

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1244784
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1244784

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Murfin Drilling Co., Inc.
Well Name	Samson 1-24
Doc ID	1244784

All Electric Logs Run

DIL
DUCP
MEL
BHCS



*Acct.
Prod-MG*

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 147044
Invoice Date: Nov 14, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	64314	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 14, 2014	12/14/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Samyson #1-24		
230.00	CEMENT MATERIALS	Class A Common	17.90	4,117.00
649.00	CEMENT MATERIALS	Chloride	1.10	713.90
241.50	CEMENT SERVICE	Cubic Feet Charge	2.48	598.92
445.20	CEMENT SERVICE	Ton Mileage Charge	2.75	1,224.30
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Tyler Flipse		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,123.87 *ML*

ONLY IF PAID ON OR BEFORE
Dec 14, 2014

Subtotal	8,925.37
Sales Tax	381.64
Total Invoice Amount	9,307.01
Payment/Credit Applied	
TOTAL	9,307.01

OK RR

3113.87
6183.14

ALLIED OIL & GAS SERVICES, LLC 064314

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>11-14-14</u>	SEC <u>24</u>	TWP <u>4</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Simpson</u>	WELL # <u>1-24</u>	LOCATION <u>Colby Nto Rawlins Co It</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>		4 E. 1 ³ / ₄ N E into					

CONTRACTOR Murfin 7
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 219'
 CASING SIZE 8 5/8 DEPTH 219'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 12.99 bbl H₂O

OWNER Same
 CEMENT AMOUNT ORDERED 230 sks Com 31.00
 COMMON 230 sks @ 17.90 4117.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 649 @ 1.10 713.90
 ASC @ _____
 (11 Mc International) @ _____ 4,830.90
 (1690.81 / 35%) @ _____
 HANDLING 241.50 H₂O @ 2.48 598.92
 MILEAGE 11.13 hrs x 40 mix 2.75 1229.20

EQUIPMENT
 PUMP TRUCK CEMENTER Paul Beaver
 # 120 HELPER Neil Flipse/martin
 BULK TRUCK # 566/595 DRIVER Marco (Tues)
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Mix 230 sks
Displace w/ water
cement did circ
15 bbl to pit
plug down @ 5:00 pm. Thank you!
Paul + Crew

CHARGE TO: Murfin Drlg
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE
 DEPTH OF JOB 219
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE @ _____
 MILEAGE MI HW 40 @ 7.70 308.00
 MANIFOLD Sledge 40 @ 4.40 176.00
 (1,433.06 / 35%) TOTAL 4,094.11

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Fred Woltman
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 8,925.31
 DISCOUNT 3,123.81 (35%) IF PAID IN 30 DAYS
5,801.49 Net.

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/24/2014	27993

BILL TO	
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661	USED FOR / C 103 APPROVED JS / FH R

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-24	Samson	Rawlins	Company Tools	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	6.00	660.00
579D	Pump Charge - Top To Bottom LongString				1	Job	2,000.00	2,000.00
403-5	5 1/2" Cement Basket				3	Each	300.00	900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				15	Each	90.00	1,350.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	18.50	5,550.00T
325	Standard Cement				200	Sacks	14.50	2,900.00T
284	Calseal				10	Sack(s)	35.00	350.00T
283	Salt				1,000	Lb(s)	0.20	200.00T
285	CFR-1				100	Lb(s)	4.50	450.00T
276	Flocele				200	Lb(s)	2.50	500.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				500	Sacks	2.00	1,000.00
583D	Drayage				2,799.67	Ton Miles	1.00	2,799.67
	Subtotal							21,244.67
	Sales Tax Rawlins County						7.90%	1,168.02

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!! **Total** \$22,412.69



Services, Inc.

CHARGE TO: MURFIN DRILLING

TICKET 27993

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS
1. Nowlity KS WELL/PROJECT NO. 1-24 LEASE Sawson COUNTY/PARISH Bawlins STATE KS CITY Colby DATE 24 NOV 19 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. 7 SHIPPED WEST DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE convert long string WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	722	114			6.00	660.00
579					Pump Charges					2000.00	2000.00
403					Concret basket	5 1/2	in	3	ea	300.00	900.00
406					Attach down plug & bag/bags	5 1/2	in	1	ea	275.00	275.00
407					Insert Flat shoe w/ Abrd File	5 1/2	in	1	ea	375.00	375.00
413					Turbolizer	5 1/2	in	1	ea	90.00	1350.00
419					RotovaII scratcher	5 1/2	in	20	ea	40.00	800.00
					Rotating head rental	5 1/2	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK AND DELIVERY OF GOODS
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1	6500.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2	14684.67
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Subtotal	21,244.67
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Rawlins TAX	1,168.02
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL	23,412.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR Bell APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 27993

CUSTOMER
MURFIN DRILLING

WELL
Samson 1-24

DATE 24 Nov 14 PAGE 2 of 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE		UNIT PRICE	AMOUNT
		LOC	ACCT	DT			QTY.	U/M	QTY.	U/M		
330					1	SMD cement	300	sk			18.50	5550.00
325					1	Standard cement	200	sk			14.50	2900.00
284					1	Cal seal	1000	lb		10	35.00	3500.00
283					1	Salt	1000	lb			0.20	200.00
285					1	CFR-1	100	lb			4.50	450.00
276					1	Fibecel	200	lb			2.50	500.00
290					1	D-Air	5	gal			42.00	210.00
281					1	midflush	500	gal			1.25	625.00
221					1	KCL flush	4	gal			25.00	100.00
581					1	SERVICE CHARGE	500				2.00	1000.00
583					1	MILEAGE CHARGE	50903			110	1.00	2799.67

CONTINUATION TOTAL 14,647.67

JOB LOG

SWIFT Services, Inc.

DATE 24 NOV 14 PAGE NO.

CUSTOMER MURPIN DRILLING

WELL NO. 1-24

LEASE SAMSON

JOB TYPE cement long string

TICKET NO. 27993

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 sk SMD cement w/ 1/2# floccle 200 sk SA-2 cement w/ 1/4 floccle TD = 4590' 5 1/2" x 15.5# casing 109 jts total pipe 4589.5' Baskets 20, 45, 52 Centralizers 1-6, 8, 9, 10, 11, 13, 17, 19, 44, 51 Circ #60
	1730							on loc TRK 114
	1750							start 5 1/2" x 15.5# casing in well
	1905							circulate - 30 min joint # 60
	2045							Drop ball - circulate - ROTATE
	2149	3 1/2	12				200	Pump 500 gal mud flush
		3 1/2	20				200	Pump 20 bbl KCL flush
	2158							Plug RH - MH 30sk - 20sk
	2222	4	150				200	mix SMD cement 250sk
		4	47				200	mix SA-2 cement 200sk @ 13.1 ppg
	2315							Drop latch down plug wash out pump line
		5 1/2					200	Displace plug
		5 1/2	100				1000	
								jet cellar - cement in cellar
25 NOV	0000	5 1/2	109				1400	Land plug
								Release pressure to truck - drop H2O back to truck - Rack up Break down pump
	0030							- pressure up 5 1/2 - Release - drilled up wash truck Rack up
	0130							job complete Murkin Blaney, Flint, ISAAC & ROB

Samson #1-24
 330' FNL 330'FWL
 Sec. 24-4S-33W
 3024' KB

Formation	Sample top	Datum	Ref	Log tops	Datum	Ref
Anhydrite	2718	+306	-6	2708	+316	+4
B/Anhydrite	2755	+269	-7	2745	+279	+3
Topeka	3732	+708	+6	3730	-706	+8
Heebner	3901	-877	+5	3896	-872	+10
Lansing	3943	-919	+5	3940	-916	+8
Stark	4122	-1098	+7	4120	-1096	+9
BKC	4171	-1147	+8	4169	-1145	+10
Pawnee	4292	-1268	+14	4292	-1268	+14
Cherokee	4368	-1344	+12	4368	-1344	+12
Mississippi	4519	-1495	-7	4522	-1498	-10
RTD	4590	-1566				
LTD				4590		



DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.18 @ 04:35:00

End Date: 2014.11.18 @ 14:27:15

Job Ticket #: 60046 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:36:43



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60046

DST#: 1

ATTN: Rocky Milford

Test Start: 2014.11.18 @ 04:35:00

GENERAL INFORMATION:

Formation: **Deer Creek**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:16:00

Time Test Ended: 14:27:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols

Unit No: 78

Interval: 3748.00 ft (KB) To 3820.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 3820.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press@RunDepth: 196.02 psig @ 3749.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.18

End Date:

2014.11.18

Last Calib.: 2014.11.18

Start Time: 04:35:05

End Time:

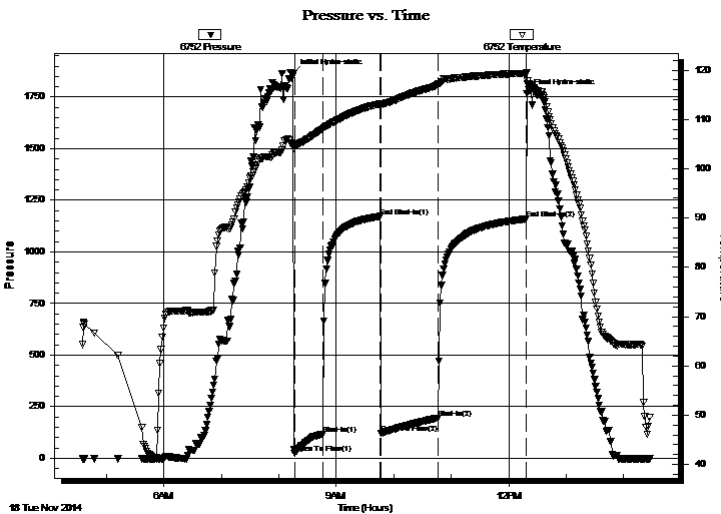
14:27:15

Time On Btm: 2014.11.18 @ 08:15:00

Time Off Btm: 2014.11.18 @ 12:18:45

TEST COMMENT: 30 IF - 1/2" blow built to BoB @ 19 mins (in diesel)
60 ISI - No return
60 FF - Surface blow built to BoB @ 27 mins
90 FSI - Surface blow started @ 6 mins built to 1"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.43	105.05	Initial Hydro-static
1	23.91	104.94	Open To Flow (1)
31	117.40	108.06	Shut-In(1)
91	1172.07	113.17	End Shut-In(1)
92	121.59	113.02	Open To Flow (2)
152	196.02	117.17	Shut-In(2)
244	1159.78	119.34	End Shut-In(2)
244	1768.22	119.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCW - 20%M - 80%W	0.31
313.00	MCW - 15%M - 85%W	3.26
15.00	OSMCW - Heavy oil spots - 45%M - 55%W	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

ATTN: Rocky Milford

Job Ticket: 60046

DST#: 1

Test Start: 2014.11.18 @ 04:35:00

GENERAL INFORMATION:

Formation: **Deer Creek**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:16:00

Time Test Ended: 14:27:15

Interval: 3748.00 ft (KB) To 3820.00 ft (KB) (TVD)

Total Depth: 3820.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols

Unit No: 78

Reference Elevations: 3024.00 ft (KB)

3019.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 3749.00 ft (KB)

Start Date: 2014.11.18 End Date: 2014.11.18

Start Time: 04:35:01 End Time: 14:27:00

Capacity: 8000.00 psig

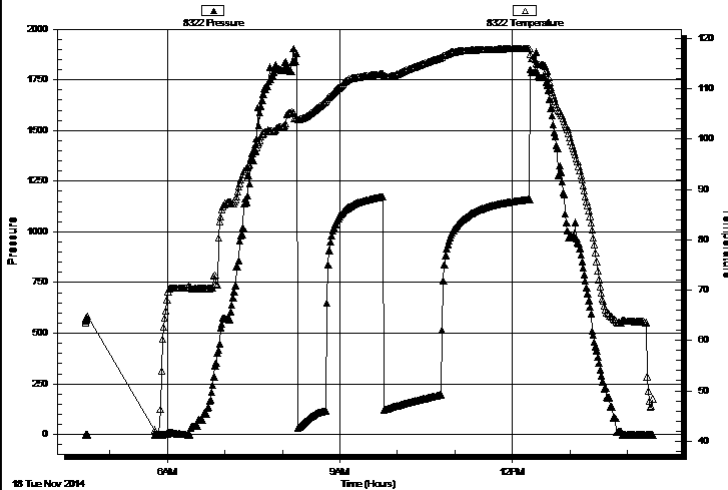
Last Calib.: 2014.11.18

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 IF - 1/2" blow built to BoB @ 19 mins (in diesel)
60 ISI - No return
60 FF - Surface blow built to BoB @ 27 mins
90 FSI - Surface blow started @ 6 mins built to 1"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCW - 20%M - 80%W	0.31
313.00	MCW - 15%M - 85%W	3.26
15.00	OSMCW - Heavy oil spots - 45%M - 55%W	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60046

