



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1248135**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

*Postable*  
will  
MAIN OFFICE

P.O.Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

803407

Invoice Date: 02/16/15

Terms: C.O.D.

Page 1

ABERCROMBIE ENERGY  
5510 OIL CENTER ROAD SOUTH  
GREAT BEND KS 67530  
USA  
6207938186

RECEIVED  
FEB 19 2015  
GREAT BEND

RECEIVED  
FEB 23 2015  
BROECKELMAN #1  
Broeckelman  
WICHITA

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5405A	P & A Old Wells	1.000	875.0000	20.000	700.00
5406	Mileage Charge	5.000	5.2500	20.000	21.00
5407	Min. Bulk Delivery Charge	1.000	430.0000	20.000	344.00
1131	60/40 Poz Mix	360.000	15.8600	20.000	4,567.68
1118B	Premium Gel / Bentonite	1,238.000	0.2700	20.000	267.41
1107	Flo-Seal	90.000	2.9700	20.000	213.84
1105	Cottonseed Hulls	400.000	0.5800	20.000	185.60

Subtotal 7,874.41

Discounted Amount 1,574.88

SubTotal After Discount 6,299.53

Amount Due 8,342.25 If paid after 02/16/15

Tax: 374.27

Total: 6,673.80

CUSTOMER NUMBER \_\_\_\_\_  
 ORDER NUMBER \_\_\_\_\_  
 ORDER POINT \_\_\_\_\_  
 ORDER AMOUNT \_\_\_\_\_  
 1354030 \_\_\_\_\_  
 BROEC \_\_\_\_\_  
 CEMENT TO PLUG #1 \_\_\_\_\_  
 APPROVAL SS \_\_\_\_\_  
 VERIFIED ACCURACY \_\_\_\_\_

SCJ/SCGM 2-19-15



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

2160  
2095

INVOICE #809407

PO 3270

TICKET NUMBER 46590  
LOCATION Oakley, KS  
FOREMAN Kelly Galoe

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-15	112	Brocelman #1	29	10	32	Thomas, KS
CUSTOMER Abercrombie Energy			OAKLEY N+RDC 3 W 54E INTO			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			445	Cody		
STATE			536 + T127	Taddeo		
ZIP CODE				Rob		

JOB TYPE OFF HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, rigged up on well, hooked onto tubing pumped 5 bbl water mixed 100 SKS 60/40 P22 4% gel 1/4" #10 seal with 200 # hulls @ 4400', pulled tubing to 3100', mixed 100 SKS & 200 # hulls pulled tubing to 1500', mixed 130 SKS with 0 # hulls, pulled tubing out of well, mixed 15 SKS to top of casing, 15' SKS down backside shut in @ 200#, washed up, rigged down.

Thank You  
Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	875.00	875.00
5406	5 mi	MILEAGE	5.35	26.75
5407	15.48	Ton mileage delivery	17.5	430.00
1131	360 SKS	60/40 P22	15.86	5709.60
1188	1238	gel	.27	334.26
1107	90	F10-seal	2.97	267.30
1105	400 #	cotton seed hulls	.58	232.00
AS PER BID				
			Sub	7877.41
			tax 20%	1575.48
			total	6299.53
			SALES TAX	374.27
			ESTIMATED TOTAL	6673.80

Ravin 9737

AUTHORIZATION [Signature] TITLE Production Foreman DATE 2-16-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

