KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1244873

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huid disposal in hadied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1244873
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS: Changing and tage of formations and the second	tail all aaroo Dapart all final	anian of drill atoms toots siving interval tootod, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ai		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Nev		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQUE	EEZE RECORD			
	D						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

Yes

Yes Yes No

🗌 No

No

Did you perform a hydraulic fracturing treatment on this well?	
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth	
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	I Product	ion, SWD or ENHI	٦.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI		248			METHOD	OF COMPLE			PRODUCTION INTER	N/AL -
Vented Solo	d 🗌	Used on Lease		Open Hole	Perf.	UF COMPLE Dually (Submit /	Comp.	Commingled (Submit ACO-4)		WAL.
(If vented, Su	Ibmit ACC	D-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Smith 1-6
Doc ID	1244873

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Smith 1-6
Doc ID	1244873

Tops

Name	Тор	Datum
Heebner Shale	4383	(-1845)
Brown Limestone	4530	(-1992)
Lansing	4540	(-2002)
Stark Shale	4886	(-2348)
Pawnee	5088	(-2550)
Cherokee Shale	5136	(-2598)
Base Penn Limestone	5230	(-2692)
Mississippian	5250	(-2712)
RTD	5400	(-2862)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Smith 1-6
Doc ID	1244873

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	23	649	MDC & Common	250	0-2% Gel, 3% CC & 1/4# Flo- seal/sx
Production	7.8750	5.5	14	5393	Pro-C	175	1/4# Flo- seal/sx

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

6273

Se	c. Twp.	Range	(County	State	On Location	Finish			
Date 11-11-14 06	245	ZZW	FOR	d	KS	11:30PM	10:20 214			
Lease Smith	Well No.	1-6	Locatio	on Kingsd	wn, ES 13/4N,0	elinto	P			
Contractor Duke #1				Owner 👘	incent	/				
Type Job Surface				To Quality W	ell Service, Inc. by requested to rent	cementina equipmen	t and furnish			
Hole Size 2/4		50		cementer an	d helper to assist ow	ner or contractor to d	o work as listed.			
Csg. 8 5/8 24'	Depth	6		Charge To						
Tbg. Size	Depth		=	Street						
Tool	Depth		8	City		State				
Cement Left in Csg. 40	Shoe		11.9		as done to satisfaction ar					
Meas Line	Displa	ce BBIs	Fresh	Cement Amo	ount Ordered 1255	AMO+ 3%. a	+ 1/4 #Floseal			
	JIPMENT	1		\$ 1255	x class A + 2%	el + 3% cc + }	4 Floser			
Pumptrk Ø	<u> </u>			Common /	25		1			
Bulktrk7	~		_	Roz. Mix M	1DC 125					
Bulktrk / /	~			Gel.						
Pickup No.				Calcium 10)					
JOB SERVIC	ES & REM	ARKS	ŝ	Hulls	<u> </u>	· · · · · ·				
Rat Hole				Salt	14 A					
Mouse Hole		/		Flowseal 66.25						
Centralizers			_	Kol-Seal						
Baskets			_	Mud CLR 48						
D/V or Port Collar	-	0		CFL-117 or CD110 CAF 38						
Pipe on BHM, BREAL	K line,	Hump Spaces	R,	Sand	-					
Mix 125sy 1 toweight	·, Mix 1	25sy tail Cer	nert,	Handling 2	271					
Stop, Release Pluz	, Star	+ Disp. w/F	Fresh	Mileage (50					
HO, Wash up on P	lug, Se	e Steady inc	nuse		FLOAT EQUIPM	ENT				
PST, Slow Rate,			р. 	Guide Shoe		1				
Bump Pi	lug, at	39 BBIS	total	Centralizer		1				
Disp., Shut in, Cer	ment D	id atriala	re	Baskets	ad 7 00	2				
4				AFU Inserts	Additional Hes	Charged B	hrs.			
			_	Float.Shoe	Salvice Sup	ervisice				
		×		Latch Down	LMV 50					
				1-85/8	BafflePlate					
				1-8/8	Wooden Cup 1	lug				
N				Pumptrk Cha		é				
				Mileage 50	0X2					
						Тах				
v en l' 100	1					Discount	236			
X Signature	uy/					Total Charge	3			
a c	1					1	Taylor Printing, Inc.			

QUALITY WELL SERVICE, INC. 6313 Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Sec.	Twp.	Range		County	State	On Location	Finish
Date 11-21-14 6	29	22		ord	KS	1:09	5:00 **
	Vell No.	1-6	Locati		165	What with	
Contractor Duke I				Owner	and the first	10000	
Type Job Lena steine				To Quality W	ell Service, Inc.		
Hole Size 12 1 7 7 6	T.D. 🧠	SUMO		cementer an	by requested to rent d helper to assist own	cementing equipmen her or contractor to de	o work as listed.
Csg. 5.5 14#	Depth	5209		Charge	and t		
Tbg. Size	Depth	1341		Street	drees (
Tool	Depth			City		State	
Cement Left in Csg.	Shoe Jo	int 43			as done to satisfaction ar		agent or contractor.
Meas Line	Displace	1/31		Cement Amo	ount Ordered 225	5x Pro C 10	"lo sutt
EQUIP	MENT				K Kol-SEA!		
Pumptrk R No.			-		2 55x 800		
Bulktrk No.	4			Poz. Mix			
Bulktrk No.				Gel. 4	and the state		
Pickup No.	2			Calcium			
JOB SERVICES	& REMA	RKS		Hulls			
Rat Hole 30 %				Salt 24			
Mouse Hole 205x				Flowseal			
Centralizers		-	-	Kol-Seal	125#		
Baskets				Mud CLR 48	500 Gol N	and Flush	
D/V or Port Collar			_	CFL-117 or	CD110 CAF 38	1 10 Gel	-
- Pan 126 to 55 ang	eren	held hole		Sand			
for the Runped B	Chs	h Play 10	÷	Handling	253		
+ pouse hole mined a	- pu-		s	Mileage C	0		
fine stop unshing.	op to	ik repar	- 0		FLOAT EQUIPM		
flog bight) 2% KG	L Wal	re See In	N 1 21 38	Guide Shoe	1 55		
Pressur 275 5 ONF!	andro	Play D	131	Centralizer	6 5.5		
- Libis an psi Rolo	sd F	Tabt		Baskets			
		_		AFU Inserts	1 5.5		
				Float Shoe			
Lift Acassic 95H	11 50	opsi	-	Latch Down	Robber Plan	5.5	
	oble 7	sopsi:		LMV	-50		
				Save .	e sepanisier		
				Pumptrk Cha		7	
				willeage	0 X 2	Tax	
						Discount	
X Signature	1	2				Total Charge	
Signature All		Correction)					Taylor Printing, Inc.