DST#: 1

ATTN: Rocky Milford

Test Start: 2014.11.18 @ 04:35:00

Tool Information

Drill Pipe:	Length: 3551.00 ft	Diameter: 3.80 inches	Volume: 49.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 50.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3748.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3722.00	
Shut In Tool	5.00			3727.00	
Hydraulic tool	5.00			3732.00	
Jars	5.00			3737.00	
Safety Joint	2.00			3739.00	
Packer	5.00			3744.00	27.00 Bottom Of Top Packer
Packer	4.00			3748.00	
Stubb	1.00			3749.00	
Recorder	0.00	6752	Inside	3749.00	
Recorder	0.00	8322	Outside	3749.00	
Perforations	3.00			3752.00	
Change Over Sub	1.00			3753.00	
Drill Pipe	63.00			3816.00	
Change Over Sub	1.00			3817.00	
Bullnose	3.00			3820.00	72.00 Bottom Packers & Anchor

Total Tool Length: 99.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60046

DST#: 1

ATTN: Rocky Milford

Test Start: 2014.11.18 @ 04:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	MCW - 20%M - 80%W	0.310
313.00	MCW - 15%M - 85%W	3.261
15.00	OSMCW - Heavy oil spots - 45%M - 55%W	0.210

Total Length: 391.00 ft Total Volume: 3.781 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

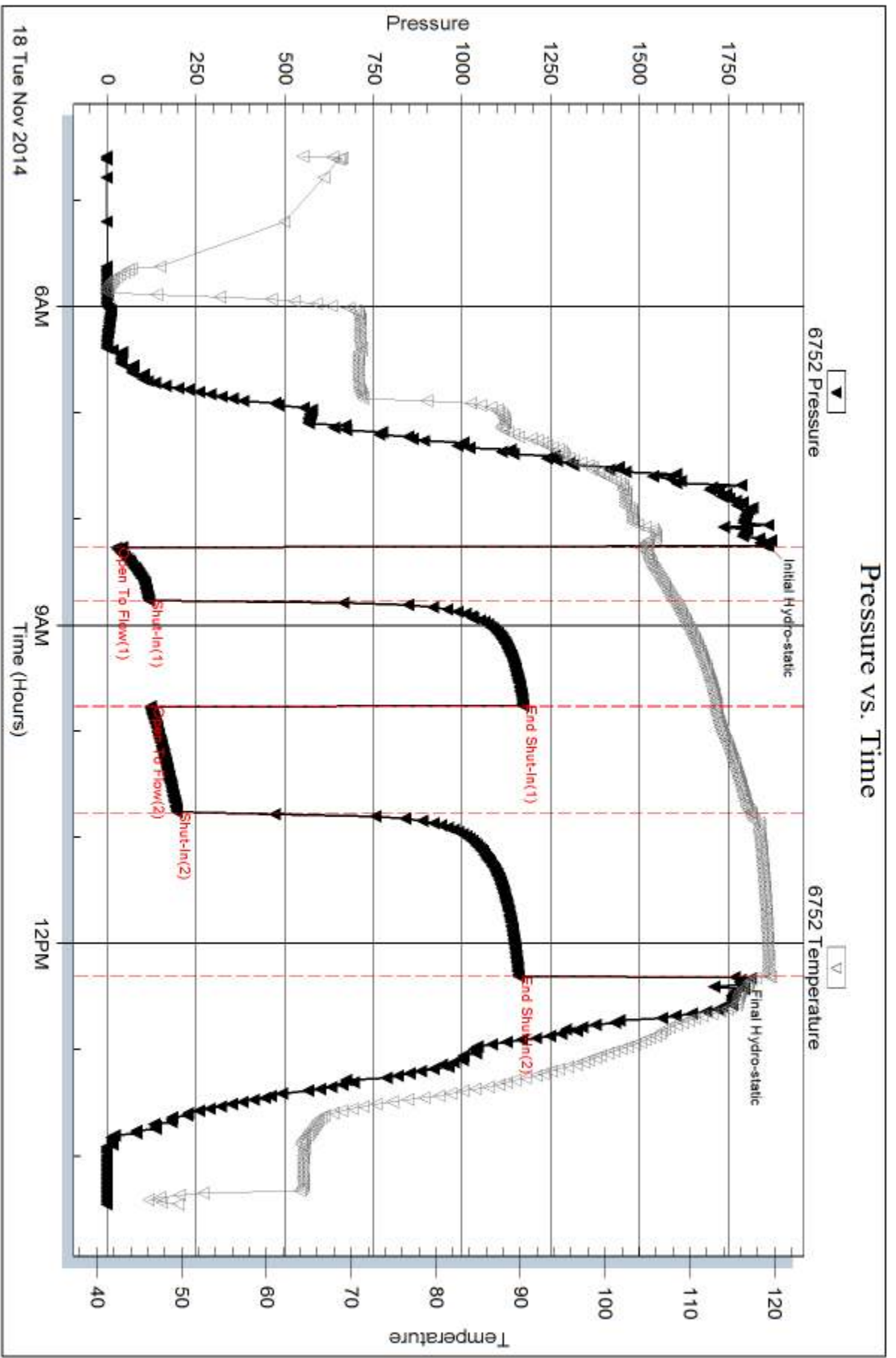
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .250 @ 59 DEG F

CHLORIDES = 34,000 PPM

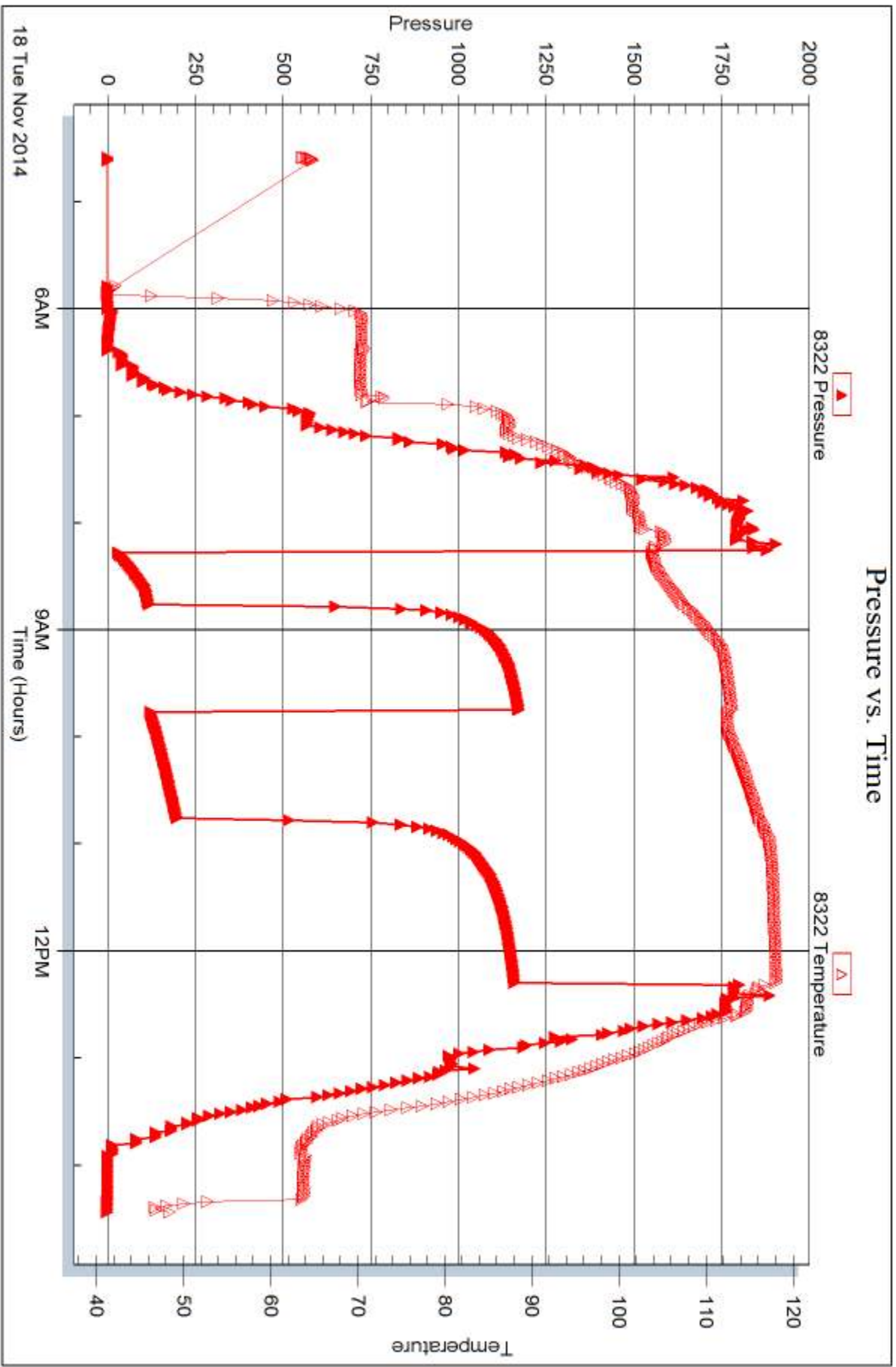


Serial #: 8322

Outside Marfin Drilling Co. Inc.

Samson #1-24

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 60046

Printed: 2014, 11, 26 @ 09:36:44



DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.19 @ 04:21:00

End Date: 2014.11.19 @ 13:59:40

Job Ticket #: 60868 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:36:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60868

DST#: 2

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 04:21:00

GENERAL INFORMATION:

Formation: **Toronto - LKC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:10:40

Time Test Ended: 13:59:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 3898.00 ft (KB) To 3960.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 3960.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press@RunDepth: 204.13 psig @ 3899.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.19

End Date: 2014.11.19

Last Calib.: 2014.11.19

Start Time: 04:21:01

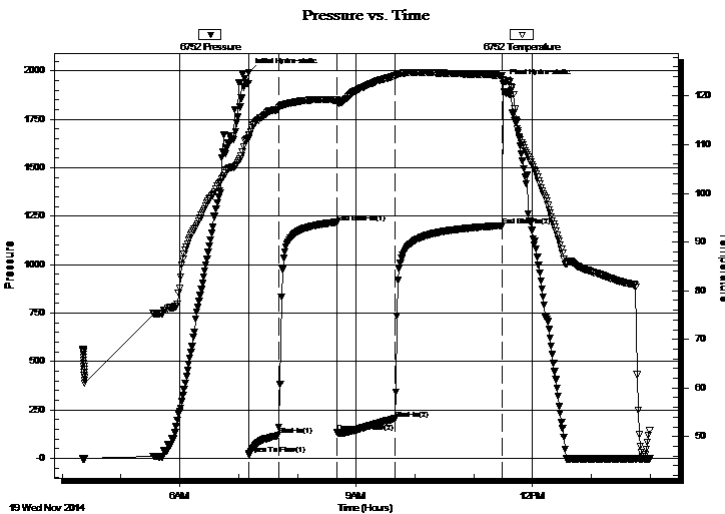
End Time: 13:59:40

Time On Btm: 2014.11.19 @ 07:10:30

Time Off Btm: 2014.11.19 @ 11:29:50

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 12 min. (In Deisel)
60 - ISI - Return built to 6 in. in 50 min.
60 - FF - Strong surface blow built to BOB in 7 min.
90 - FSI - Return built to BOB in 38 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.65	112.09	Initial Hydro-static
1	21.74	111.36	Open To Flow (1)
30	118.04	117.28	Shut-In(1)
90	1214.98	119.19	End Shut-In(1)
91	132.88	118.88	Open To Flow (2)
149	204.13	124.17	Shut-In(2)
259	1201.28	124.24	End Shut-In(2)
260	1934.54	123.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	597' GIP	0.00
250.00	MCGO - 25M - 30G - 45o	1.80
126.00	MCGO - 5M - 30G - 65o	1.77
156.00	GCO - 35G - 65o	2.19

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60868

DST#: 2

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 04:21:00

GENERAL INFORMATION:

Formation: **Toronto - LKC"A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:10:40

Time Test Ended: 13:59:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 3898.00 ft (KB) To 3960.00 ft (KB) (TVD)

Total Depth: 3960.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3024.00 ft (KB)

3019.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 3899.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.19 End Date: 2014.11.19

Last Calib.: 2014.11.19

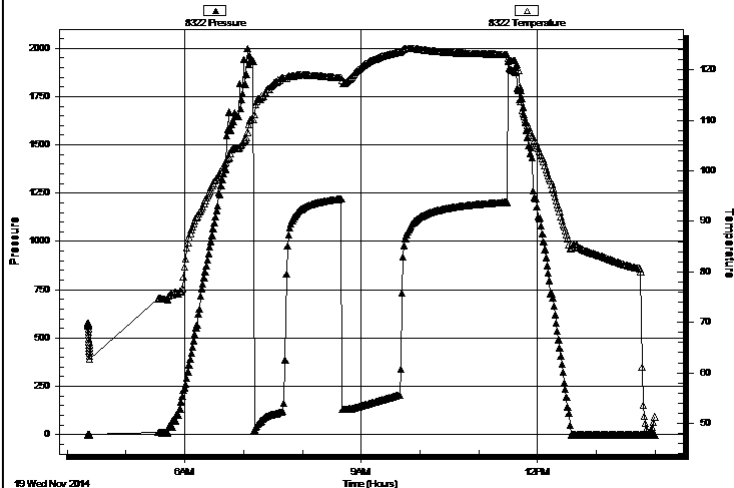
Start Time: 04:21:01 End Time: 13:59:40

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 12 min. (In Deisel)
60 - ISI - Return built to 6 in. in 50 min.
60 - FF - Strong surface blow built to BOB in 7 min.
90 - FSI - Return built to BOB in 38 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	597' GIP	0.00
250.00	MCGO - 25M - 30G - 45o	1.80
126.00	MCGO - 5M - 30G - 65o	1.77
156.00	GCO - 35G - 65o	2.19

