



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Royal Drilling, Inc.

P.O. Box 342

Russell, Kansas 67665

785-483-6446

Date 3/30/09

Invoice # 09-099

COMPANY Starr F. Schlobohm Oil Operations
ADDRESS 10 Greenleaf Dr., Wolfeboro, NH 03894-4226
LEASE Kaufman

ORDERED BY _____
ORDER # _____
WELL # 2 **STARTED** 3/6/09 **COMPLETED** 3/11/09

PULLED			EQUIP.	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			Anchor			
			Perf.			
			Working Barrel			
			Hold Down			
			Tubing			
			Tubing Subs			
			Standing Valve			
			Traveling Valve			
			Pumps			
			Rods			
			Rods			
			Rod Subs			
			Polish Rod			

No.	Kind	Balls and Seats
No.	Kind	Cups

SERVICES		HOURS	PER HOUR	AMOUNT
Unit & Power Tools	Unit #1, Single Drum	35.00	\$80.00	\$2,800.00
Operator	J. Keener	35.00	\$25.00	\$875.00
Labor	M. Hill, J. Berens	70.00	\$20.00	\$1,400.00
			Material	
Other Charges			Sub-Total	\$5,075.00
			Russell Co. (7.3%) Tax	\$370.48
			TOTAL	\$5,445.48

Remarks: 3/6/09 Drove to location - moved in - rigged up - ran in with tubing on location and bit - need more tubing - trip to town for 16 more joints of tubing (working string) - got down to 3180' - shut down.

3/7/09 Drove to location - hooked up mud pump and swivel - never could get circulation - got down a couple of joints - pulled 50 joints of tubing.- shut down.

3/10/09 Drove to location - pulled remainder of tubing out of hole - waited on 4 1/2" casing to be delivered - ran liner down to 2000' - shut down.

3/11/09 Drove to location - ran remainder of liner in hole - couldn't get all the way down - had to circulate 2 joints of casing into hole - welded liner to casing already there - cemented liner in hole - tore down - cleaned location - moved off.

By: _____

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 02, 2015

John Driscoll
Royal Drilling Inc
719 WITT AVE
PO BOX 342
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-22181-00-02
KAUFMAN 2
SE/4 Sec.10-15S-13W
Russell County, Kansas

Dear John Driscoll:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/01/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/01/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"