

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1244836
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1244836



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	G.D. Maier 10
Doc ID	1244836

Tops

Name	Top	Datum
Anhydrite	808	+995
Tarkio Lime	2434	-631
Topeka	2706	-907
Heebner	2934	-1131
Toronto	2950	-1147
Lansing	2996	-1193
Base Kansas City	3198	-1395
Arbuckle	3246	-1443

JAMES C. MUSGROVE

Petroleum Geologist, LLC
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
GD Maier #10
NW-NW-SE-NE (1610' FNL & 1300' FEL)
Section 15-15s-14w
Russell County, Kansas

Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (rig #3)
Commenced: November 28, 2014
Completed: December 4, 2014
Elevation: 1803' K.B., 1801' D.F., 1795' G.L.
Casing program: Surface; 8 5/8" @ 516'
Production, 5 1/2" @ 3309'
Sample: Samples saved and examined 2300' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2300' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Nabors, Dual Induction, Compensated Density/Neutron Log and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	808	+995
Base Anhydrite	836	+967
Grand Haven	2364	-561
1 st Tarkio Sand	2372	-569
Dover	2388	-585
2 nd Tarkio Sand	2392	-589
Tarkio Lime	2434	-631
Elmont	2497	-694
Howard	2634	-832
Topeka	2706	-907
Heebner	2934	-1131
Toronto	2950	-1147
Douglas	2968	-1165
Lansing	2996	-1193
"Mai"/Base Kansas City	3198	-1395
Base Kansas City	3226	-1423
Arbuckle	3246	-1443
Rotary Total Depth	3310	-1507
Log Total Depth	3312	-1509

All tops and zones corrected to Electric Log Measurement

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1st TARKIO SAND

2372-2384' Sand, gray, very fine grained, well-rounded friable; light brown/black stain, show of free oil and faint odor in fresh samples.

2nd TARKIO SAND

2398-2406' Sand, gray, fine grained; sub-rounded, well sorted, friable; fair brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 **2366-2438**

Times: 30-45-45-60

Blow: Fair

Recovery: 120' gas in pipe
60' very slightly oil cut mud
(10% gas; 2% oil; 89% mud)
60' watery mud

Pressures: ISIP 715 psi
FSIP 704 psi
IFP 48-65 psi
FFP 68-88 psi
HSH 1204-1142 psi

TOPEKA SECTION

2887-2910' Limestone, cream, tan, fine and medium crystalline, few fossiliferous, poor visible porosity, light brown stain, no free oil and no odor.

2950-2960' Limestone, tan, cream, finely crystalline, poor visible porosity, chalky, no shows.

LANSING SECTION

2996-3008' Limestone, cream, white, finely crystalline, chalky, poor scattered porosity, light brown stain, light show of free oil and faint odor.

3020-3030' Limestone, tan, cream, finely crystalline, slightly cherty poor visible porosity, trace stain, trace of free oil and no odor in fresh samples.

3038-3046' Limestone, cream, finely crystalline, fossiliferous, no shows.

3070-3082' Limestone, tan, cream, oolitic, poorly developed porosity, trace black stain, trace of free oil and faint odor.

3093-3100' Limestone, cream, finely crystalline, few oolitic, poorly developed porosity, no shows.

- 3122-3128' Limestone, tan, finely crystalline, oolitic, sub-oomoldic, poor scattered porosity, light brown stain, show of free oil and faint odor in fresh samples.
- 3140-3150' Limestone, cream, white, finely crystalline, poor porosity, no shows.
- 3160-3170' Limestone, white, tan, finely crystalline, cherty, poor visible porosity, no shows.
- 3175-3190' Limestone, tan, finely crystalline, oolitic, oomoldic, fair porosity, light brown stain, show of free oil and no odor.
- 3210-3220' Limestone, tan, finely crystalline, oolitic, poor porosity, spotty stain, trace of free oil and no odor.

ARBUCKLE SECTION

- 3246-3250' Dolomite, white, gray, tan, finely crystalline, sucrosic, fair porosity, fair inter-crystalline porosity, golden brown stain, show of free oil and strong odor in fresh samples.