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60868

DST#: 2

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 04:21:00

Tool Information

Drill Pipe:	Length: 3709.00 ft	Diameter: 3.80 inches	Volume: 52.03 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	66000.00 lb
			<u>Total Volume: 52.95 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3898.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	62.00 ft				
Tool Length:	89.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3872.00	
Shut In Tool	5.00			3877.00	
Hydraulic tool	5.00			3882.00	
Jars	5.00			3887.00	
Safety Joint	2.00			3889.00	
Packer	5.00			3894.00	27.00 Bottom Of Top Packer
Packer	4.00			3898.00	
Stubb	1.00			3899.00	
Recorder	0.00	6752	Inside	3899.00	
Recorder	0.00	8322	Outside	3899.00	
Perforations	25.00			3924.00	
Change Over Sub	1.00			3925.00	
Drill Pipe	31.00			3956.00	
Change Over Sub	1.00			3957.00	
Bullnose	3.00			3960.00	62.00 Bottom Packers & Anchor

Total Tool Length: 89.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60868

DST#: 2

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 04:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 50.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	597' GIP	0.000
250.00	MCGO - 25M - 30G - 45o	1.803
126.00	MCGO - 5M - 30G - 65o	1.767
156.00	GCO - 35G - 65o	2.188

Total Length: 532.00 ft Total Volume: 5.758 bbl

Num Fluid Samples: 0

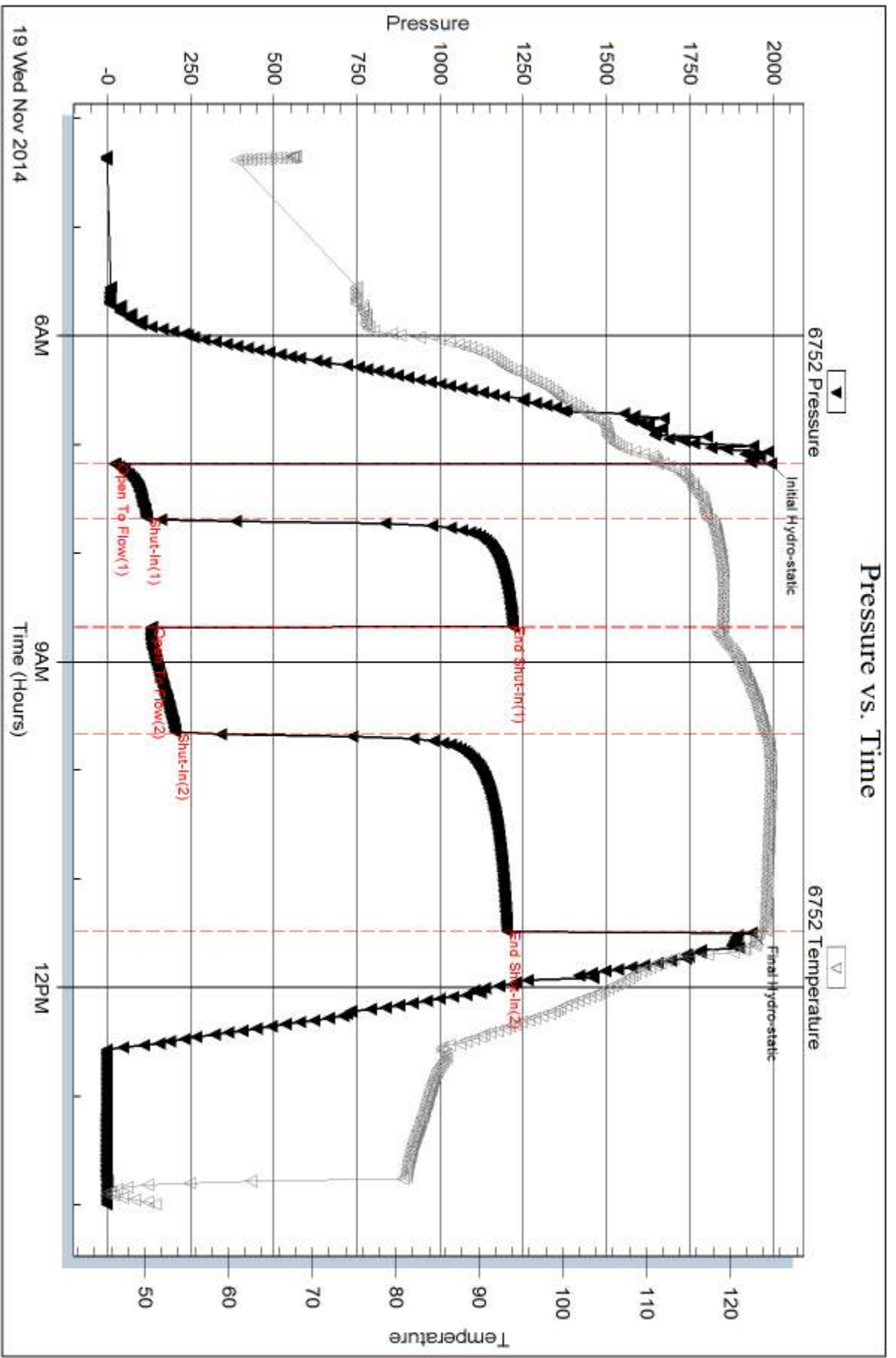
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

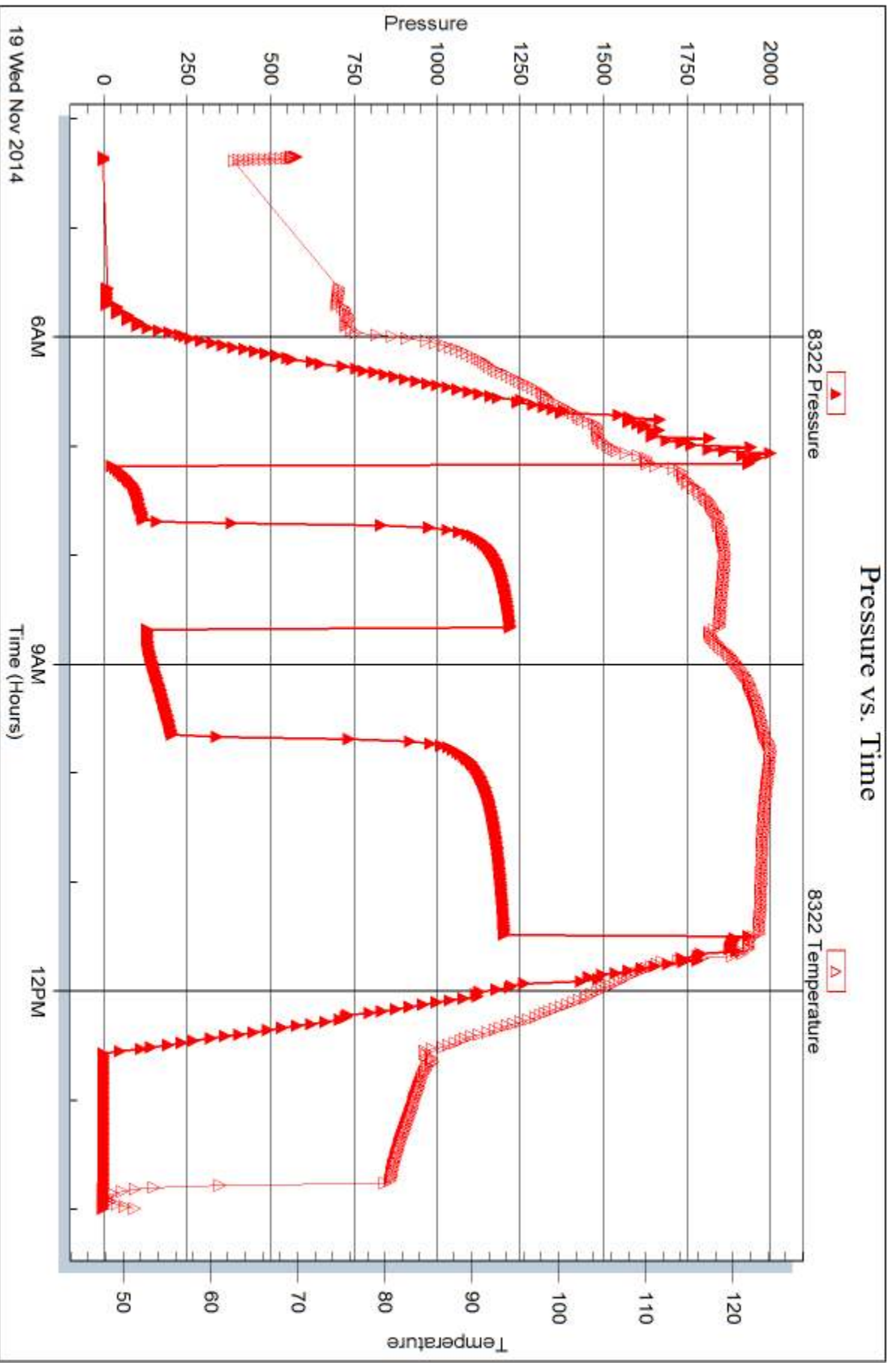


Serial #: 8322

Outside Murfin Drilling Co. Inc.

Sanison #1-24

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 60868

Printed: 2014.11.26 @ 09:36:18



DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.19 @ 23:27:00

End Date: 2014.11.20 @ 09:32:40

Job Ticket #: 60869 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:35:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60869

DST#: 3

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 23:27:00

GENERAL INFORMATION:

Formation: **LKC "B - D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:17:20

Time Test Ended: 09:32:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 3955.00 ft (KB) To 4003.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 4003.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press@RunDepth: 461.79 psig @ 3956.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.19 End Date: 2014.11.20

Last Calib.: 2014.11.20

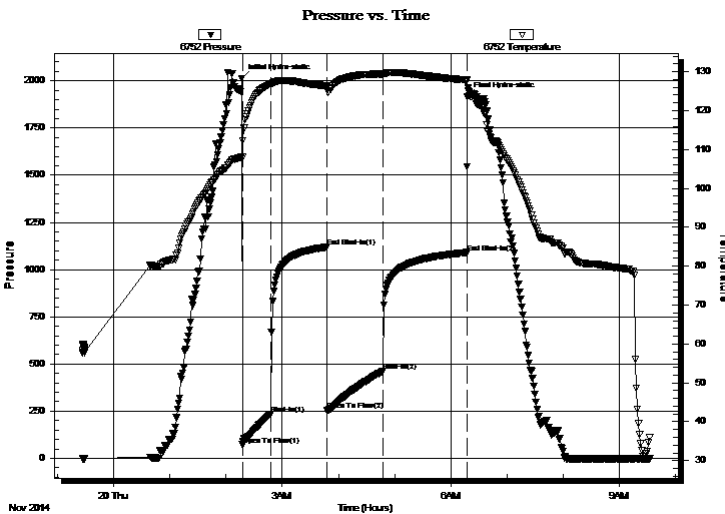
Start Time: 23:27:01 End Time: 09:32:40

Time On Btm: 2014.11.20 @ 02:17:00

Time Off Btm: 2014.11.20 @ 06:17:39

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 3 min. (In Deisel)
60 - ISI - Return built to BOB in 13 min.
60 - FF - Strong surface blow built to BOB in 5 min. (In Deisel)
90 - FSI - Return built to BOB in 20 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2012.72	108.19	Initial Hydro-static
1	71.53	107.97	Open To Flow (1)
31	235.34	126.79	Shut-In(1)
91	1118.96	126.26	End Shut-In(1)
91	253.45	125.63	Open To Flow (2)
151	461.79	129.41	Shut-In(2)
241	1087.31	127.83	End Shut-In(2)
241	1917.54	127.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	GOCM - 10G - 40o - 50M	1.80
960.00	GCO - 10G - 90o	13.47
0.00	804' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60869

DST#: 3

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 23:27:00

GENERAL INFORMATION:

Formation: **LKC "B - D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:17:20

Time Test Ended: 09:32:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 3955.00 ft (KB) To 4003.00 ft (KB) (TVD)

Total Depth: 4003.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3024.00 ft (KB)

3019.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 3956.00 ft (KB)

Start Date: 2014.11.19 End Date: 2014.11.20

Start Time: 23:27:01 End Time: 09:32:49

Capacity: 8000.00 psig

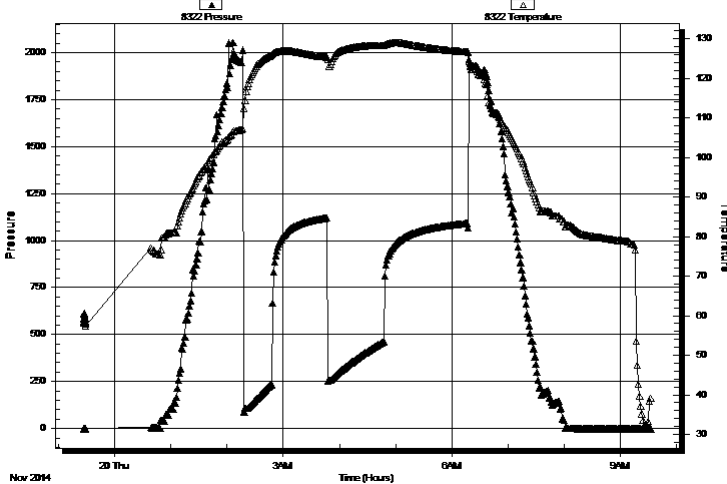
Last Calib.: 2014.11.20

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 3 min. (In Deisel)
60 - ISI - Return built to BOB in 13 min.
60 - FF - Strong surface blow built to BOB in 5 min. (In Deisel)
90 - FSI - Return built to BOB in 20 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
250.00	GOCM - 10G - 40o - 50M	1.80
960.00	GCO - 10G - 90o	13.47
0.00	804' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60869

