u>	
RELEASED							<u>3/21/15</u>			<u>5:00</u>	
MILES FROM STATION TO WELL											

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP105</u>	<u>AA2 Cement</u>	<u>SK</u>	<u>210</u>		<u>3570 00</u>
<u>CP105</u>	<u>AA2 Cement</u>	<u>SK</u>	<u>50</u>		<u>850 00</u>
<u>CK17</u>	<u>Cellulose</u>	<u>lb</u>	<u>65</u>		<u>240 50</u>
<u>CC105</u>	<u>C-411P</u>	<u>lb</u>	<u>62</u>		<u>248 00</u>
<u>CC111</u>	<u>Salt</u>	<u>lb</u>	<u>1187</u>		<u>591 00</u>
<u>CC112</u>	<u>Cement Fritter Reducer</u>	<u>lb</u>	<u>74</u>		<u>444 00</u>
<u>CC115</u>	<u>C-44</u>	<u>lb</u>	<u>307</u>		<u>1581 00</u>
<u>CC129</u>	<u>FLA-327</u>	<u>lb</u>	<u>123</u>		<u>922 50</u>
<u>CC201</u>	<u>Gulonite</u>	<u>lb</u>	<u>1300</u>		<u>871 00</u>
<u>CF607</u>	<u>Latch down Plug + Baffle 5/2</u>	<u>EA</u>	<u>1</u>		<u>400 00</u>
<u>CF1251</u>	<u>Amal Heat Shoe 5/2</u>	<u>EA</u>	<u>1</u>		<u>360 00</u>
<u>CF1651</u>	<u>Turbolizers 5/2</u>	<u>EA</u>	<u>8</u>		<u>880 00</u>
<u>CF1901</u>	<u>5/2 Bucket</u>	<u>EA</u>	<u>1</u>		<u>290 00</u>
<u>CF7007</u>	<u>Cement Scraper Bars</u>	<u>EA</u>	<u>24</u>		<u>1200 00</u>
<u>CF704</u>	<u>Claymax KCl Substitute</u>	<u>EA</u>	<u>7</u>		<u>245 00</u>
<u>CC151</u>	<u>Wind Flush</u>	<u>EA</u>	<u>500</u>		<u>750 00</u>
<u>F100</u>	<u>Unit Mileage Charge Pickups</u>	<u>M</u>	<u>80</u>		<u>360 00</u>
<u>F101</u>	<u>Heavy Equipment Mileage</u>	<u>M</u>	<u>160</u>		<u>1200 00</u>
<u>F113</u>	<u>Prop + Bulk Delivery Charges</u>	<u>TM</u>	<u>980</u>		<u>2450 00</u>

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

46

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>Prolific Resources LLC</i>	Lease No.	Date <i>3/21/15</i>
Lease <i>Roesler</i>	Well # <i>3</i>	
Field Order # <i>12306A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Longstring CNA</i>	Depth <i>4285</i>	County <i>Pawnee</i>
	Formation	State <i>KS</i>
		Legal Description <i>Z-225-18W</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4285</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>101.9803</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Jeff Burke</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38470</i>	<i>77686</i>	<i>19959</i>
	<i>19905</i>	<i>53768</i>
Driver Names <i>Scott</i>	<i>Mike</i>	<i>Josh</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:15</i>					<i>On location Safety Meeting Rig up</i>
<i>12:30</i>					<i>Run float equipment</i>
<i>2:46</i>					<i>Circulate on bottom 1 hour</i>
<i>3:40</i>				<i>4.6</i>	<i>Pump H2O spacer start Rotating</i>
<i>3:44</i>			<i>20</i>	<i>4.6</i>	<i>Pump Mud flush 500 gallons</i>
<i>3:47</i>			<i>12</i>	<i>4.8</i>	<i>Pump H2O spacer</i>
<i>3:48</i>			<i>5</i>	<i>5.7</i>	<i>Mix 210 SKS AA2 cement 15.3 pp</i>
<i>3:57</i>			<i>51.25</i>		<i>shut down wash Pump lines</i>
<i>4:00</i>	<i>Ø</i>			<i>6.2</i>	<i>Release Plug start Displacement</i>
<i>4:13</i>	<i>500</i>		<i>75</i>	<i>6</i>	<i>Pressure Surging</i>
<i>4:16</i>	<i>600</i>		<i>15</i>	<i>3.8</i>	<i>Reduce Rate Stop Rotating</i>
<i>4:18</i>	<i>700</i>		<i>8.5</i>	<i>3.8</i>	<i>Plug landed</i>
	<i>1500</i>				<i>Increase Pressure</i>
	<i>Ø</i>				<i>Release Pressure no Returns</i>
<i>4:25</i>	<i>Ø</i>		<i>8</i>	<i>3</i>	<i>Plug Ret note 30SKS AA2</i>
<i>4:30</i>	<i>Ø</i>		<i>6</i>	<i>3</i>	<i>Plug Mouse note 20SKS AA2</i>
					<i>Shut down</i>
					<i>Job Complete</i>