**Drill Stem Test #2 3173-3248
3178-3250)**

Log Measurements

Times: 30-30-45-45

Blow: Strong

**Recovery: 130' gas in pipe
 950' muddy gassy oil
 (10% gas; 85% oil; 5% mud)**

**Pressures: ISIP 1043 psi
 FSIP 1065 psi
 IFP 92-215 psi
 FFP 237-388 psi
 HSH 1686-1503 psi**

- 3250-3256' Dolomite; as above, show of free oil and good odor in fresh samples.

Drill Stem Test #3 3248-3254

Times: 30-30-30-30

Blow: Strong

**Recovery: 480' clean
 1620' water**

**Pressures: ISIP 1090 psi
 FSIP 1097 psi
 IFP 63-722 psi
 FFP 752-979 psi
 HSH 1681-1626 psi**

Mai Oil Operations
GD Maier #10
NW-NW-SE-NE (1610' FNL & 1300' FEL)
Section 15-15s-14w
Russell County, Kansas

Page 4

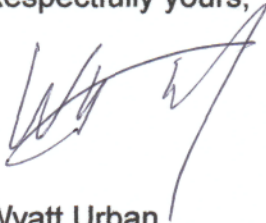
3256-3280'	Dolomite, white, gray, coarse crystalline, good inter-crystalline porosity, black/golden brown stain, trace of free oil and strong odor in fresh samples.
3280-3300'	Dolomite, white, gray, finely crystalline, scattered porosity, no shows of oil and faint odor in fresh samples.
3300-3312'	Dolomite, white, gray, finely crystalline, poor visible porosity, trace pyrite, no shows.

Rotary Total Depth	3310
Log Total Depth	3312

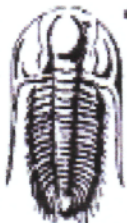
Recommendations:

The 5 ½" production casing was set and cemented on Mai Oil Operation Inc., G.D.Maier #10.

Respectfully yours,



Wyatt Urban
Petroleum Geologist



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations

15-15s-14w Russell,KS

8411 Preston Rd Ste 800 Dallas TX 75225-5520

GD Maier #10

Job Ticket: 61888

DST#: 1

ATTN: Wyatt Urban

Test Start: 2014.12.01 @ 00:00:00

GENERAL INFORMATION:

Formation: **Tarkio**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:36:00

Time Test Ended: 06:05:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: S5

Interval: **2366.00 ft (KB) To 2438.00 ft (KB) (TVD)**

Total Depth: 2438.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1815.00 ft (KB)

1807.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6666

Inside

Press@RunDepth: 88.64 psig @ 2400.00 ft (KB)

Start Date: 2014.12.01

End Date:

2014.12.01

Start Time: 00:01:00

End Time:

06:05:30

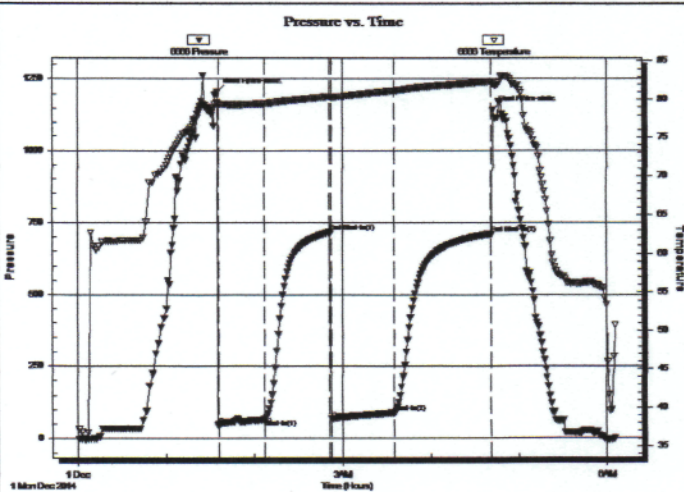
Capacity: 5000.00 psig

Last Calib.: 2014.12.01

Time On Btmr: 2014.12.01 @ 01:35:00

Time Off Btmr: 2014.12.01 @ 04:42:30

TEST COMMENT: FFP-30-Minutes-BOBin 20 minutes
FSP-45-Minutes-No blow back
FFP-45 Minutes BOB in 20 minutes
FSP-60-Minutes-Very weak blow back