DST#: 3

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 23:27:00

Tool Information

Drill Pipe:	Length: 3772.00 ft	Diameter: 3.80 inches	Volume: 52.91 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 53.83 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3955.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3929.00	
Shut In Tool	5.00			3934.00	
Hydraulic tool	5.00			3939.00	
Jars	5.00			3944.00	
Safety Joint	2.00			3946.00	
Packer	5.00			3951.00	27.00 Bottom Of Top Packer
Packer	4.00			3955.00	
Stubb	1.00			3956.00	
Recorder	0.00	6752	Inside	3956.00	
Recorder	0.00	8322	Outside	3956.00	
Perforations	11.00			3967.00	
Change Over Sub	1.00			3968.00	
Drill Pipe	31.00			3999.00	
Change Over Sub	1.00			4000.00	
Bullnose	3.00			4003.00	48.00 Bottom Packers & Anchor

Total Tool Length: 75.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60869

DST#: 3

ATTN: Rocky Milford

Test Start: 2014.11.19 @ 23:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 7.58 in³

Resistivity: 0.00 ohm.m

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	GOCM - 10G - 40o - 50M	1.803
960.00	GCO - 10G - 90o	13.466
0.00	804' GIP	0.000

Total Length: 1210.00 ft Total Volume: 15.269 bbl

Num Fluid Samples: 0

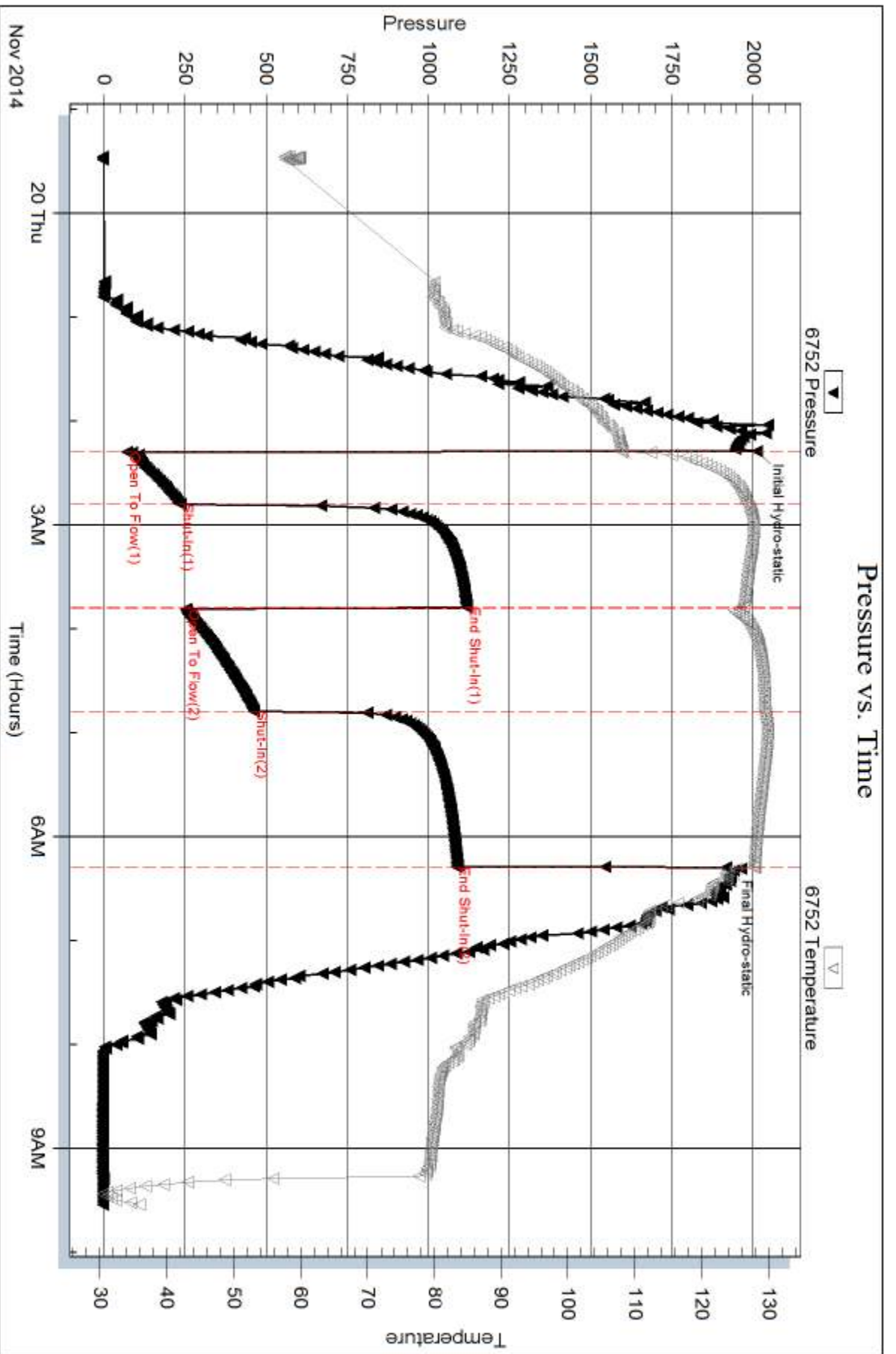
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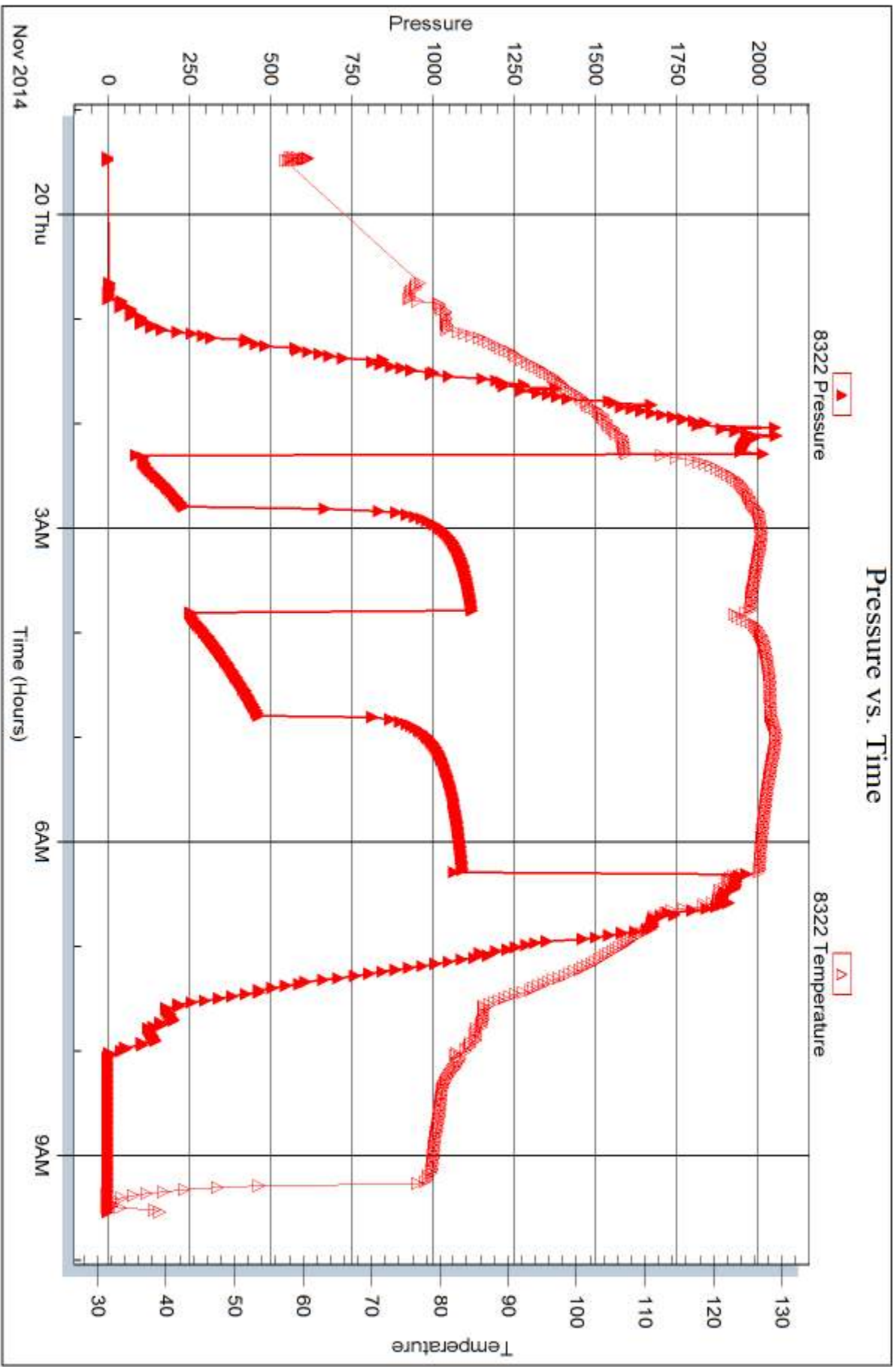
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.20 @ 18:20:00

End Date: 2014.11.21 @ 05:27:00

Job Ticket #: 60870 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:35:32

Murfin Driling Co. Inc.
24-4s-33w Rawlins KS
Samson #1-24
DST # 4
LKC "F - G"
2014.11.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60870

DST#: 4

ATTN: Rocky Milford

Test Start: 2014.11.20 @ 18:20:00

GENERAL INFORMATION:

Formation: **LKC "F - G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:46:20

Time Test Ended: 05:27:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 3997.00 ft (KB) To 4052.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 4052.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press@RunDepth: 505.79 psig @ 3998.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.20

End Date: 2014.11.21

Last Calib.: 2014.11.21

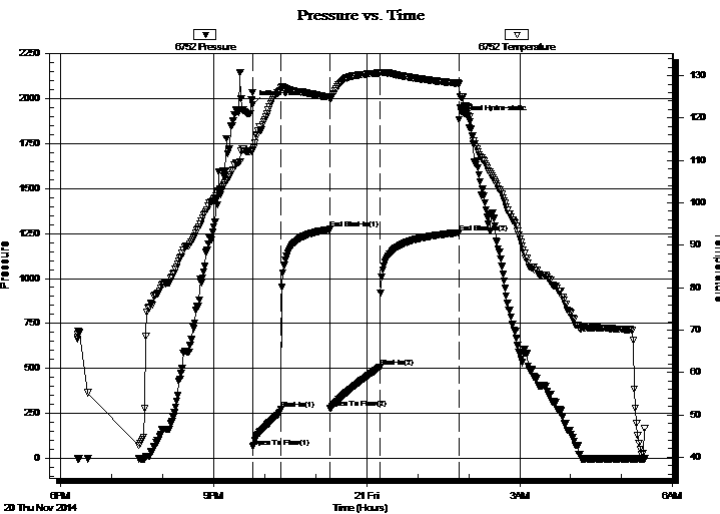
Start Time: 18:20:01

End Time: 05:27:00

Time On Btm: 2014.11.20 @ 21:46:00

Time Off Btm: 2014.11.21 @ 01:49:00

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 4 min. (In Deisel)
60 - ISI - Return built to 1 1/2" in 8 min and stayed for the rest of the shut-in
60 - FF - Strong surface blow built to BOB in 7 min.
90 - FSI - Return built to 1/4" in 10 min. and stayed there



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.98	112.60	Initial Hydro-static
1	64.03	112.50	Open To Flow (1)
34	272.22	127.15	Shut-In(1)
91	1273.04	125.00	End Shut-In(1)
91	278.94	124.57	Open To Flow (2)
150	505.79	130.67	Shut-In(2)
243	1254.75	128.21	End Shut-In(2)
243	1883.05	127.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
691.00	MCW - 5M - 95W	7.99
189.00	OCWM - 10o - 20W - 70M	2.65
126.00	OCM - 10o - 90M	1.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.
 250 N. Water STE 300
 Wichita KS 67206
 ATTN: Rocky Milford

24-4s-33w Rawlins KS

Samson #1-24

Job Ticket: 60870

DST#: 4

Test Start: 2014.11.20 @ 18:20:00

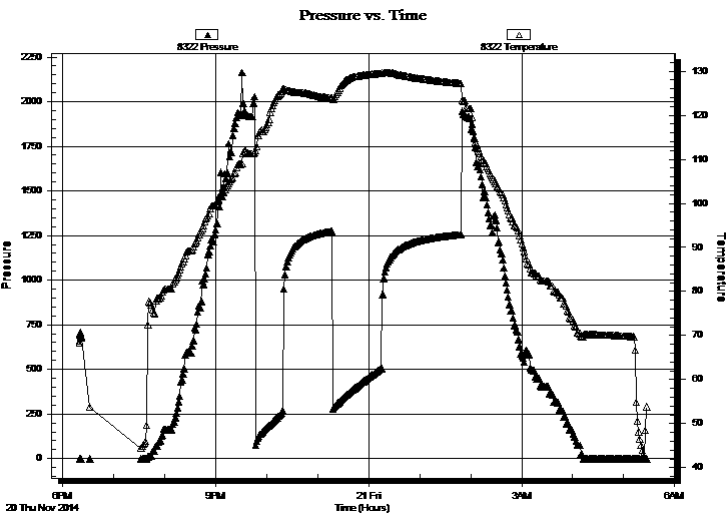
GENERAL INFORMATION:

Formation: **LKC "F - G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:46:20
 Time Test Ended: 05:27:00
 Interval: **3997.00 ft (KB) To 4052.00 ft (KB) (TVD)**
 Total Depth: 4052.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Donovan Baumann
 Unit No: 78
 Reference Elevations: 3024.00 ft (KB)
 3019.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 3998.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.11.20 End Date: 2014.11.21 Last Calib.: 2014.11.21
 Start Time: 18:20:01 End Time: 05:27:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 4 min. (In Deisel)
 60 - ISI - Return built to 1 1/2" in 8 min and stayed for the rest of the shut-in
 60 - FF - Strong surface blow built to BOB in 7 min.
 90 - FSI - Return built to 1/4" in 10 min. and stayed there



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
691.00	MCW - 5M - 95W	7.99
189.00	OCWM - 10o - 20W - 70M	2.65
126.00	OCM - 10o - 90M	1.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60870

DST#: 4

ATTN: Rocky Milford

Test Start: 2014.11.20 @ 18:20:00

Tool Information

Drill Pipe:	Length: 3804.00 ft	Diameter: 3.80 inches	Volume: 53.36 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	82000.00 lb
			<u>Total Volume: 54.28 bbl</u>	Tool Chased	10.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	3997.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	55.00 ft				
Tool Length:	82.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3971.00	
Shut In Tool	5.00			3976.00	
Hydraulic tool	5.00			3981.00	
Jars	5.00			3986.00	
Safety Joint	2.00			3988.00	
Packer	5.00			3993.00	27.00 Bottom Of Top Packer
Packer	4.00			3997.00	
Stubb	1.00			3998.00	
Recorder	0.00	6752	Inside	3998.00	
Recorder	0.00	8322	Outside	3998.00	
Perforations	18.00			4016.00	
Change Over Sub	1.00			4017.00	
Drill Pipe	31.00			4048.00	
Change Over Sub	1.00			4049.00	
Bullnose	3.00			4052.00	55.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60870

DST#: 4

ATTN: Rocky Milford

Test Start: 2014.11.20 @ 18:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
691.00	MCW - 5M - 95W	7.989
189.00	OCWM - 10o - 20W - 70M	2.651
126.00	OCM - 10o - 90M	1.767

Total Length: 1006.00 ft Total Volume: 12.407 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

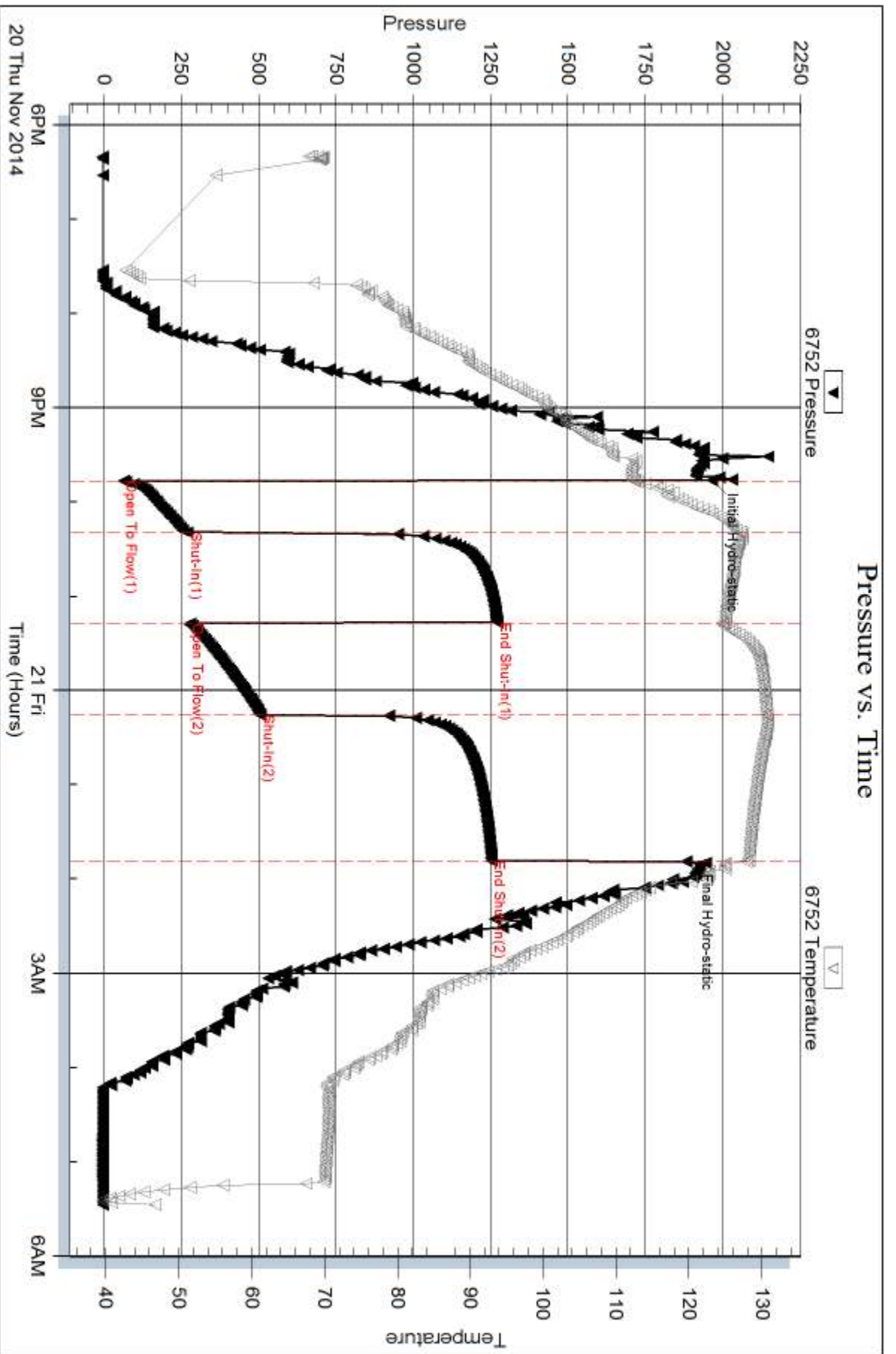
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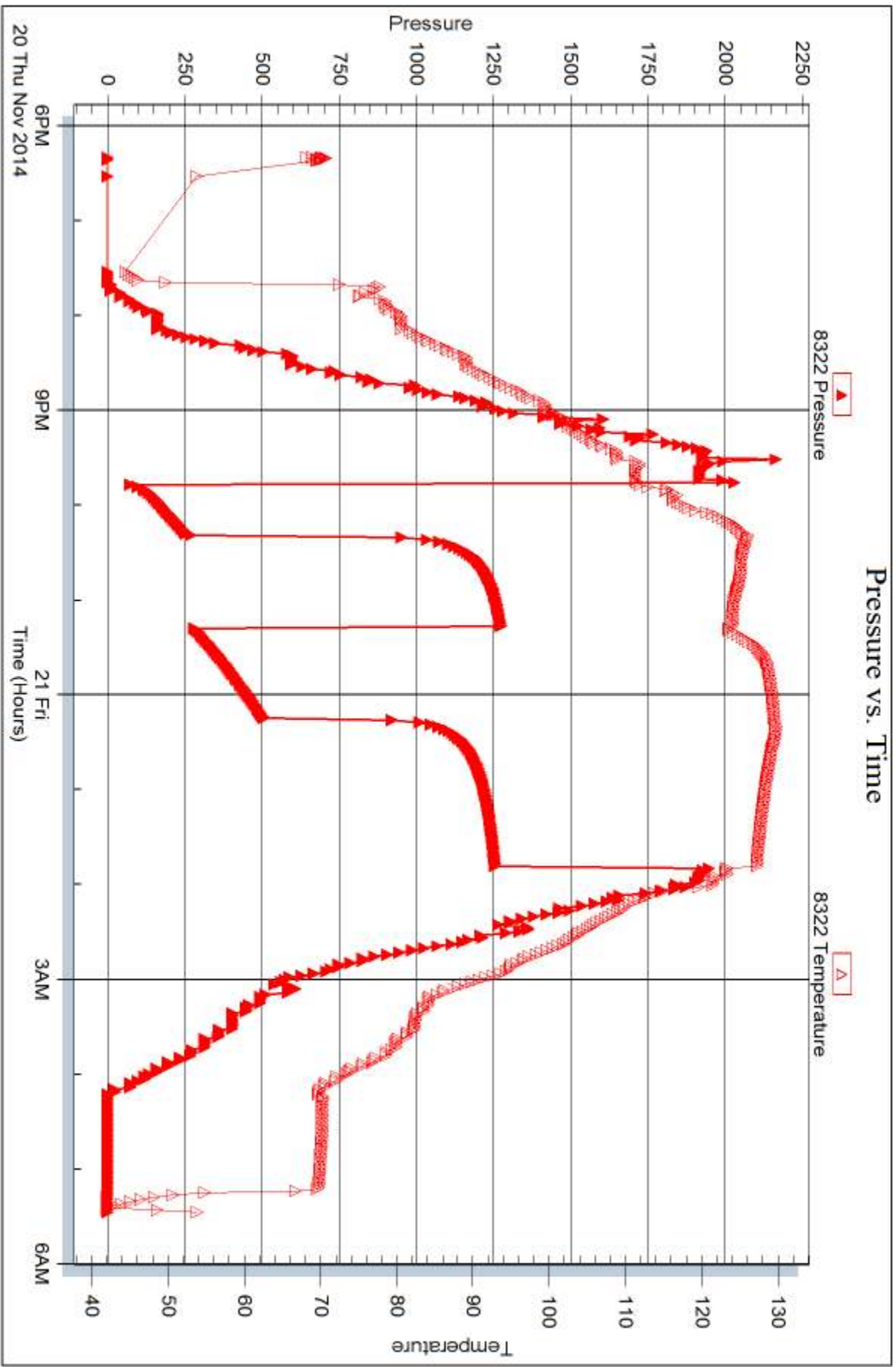
Laboratory Name:

Laboratory Location:

Recovery Comments: API RW .79 @ 35 deg

Chlorides 17000 ppm







DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.21 @ 15:40:00

End Date: 2014.11.22 @ 00:11:39

Job Ticket #: 60871 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:35:08

Murfin Driling Co. Inc. 24-4s-33w Rawlins KS Samson #1-24 DST # 5 LKC "H - J" 2014.11.21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60871

DST#: 5

ATTN: Rocky Milford

Test Start: 2014.11.21 @ 15:40:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:14:50
 Time Test Ended: 00:11:39
 Interval: **4046.00 ft (KB) To 4125.00 ft (KB) (TVD)**
 Total Depth: 4125.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Donovan Baumann
 Unit No: 78
 Reference Elevations: 3024.00 ft (KB)
 3019.00 ft (CF)
 KB to GR/CF: 5.00 ft

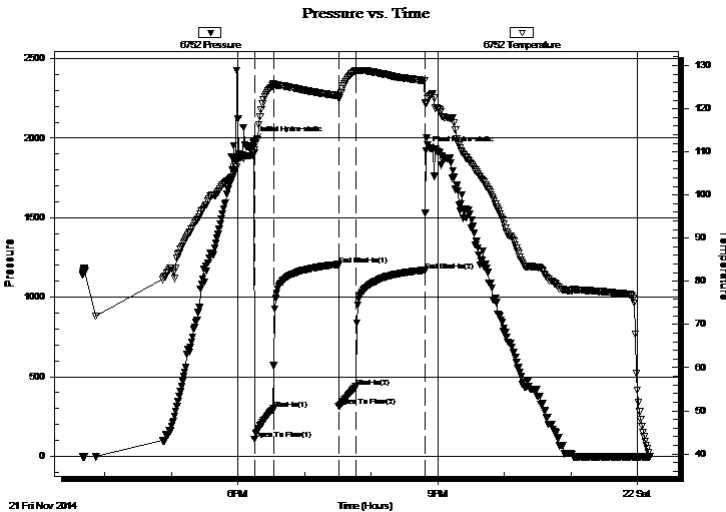
Serial #: 6752

Inside

Press@RunDepth: 437.16 psig @ 4047.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.11.21 End Date: 2014.11.22 Last Calib.: 2014.11.22
 Start Time: 15:40:01 End Time: 00:11:40 Time On Btm: 2014.11.21 @ 18:14:30
 Time Off Btm: 2014.11.21 @ 20:49:30