PRESSURE SUMMARY

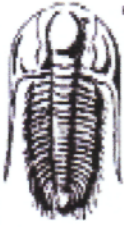
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1204.32	79.60	Initial Hydro-static
1	48.68	79.43	Open To Flow (1)
33	65.70	79.51	Shut-In(1)
76	715.23	80.39	End Shut-In(1)
78	68.36	80.30	Open To Flow (2)
121	88.64	81.15	Shut-In(2)
186	709.89	82.35	End Shut-In(2)
188	1142.74	82.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	w m 15%w ater85%mud	0.84
60.00	OGM 2%oil10%gas89%mud	0.84
0.00	120 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations

15-15s-14w Russell, KS

8411 Preston Rd Ste 800 Dallas TX 75225-5520

GD Maier #10

ATTN: Wyatt Urban

Job Ticket: 61889

DST#: 2

Test Start: 2014.12.02 @ 23:10:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:22:43

Time Test Ended: 05:39:29

Test Type: Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: S5

Interval: **3176.00 ft (KB) To 3248.00 ft (KB) (TVD)**

Reference Elevations: 1815.00 ft (KB)

Total Depth: 3248.00 ft (KB) (TVD)

1807.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6999

Inside

Press@RunDepth: 1065.18 psig @ 3244.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.12.02

End Date:

2014.12.03

Last Calib.: 2014.12.03

Start Time: 23:11:00

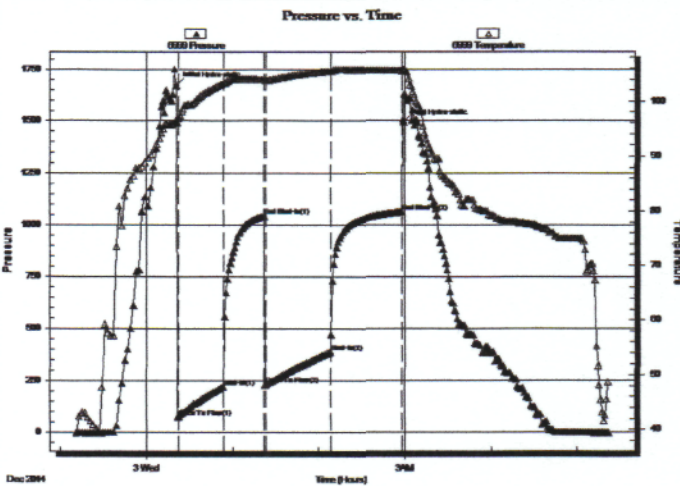
End Time:

05:21:30

Time On Btm: 2014.12.03 @ 00:21:00

Time Off Btm: 2014.12.03 @ 02:59:00

TEST COMMENT: IFP-30-BOB in 2 3/4 minutes
 ISIP-30 Minutes-Very weak blow back built to 1/2"
 FFP-45 Minutes-BOB in 4 minutes
 FSIP-45 Minutes-Very weak surface blow back



PRESSURE SUMMARY

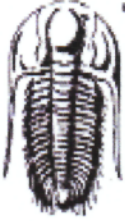
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.01	96.29	Initial Hydro-static
1	75.42	96.80	Open To Flow (1)
33	220.99	103.18	Shut-In(1)
61	1044.42	103.97	End Shut-In(1)
62	230.78	103.75	Open To Flow (2)
107	387.49	105.52	Shut-In(2)
157	1065.18	105.58	End Shut-In(2)
158	1492.86	105.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
950.00	GMCO Gas 10% 85%oil %5mud	13.33
0.00	130' GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd Ste 800 Dallas TX 75225-5520
 ATTN: Wyatt Urban

15-15s-14w Russell,KS
GD Maier #10
 Job Ticket: 61890 **DST#: 3**
 Test Start: 2014.12.03 @ 11:00:00