TEST COMMENT: 15 - IF - Strong surface blow built to BOB in 2 min. (In Deisel)
 60 - ISI - No return
 15 - FF - Strong surface blow built to BOB in 3 min. (In Deisel)
 60 - FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1984.00	109.40	Initial Hydro-static
1	104.89	109.76	Open To Flow (1)
18	298.67	125.54	Shut-In(1)
76	1205.08	123.04	End Shut-In(1)
77	315.82	122.71	Open To Flow (2)
92	437.16	128.74	Shut-In(2)
154	1168.01	126.50	End Shut-In(2)
155	1920.64	121.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
502.00	MCW - 40M - 60W	5.34
332.00	OSM - Oil Spots - 100M	4.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60871

DST#: 5

ATTN: Rocky Milford

Test Start: 2014.11.21 @ 15:40:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:14:50

Time Test Ended: 00:11:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 4046.00 ft (KB) To 4125.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 4125.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 4047.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.21

End Date:

2014.11.22

Last Calib.:

2014.11.22

Start Time:

15:40:01

End Time:

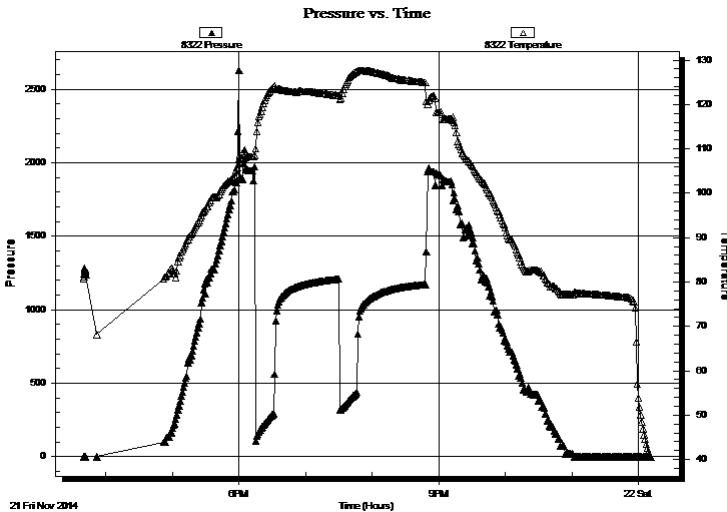
00:11:50

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF - Strong surface blow built to BOB in 2 min. (In Deisel)
60 - ISI - No return
15 - FF - Strong surface blow built to BOB in 3 min. (In Deisel)
60 - FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
502.00	MCW - 40M - 60W	5.34
332.00	OSM - Oil Spots - 100M	4.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60871

DST#: 5

ATTN: Rocky Milford

Test Start: 2014.11.21 @ 15:40:00

Tool Information

Drill Pipe:	Length: 3835.00 ft	Diameter: 3.80 inches	Volume: 53.79 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 54.71 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4046.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	79.00 ft			
Tool Length:	106.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4020.00	
Shut In Tool	5.00			4025.00	
Hydraulic tool	5.00			4030.00	
Jars	5.00			4035.00	
Safety Joint	2.00			4037.00	
Packer	5.00			4042.00	27.00 Bottom Of Top Packer
Packer	4.00			4046.00	
Stubb	1.00			4047.00	
Recorder	0.00	6752	Inside	4047.00	
Recorder	0.00	8322	Outside	4047.00	
Perforations	10.00			4057.00	
Change Over Sub	1.00			4058.00	
Drill Pipe	63.00			4121.00	
Change Over Sub	1.00			4122.00	
Bullnose	3.00			4125.00	79.00 Bottom Packers & Anchor

Total Tool Length: 106.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60871

DST#: 5

ATTN: Rocky Milford

Test Start: 2014.11.21 @ 15:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 6.79 in³

Resistivity: 0.00 ohm.m

Salinity: 4000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
502.00	MCW - 40M - 60W	5.338
332.00	OSM - Oil Spots - 100M	4.657

Total Length: 834.00 ft Total Volume: 9.995 bbl

Num Fluid Samples: 0

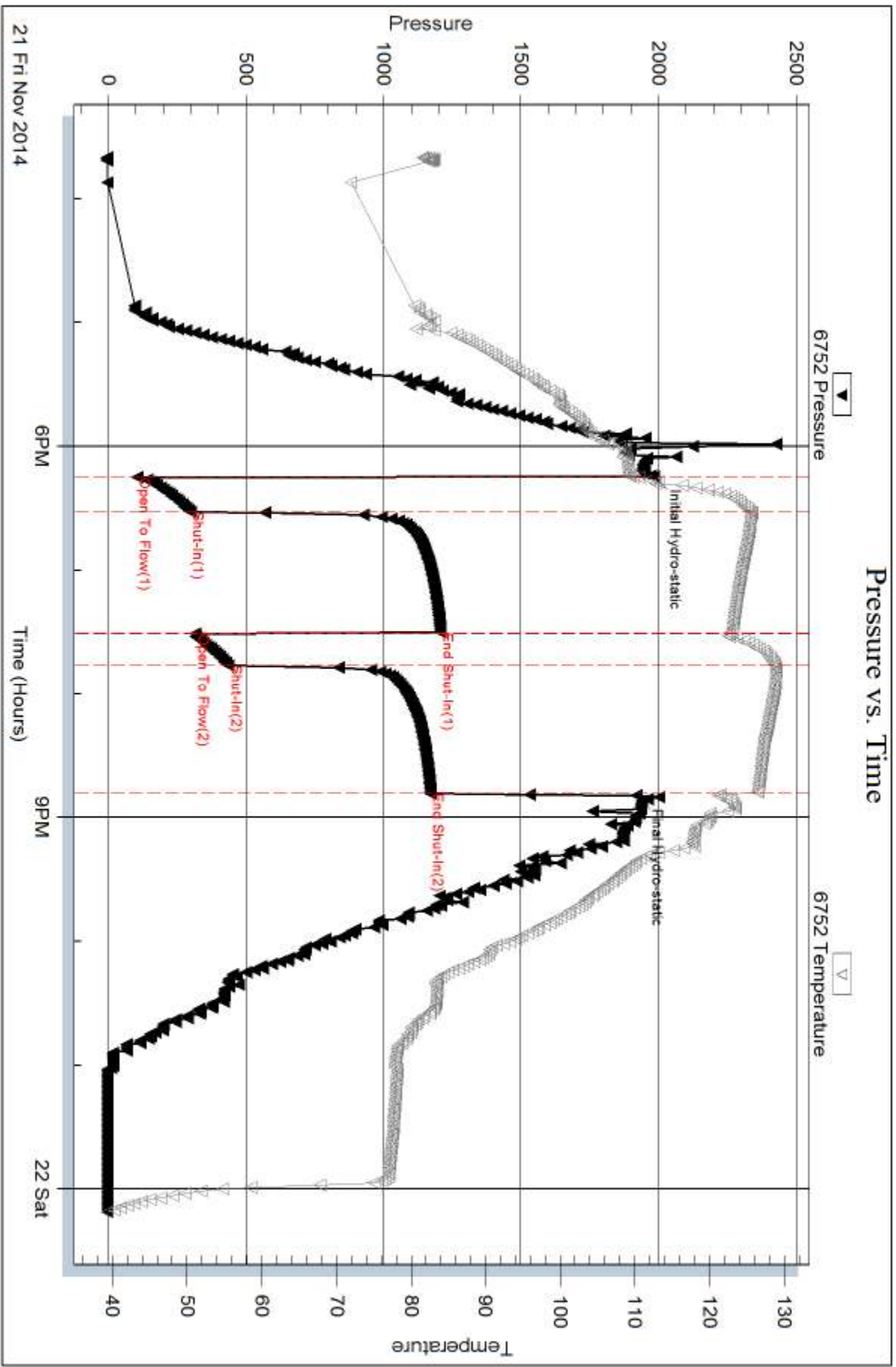
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

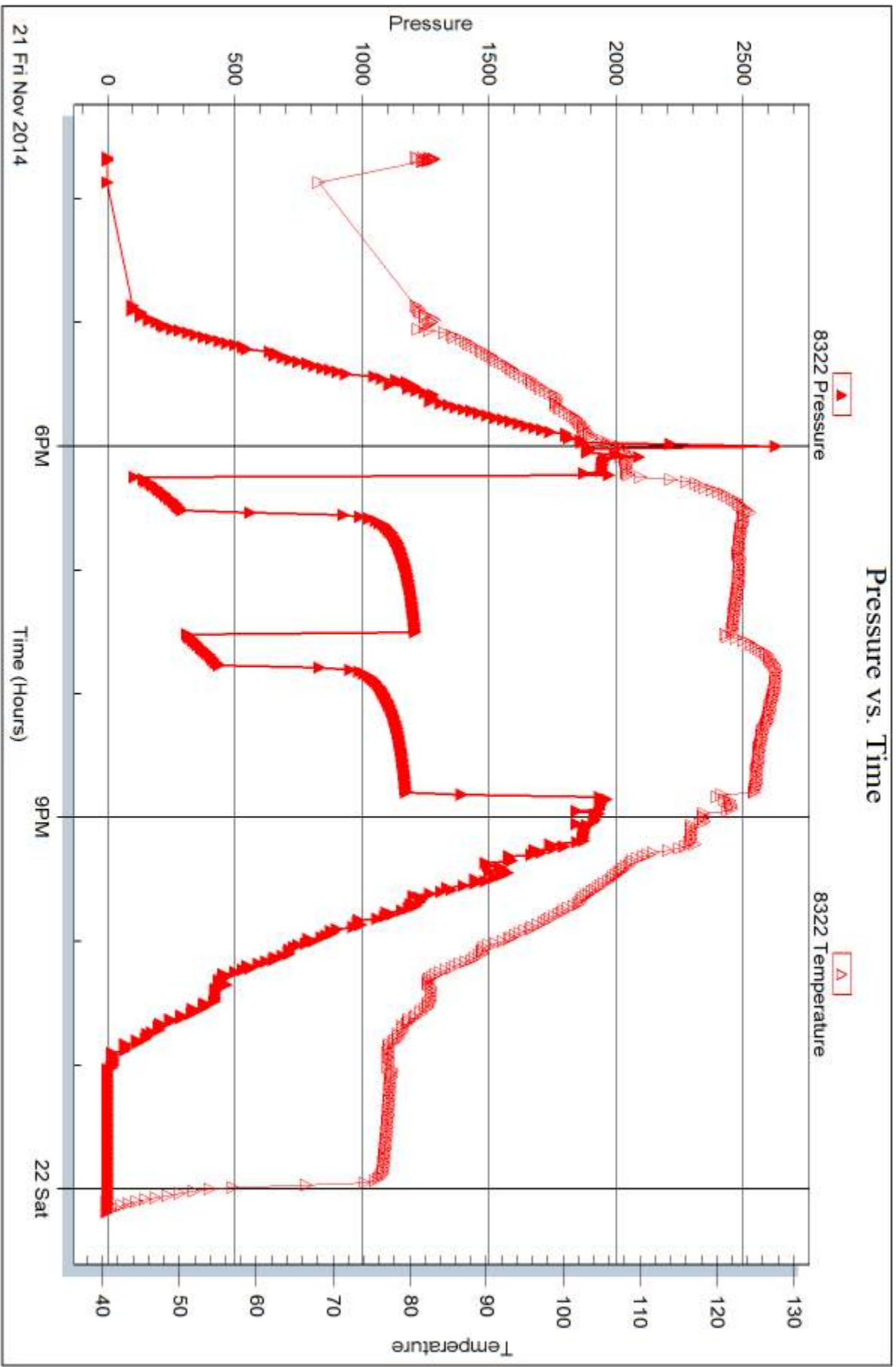


Serial #: 8322

Outside Murfin Drilling Co. Inc.

Sanson #1-24

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 60871

Printed: 2014.11.26 @ 09:35:09



DRILL STEM TEST REPORT

Prepared For: **Murfin Driling Co. Inc.**

250 N. Water STE 300
Wichita KS 67206

ATTN: Rocky Milford

Samson #1-24

24-4s-33w Rawlins KS

Start Date: 2014.11.22 @ 23:44:00

End Date: 2014.11.23 @ 09:35:49

Job Ticket #: 60872 DST #: 6

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.26 @ 09:34:33



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60872

DST#: 6

ATTN: Rocky Milford

Test Start: 2014.11.22 @ 23:44:00

GENERAL INFORMATION:

Formation: **Lower Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:56:20

Time Test Ended: 09:35:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 4307.00 ft (KB) To 4347.00 ft (KB) (TVD)

Reference Elevations: 3024.00 ft (KB)

Total Depth: 4347.00 ft (KB) (TVD)

3019.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press@RunDepth: 218.18 psig @ 4308.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.22

End Date: 2014.11.23

Last Calib.: 2014.11.23

Start Time: 23:44:01

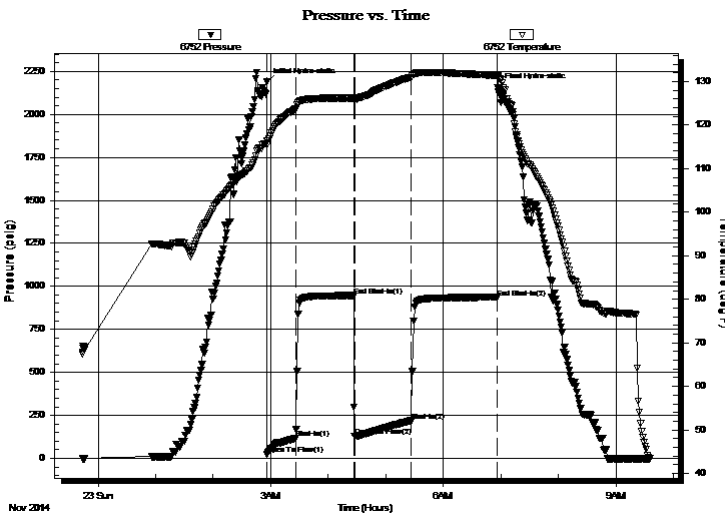
End Time: 09:35:49

Time On Btm: 2014.11.23 @ 02:56:10

Time Off Btm: 2014.11.23 @ 06:56:39

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 10 min. (In Diesel)
60 - ISI - Return built to 9" in 32 min. and stayed there
60 - FF - Weak surface blow built to BOB in 14 min. (In Diesel)
90 - FSI - Return built to 9" in 30 min and stayed there

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.10	116.29	Initial Hydro-static
1	22.41	115.55	Open To Flow (1)
30	116.18	123.67	Shut-In(1)
91	946.07	126.22	End Shut-In(1)
92	129.99	126.00	Open To Flow (2)
151	218.18	130.99	Shut-In(2)
240	934.86	131.37	End Shut-In(2)
241	2152.80	131.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
235.00	GMOC - 20G - 40M - 40o	1.59
141.00	GCO - 20G - 80o	1.98
157.00	GCO - 5G - 95o	2.20
0.00	535' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co. Inc.
250 N. Water STE 300
Wichita KS 67206
ATTN: Rocky Milford

24-4s-33w Rawlins KS

Samson #1-24

Job Ticket: 60872

DST#: 6

Test Start: 2014.11.22 @ 23:44:00

GENERAL INFORMATION:

Formation: **Lower Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:56:20

Time Test Ended: 09:35:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 78

Interval: 4307.00 ft (KB) To 4347.00 ft (KB) (TVD)

Total Depth: 4347.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3024.00 ft (KB)

3019.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press@RunDepth: psig @ 4308.00 ft (KB)

Start Date: 2014.11.22

End Date: 2014.11.23

Start Time: 23:44:01

End Time: 09:35:49

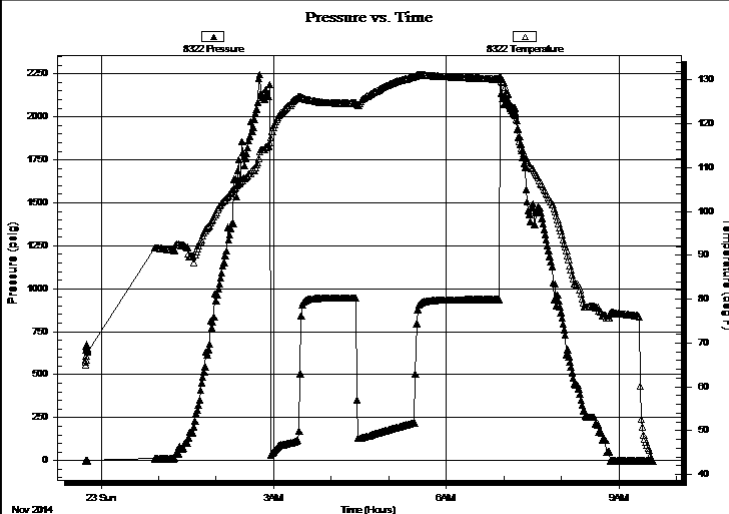
Capacity: 8000.00 psig

Last Calib.: 2014.11.23

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF - Strong surface blow built to BOB in 10 min. (In Diesel)
60 - ISI - Return built to 9" in 32 min. and stayed there
60 - FF - Weak surface blow built to BOB in 14 min. (In Diesel)
90 - FSI - Return built to 9" in 30 min and stayed there



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
235.00	GMOC - 20G - 40M - 40o	1.59
141.00	GCO - 20G - 80o	1.98
157.00	GCO - 5G - 95o	2.20
0.00	535' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60872

DST#: 6

ATTN: Rocky Milford

Test Start: 2014.11.22 @ 23:44:00

Tool Information

Drill Pipe:	Length: 4120.00 ft	Diameter: 3.80 inches	Volume: 57.79 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 187.00 ft	Diameter: 2.25 inches	Volume: 0.92 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 58.71 bbl</u>	Tool Chased	1.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4307.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	67.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4281.00	
Shut In Tool	5.00			4286.00	
Hydraulic tool	5.00			4291.00	
Jars	5.00			4296.00	
Safety Joint	2.00			4298.00	
Packer	5.00			4303.00	27.00 Bottom Of Top Packer
Packer	4.00			4307.00	
Stubb	1.00			4308.00	
Recorder	0.00	6752	Inside	4308.00	
Recorder	0.00	8322	Outside	4308.00	
Perforations	36.00			4344.00	
Bullnose	3.00			4347.00	40.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co. Inc.

24-4s-33w Rawlins KS

250 N. Water STE 300
Wichita KS 67206

Samson #1-24

Job Ticket: 60872

DST#: 6

ATTN: Rocky Milford

Test Start: 2014.11.22 @ 23:44:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 55.00 sec/qt

Cushion Volume: bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
235.00	GMOC - 20G - 40M - 40o	1.593
141.00	GCO - 20G - 80o	1.978
157.00	GCO - 5G - 95o	2.202
0.00	535' GIP	0.000

Total Length: 533.00 ft Total Volume: 5.773 bbl

Num Fluid Samples: 0

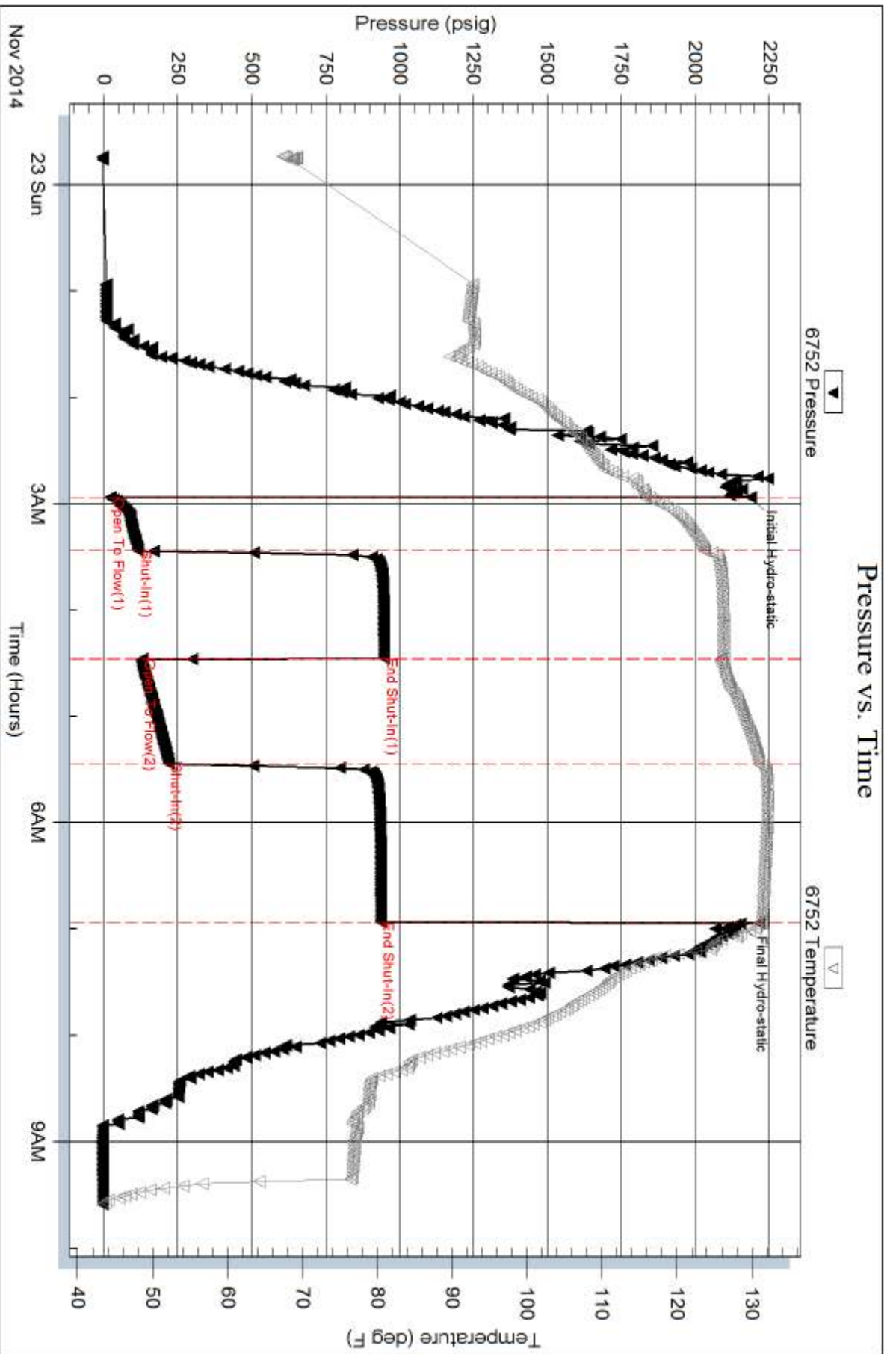
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

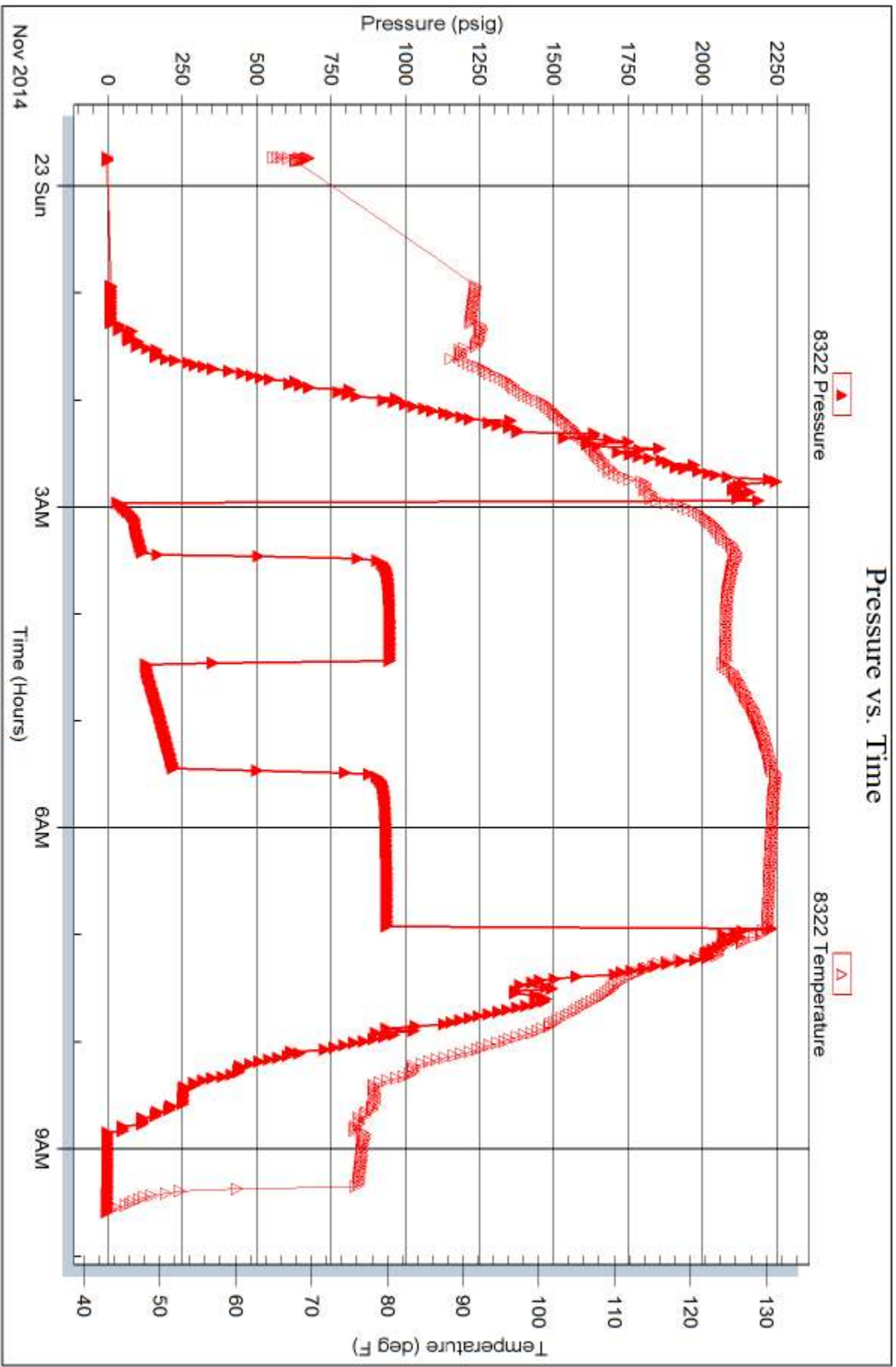


Serial #: 8322

Outside Murfin Drilling Co. Inc.