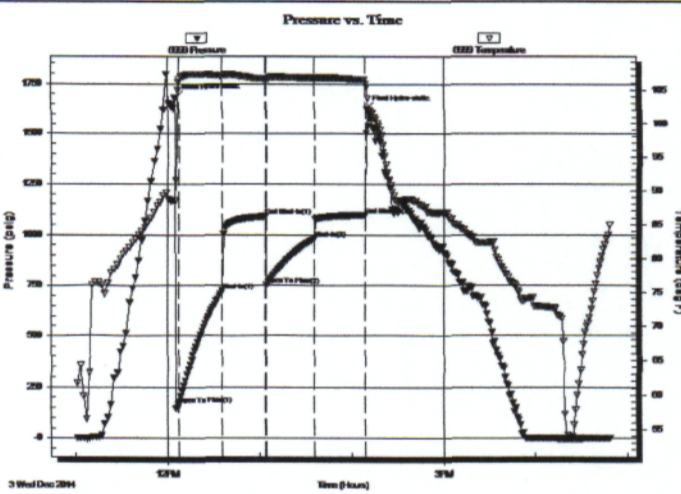
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 12:07:00
 Time Test Ended: 16:49:00
Interval: 3248.00 ft (KB) To 3254.00 ft (KB) (TVD)
 Total Depth: 3254.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: S5
 Reference Elevations: 1815.00 ft (KB)
 1807.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6999 Inside
 Press@RunDepth: 979.07 psig @ 3249.00 ft (KB)
 Start Date: 2014.12.03 End Date: 2014.12.03
 Start Time: 11:01:00 End Time: 16:49:00
 Capacity: 5000.00 psig
 Last Calib.: 2014.12.03
 Time On Btm: 2014.12.03 @ 12:05:00
 Time Off Btm: 2014.12.03 @ 14:10:00

TEST COMMENT: IFP-30 Minutes-BOB in 1 minute
 ISIP-30 Minutes-Weak blow back 1/2"
 FFP-30 Minutes-BOB in 1 minute
 FSP-30 Minutes-Weak surface blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1681.60	88.49	Initial Hydro-static
2	163.26	106.09	Open To Flow (1)
31	722.59	106.99	Shut-In(1)
59	1090.30	106.57	End Shut-In(1)
60	752.64	106.48	Open To Flow (2)
91	979.07	106.66	Shut-In(2)
124	1097.48	106.49	End Shut-In(2)
125	1626.98	105.35	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1620.00	water	22.72
480.00	Clean oil	6.73

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 896

Date	12-4-14	Sec.	15	Twp.	15	Range	14	County	Russell	State	KS	On Location	12:30 PM
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Location Russell, KS - S to Mitchell Rd, 1/4 W S/Int

Lease	G.D. Maier	Well No.	10	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Southwind	#3		Charge To	Maier oil operations
Type Job	Production			Street	
Hole Size	7 7/8"	T.D.	3310'	City	
Csg.	5 1/2" New 14#	Depth	3311'	State	
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Cement Amount Ordered	100 60/40 18% Salt 2% Gel 1/4 # Flo seal
Cement Left in Csg.	22.50'	Shoe Joint	22.50'		1000 gal mud Clean 48
Meas Line		Displace	80 BLS		100 60/40 10% Salt 2% Gel 1/4 # Flo seal 1000 gal mud Clean 48

EQUIPMENT

Pumptrk	16	No.	Cementer	Billy	Rick	Common
			Helper			Poz. Mix
Bulktrk	1	No.	Driver	Ryan		Gel.
Bulktrk	3	No.	Driver	Lorrie		Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Circulation pump	Sand
48 plug	Handling
5 1/2" casing	Mileage
100 60/40 10% salt 2% gel 1/4 # flo seal	FLOAT EQUIPMENT
Shut down wash pump + lines	Guide Shoe
Released plug	Centralizer
Displaced w/ 80 BLS of H2O	Baskets
Released + held	AFU Inserts
Lift pressure 700 #	Float Shoe
	Latch Down

Land plug to 1500 #

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 731

Date 11-28-14	Sec. 15	Twp. 15	Range 14	County Russell	State KS	On Location	Finish 12:00
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Location: Russell S to Mitchell Rd 1/4 W S. 14

Lease G.D. Maier	Well No.	Owner
Contractor Southwind #3		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job Surface		
Hole Size 12 1/4	T.D. 516"	Charge To Mai Oil
Csg. 8 5/8	Depth 516	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 20'	Shoe Joint	Cement Amount Ordered 250 60/40 3%acc 2 0/16 gal
Meas Line	Displace 31 1/2 bbl	

EQUIPMENT

Pumptrk 5	No.	Cementer Helper David	Common
Bulktrk 3	No.	Driver Lonnie	Poz. Mix
Bulktrk Pu	No.	Driver Britt	Gel.
			Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	8 5/8
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	Rubber Plug 1
Pumptrk Charge	
Mileage	

X Signature *Jay Brown*

Tax	
Discount	
Total Charge	