Sanson #1-24

DST Test Number: 6





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60046**

4/10

Well Name & No. Samson #1-24 Test No. 1 Date 11/18/14
 Company Martin Drilling Co. Inc. Elevation 3024 KB 3019 GL
 Address 250 N. Water STE 300 Wichita KS 67206
 Co. Rep / Geo. Rocky Milford Rig Martin #7
 Location: Sec. 24 Twp. 4S Rge. 33W Co. Kawlin State KS

Interval Tested 3748 - 3820 Zone Tested Deer Creek
 Anchor Length 72' Drill Pipe Run 3551' Mud Wt. 9.0
 Top Packer Depth 3743 Drill Collars Run 187' Vis 48
 Bottom Packer Depth 3748 Wt. Pipe Run 0' WL 7.2
 Total Depth 3820 Chlorides 2900 ppm System LCM 1 1/2
 Blow Description IF - 1/2" built to Bob @ 19 mins (in diesel)
ISI - No return

FF - Surface blow built to Bob @ 27 mins
FSI - Surface blow started @ 6 mins built to 1"

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>OSMCW</u>	<u>Spots</u>	<u>55</u>	<u>45</u>	
<u>313'</u>	<u>MCW</u>		<u>85</u>	<u>15</u>	
<u>63</u>	<u>MCW</u>		<u>80</u>	<u>20</u>	

Rec Total 391' BHT 119° Gravity — API RW .250 @ 59° F Chlorides 34000 ppm
 (A) Initial Hydrostatic 1862 Test 1150 T-On Location 03:30
 (B) First Initial Flow 24 Jars 250 T-Started 04:35
 (C) First Final Flow 117 Safety Joint 75 T-Open 08:15
 (D) Initial Shut-In 1172 Circ Sub NC T-Pulled 12:15
 (E) Second Initial Flow 122 Hourly Standby _____ T-Out 14:27
 (F) Second Final Flow 196 Mileage 68 RT 105.40 Comments _____
 (G) Final Shut-In 1160 Sampler _____
 (H) Final Hydrostatic 1768 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
 Shale Packer 250
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1830.40
 Total 1830.40
 MP/DST Disc't _____

Approved By _____ Our Representative Rocky Milford

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60868

D

Well Name & No. Samson # 1-24 Test No. 2 Date 11-19-14
 Company Murfin Drilling Co., Inc Elevation 3024 KB 3019 GL
 Address 250 N. water STE 300, Wichita, KS, 67206
 Co. Rep / Geo. Rocky Milford Rig Murfin #7
 Location: Sec. 24 Twp. 4S Rge. 33W Co. Rawlins State KS

Interval Tested 3898' - 3960' Zone Tested Toronto-LKC "A"
 Anchor Length 62' Drill Pipe Run 370q' Mud Wt. 9.4
 Top Packer Depth 3893' Drill Collars Run 187 Vis 48 50
 Bottom Packer Depth 3898' Wt. Pipe Run 0 WL 7.6
 Total Depth 3960 Chlorides 2800 3600 ppm System LCM #1.5 #1

Blow Description IF - Strong surface blow built to BOB in 12 min. (In Deisel)
ISI - return built to 6 in. in 50 min. & stayed (In Deisel)
FK - Strong surface blow built to BOB in 7 min. (In Deisel)
FSE - Return built to BOB in 38 min. (In Deisel)

Rec	Feet of	%gas	%oil	%water	%mud
<u>156</u>	<u>GCO</u>	<u>35</u>	<u>65</u>		
<u>126</u>	<u>MCGO</u>	<u>30</u>	<u>65</u>		<u>5</u>
<u>250</u>	<u>MCGO</u>	<u>30</u>	<u>45</u>		<u>25</u>
<u>597</u>	<u>gas in pipe</u>				
1129					

Rec Total 1129 BHT 124 Gravity 26 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1993 Test 1150 T-On Location 3:00am
 (B) First Initial Flow 22 Jars 250 T-Started 4:21am
 (C) First Final Flow 118 Safety Joint 75 T-Open 7:10am
 (D) Initial Shut-In 1215 Circ Sub n/c T-Pulled 11:29am
 (E) Second Initial Flow 133 Hourly Standby _____ T-Out 2:00pm
 (F) Second Final Flow 204 Mileage 68R/T 105.40 Comments _____
 (G) Final Shut-In 1201 Sampler _____
 (H) Final Hydrostatic 1935 Straddle _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 60 Ruined Packer _____
 Final Flow 60 Extra Copies _____
 Final Shut-In 90 Extra Recorder _____
 Sub Total 0
 Total 1580.40
 MP/DST Disc't _____
 Sub Total 1580.40

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60869**

4/10

Well Name & No. Samson #1-24 Test No. 3 Date 11-19-14
 Company Murfin Drilling Co., Inc. Elevation 3024 KB 3019 GL
 Address 250 N. Water STE 300, Wichita, KS, 67206
 Co. Rep / Geo. Rocky Milford Rig Murfin #7
 Location: Sec. 24 Twp. 4S Rge. 33W Co. Rawlins State KS

Interval Tested 3955'-4003' Zone Tested LKC "B-D"
 Anchor Length 48' Drill Pipe Run 3772 Mud Wt. 9.4
 Top Packer Depth 3950' Drill Collars Run 187 Vis 50
 Bottom Packer Depth 3955' Wt. Pipe Run Ø WL 7.6
 Total Depth 4003' Chlorides 3600 ppm System LCM #1

Blow Description IF- Strong surface blow built to BOB in 3 min. (In Deisel)
ISF- return built to BOB in 13 min.
FF- Strong surface blow built to BOB in 5 min (In Deisel)
FSI- return built to BOB in 20 min.

Rec	Feet of	%gas	%oil	%water	%mud
960	600	10	90		
250	60cm	10	40		50
	804 gas in pipe				

Rec Total 1210 BHT 128 Gravity 29 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2013 Test 1250 T-On Location 10:16 pm
 (B) First Initial Flow 72 Jars 250 T-Started 11:27 pm
 (C) First Final Flow 235 Safety Joint 75 T-Open 2:17 am 11-20
 (D) Initial Shut-In 1119 Circ Sub n/c T-Pulled 6:17 am 11-20
 (E) Second Initial Flow 253 Hourly Standby _____ T-Out 9:33 am 11-20
 (F) Second Final Flow 462 Mileage 68 RIT 105.40 Comments _____
 (G) Final Shut-In 1087 Sampler _____
 (H) Final Hydrostatic 1918 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
 Day Standby _____
 Accessibility _____
 Sub Total 1680.40
 Total 1680.40
 MP/DST Disc't _____

Approved By _____ Our Representative Norman Rawman

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60870**

Well Name & No. Samson # 1-24 Test No. 4 Date 11-20-14
 Company Murfin Drilling Co., Inc. Elevation 3024 KB 3019 GL
 Address 250 N. Water STE 300, Wichita, KS, 67206
 Co. Rep / Geo. Rocky Milford Rig Murfin #7
 Location: Sec. 24 Twp. 4S Rge. 33w Co. Rawlins State KS

Interval Tested 3997' - 4052' Zone Tested LKC 'F-G'
 Anchor Length 53' Drill Pipe Run 3804 Mud Wt. 9.4
 Top Packer Depth 3992' Drill Collars Run 187 Vis 47
 Bottom Packer Depth 3997' Wt. Pipe Run Ø WL 8
 Total Depth 4052' Chlorides 3600 ppm System LCM #.5

Blow Description IF-Strong surface blow built to BOB in 4 min. (In Diesel)
ISI-Return built to 1 1/2 in. in 8 min & stayed for the rest of the shut-in
FF-Strong surface blow built to BOB in 7 min.
FSI-Return built to 1/4 in. in 10 min. & stayed there

Rec	Feet of	%gas	%oil	%water	%mud
<u>126</u>	<u>0cm</u>	<u>10</u>	<u>10</u>	<u>90</u>	<u>90</u>
<u>189</u>	<u>0cm</u>	<u>10</u>	<u>20</u>	<u>70</u>	<u>70</u>
<u>691</u>	<u>mcw</u>		<u>95</u>	<u>5</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1006 BHT 128 Gravity _____ API RW 179 @ 35 ° F Chlorides 17000 ppm

(A) Initial Hydrostatic <u>1966</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>4:40pm</u>
(B) First Initial Flow <u>64</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>6:20pm</u>
(C) First Final Flow <u>272</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>9:46pm</u>
(D) Initial Shut-In <u>1273</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>11:48am 11-21</u>
(E) Second Initial Flow <u>279</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>5:27am 11-21</u>
(F) Second Final Flow <u>506</u>	<input checked="" type="checkbox"/> Mileage <u>68R/T</u> 105.40	Comments _____
(G) Final Shut-In <u>1255</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1883</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1680.40

Total 1680.40
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60871

Well Name & No. Samson # 1-24 Test No. 5 Date 11-21-14
 Company Murfin Drilling Co., Inc Elevation 3024 KB 3019 GL
 Address 250 N. water STE 300, wichita, KS, 67206
 Co. Rep / Geo. Rocky Milford Rig Murfin #7
 Location: Sec. 24 Twp. 4S Rge. 33w Co. Rawlins State KS

Interval Tested 4046'-4125' Zone Tested LKC "H-J"
 Anchor Length 79 Drill Pipe Run 3635 Mud Wt. 9.2
 Top Packer Depth 4041' Drill Collars Run 187 Vis 52
 Bottom Packer Depth 4046' Wt. Pipe Run Ø WL 6.8
 Total Depth 4125' Chlorides 4000 ppm System LCM #5
 Blow Description FF - Strong surface blow built to BOB in 2 min. (In Deized)
FSI - No return
FF - Strong surface blow built to BOB in 3 min.
FSI - No return

Rec	Feet of	%gas	SPOTS	%oil	%water	%mud
<u>332</u>	<u>OSM</u>				<u>100</u>	
<u>502</u>	<u>MCW</u>				<u>60</u>	<u>40</u>
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud

Rec Total 834 BHT 127 Gravity _____ API RW .8 @ 41 °F Chlorides 14000 ppm
 (A) Initial Hydrostatic 1984 Test 1250 T-On Location 2:39 pm
 (B) First Initial Flow 105 Jars 250 T-Started 3:40 pm
 (C) First Final Flow 299 Safety Joint 75 T-Open 6:15 pm
 (D) Initial Shut-In 1205 Circ Sub _____ T-Pulled 8:48 pm
 (E) Second Initial Flow 316 Hourly Standby _____ T-Out 12:12 am 11-22
 (F) Second Final Flow ~~468~~ 437 Mileage 68 R/T 105.40 Comments _____
 (G) Final Shut-In 1168 Sampler _____
 (H) Final Hydrostatic 1921 Straddle _____

Initial Open 15 Ruined Shale Packer _____
 Initial Shut-In 60 Ruined Packer X2 640
 Final Flow 15 Extra Copies _____
 Final Shut-In 60 Extra Recorder _____ Sub Total 640
 Day Standby _____ Total 2320.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1680.40

Approved By _____ Our Representative Karora Bannan
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60872**

Well Name & No. Samson #1-24 Test No. 6 Date 11-22-14
 Company Murfin Drilling Co., Inc. Elevation 3024 KB 3019 GL
 Address 250 N. Water STE 300, Wichita, KS, 67206
 Co. Rep / Geo. Rocky Milford Rig Murfin #7
 Location: Sec. 24 Twp. 4S Rge. 33W Co. Rawlins State KS

Interval Tested 4307' - 4347 Zone Tested Lower Pawnee
 Anchor Length 40' Drill Pipe Run 4120 Mud Wt. 9M
 Top Packer Depth 4302' Drill Collars Run 187 Vis 55
 Bottom Packer Depth 4307' Wt. Pipe Run Ø WL 6
 Total Depth 4347' Chlorides 6,000 ppm System LCM #2

Blow Description IF - Strong surface blow built to BOB in 10 min. (In Diesel)
IS - Return built to 9 in. in 32 min + stayed there
FF - Weas surface blow built to BOB in 14 min. (In Diesel)
FSI - Return built to 9 in. in 30 min. + stayed there

Rec	Feet of	%gas	%oil	%water	%mud
<u>157</u>	<u>GCO</u>	<u>5</u>	<u>95</u>		
<u>141</u>	<u>GCO</u>	<u>20</u>	<u>80</u>		
<u>235</u>	<u>GMC0</u>	<u>20</u>	<u>40</u>		<u>40</u>
<u> </u>	<u>535 gas in pipe</u>				
<u> </u>	<u> </u>				

Rec Total 533 BHT 131 Gravity 30 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic <u>2187</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>10:18 pm</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:44 pm</u>
(C) First Final Flow <u>116</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2:56 am 11-23</u>
(D) Initial Shut-In <u>946</u>	<input checked="" type="checkbox"/> Circ Sub <u>n/c</u>	T-Pulled <u>6:56 am 11-23</u>
(E) Second Initial Flow <u>130</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>9:36 am 11-23</u>
(F) Second Final Flow <u>218</u>	<input checked="" type="checkbox"/> Mileage <u>68 RT</u> 105.40	Comments <u> </u>
(G) Final Shut-In <u>935</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2153</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1680.40
 MP/DST Disc't
 Sub Total 1680.40

Approved By _____

Our Representative General Humand

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