100		DRILL STEM T	ES1	r REPO	ORT					
RILOBITE TESTING , INC		Vincent Oil Corp.			6-2	6-29s-22w Ford Ks.				
		155 N. Market, Ste. 700 Wichita Ks. 67202	Smith#1-6							
		ATTN: Ken LeBlanc				Ticket: 5		DST: 18 @ 22:53:08.		
ulteril.										
-	NFORMATION:									
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)			Tes	ter:		ntional Bottom Pevoteaux	Hole (Initial)	
Interval: Total Depth: Hole Diameter:	5260.00 ft (KB) To 52 5280.00 ft (KB) (T\ 7.88 inchesHole	/D)			Ref	erence ⊟e KB t	evation to GR/0	2526.	00 ft (KB) 00 ft (CF) 00 ft	
Serial #: 83 Press@RunDe Start Date: Start Time:	pth: 298.39 psig 2014.11.18 22:53:13	 5261.00 ft (KB) End Date: End Time: 3.O.B. in 15 secs. GTS in 15 m 		014.11.19 11:08:38	Capacity Last Cali Time On Time Off	b.: Btm:		8000. 2014.11. 1.19 @ 02:34: 1.19 @ 07:53:	38	
	FSI:Strong blow . Pressure vs. T	(see gas flow report) B.O.B.			P	RESSU	RE SU	JMMARY		
2200			- 120 - 1100 - 1000 Temperature (deg F) - 20	Time (Min.) 0 3 47 138 139 195 319 320	Pressure (psig) 2651.27 60.39 158.75 1128.20 161.61 298.39 1123.01 2538.08	Temp (deg F) 111.87 112.33 118.77 120.68	Ann Initial Oper Shut End S Oper Shut End S	Hydro-static To Flow (1) -In(1) Shut-In(1) To Flow (2)		
500	344 Trre (Haus)		- 70 - 60 - 50							
	Recovery		,				s Rat			
Length (ft)	Description	Volume (bbl)			Det-	Choke (Pressure (psig)	Gas Rate (Mcf/d)	
465.00	CGO 28%g 72%o GMCO 31%g 10%m 59%	6.52	+	First Gas		_	0.38 1 38	7.00	78.39	
155.00 65.00	GOCWM 26%g 20%o 18			Last Gas Max. Ga		_	0.38 0.38	29.00 29.00	158.98 158.98	

		DRI	LL S	TEM TEST	REPORT			FL	UID SUMMAR	
RILOBITE		Vincen	t Oil Corp).		6-29s-22w	Ford Ke	5.		
ES ES	TING , INC	155 N	Markot 9	Ste 700		Smith#1-6				
		155 N. Market, Ste. 700 Wichita Ks. 67202				Job Ticket: 57874				
			Kanla						DST#:1	
		ATTN:	Ken LeE	Sianc		Test Start: 2	014.11.18	@ 22:5	3.08	
lud and Cushion In	formation									
lud Type: Gel Chem				Cushion Type:			Oil API:		37.4 deg API	
-) lb/gal			Cushion Length:		ft	Water Sal	linity:	61000 ppm	
) sec/qt			Cushion Volume:		bbl				
Vater Loss: 8.79				Gas Cushion Type:		noia				
esistivity: 0.00 alinity: 7200.00) ohm.m		(Gas Cushion Pressu	e.	psig				
-) inches									
ecovery Informatio										
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		F	Recovery Table						
	Leng	th		Description		Volume]			
	ft			-		bbl				
		465.00		%g 72%o		<u>6.523</u> 2.174	-			
155.00							-			
		65.00	I GOCWIN	/126%020%018%W	/36%m I	0.912	<u> </u>			
	<u> </u>									
т	otal Length:		.00 ft	Total Volume:	9.609 bbl					
	otal Length: Jum Fluid Samp	685	•			Serial #	gp-1			
N L	lum Fluid Samp aboratory Nan	685 bles:0 ne: Cara	.00 ft w ay	Total Volume: Num Gas Bombs: Laboratory Locati	9.609 bbl 1		gp-1			
N L	lum Fluid Samp	685 bles:0 ne: Cara	.00 ft w ay	Total Volume: Num Gas Bombs: Laboratory Locati	9.609 bbl 1		gp-1			
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DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market, Ste. 700 Wichita Ks. 67202

ATTN: Ken LeBlanc

6-29s-22w Ford Ks.

Smith#1-6

 Job Ticket:
 57874
 DST#:1

 Test Start:
 2014.11.18 @ 22:53:08

Gas Rates Information

Temperature: Relative Density: Z Factor:

RILOBITE TESTING , INC.

> 59 (deg F) 0.65 0.8

Gas Rates Table

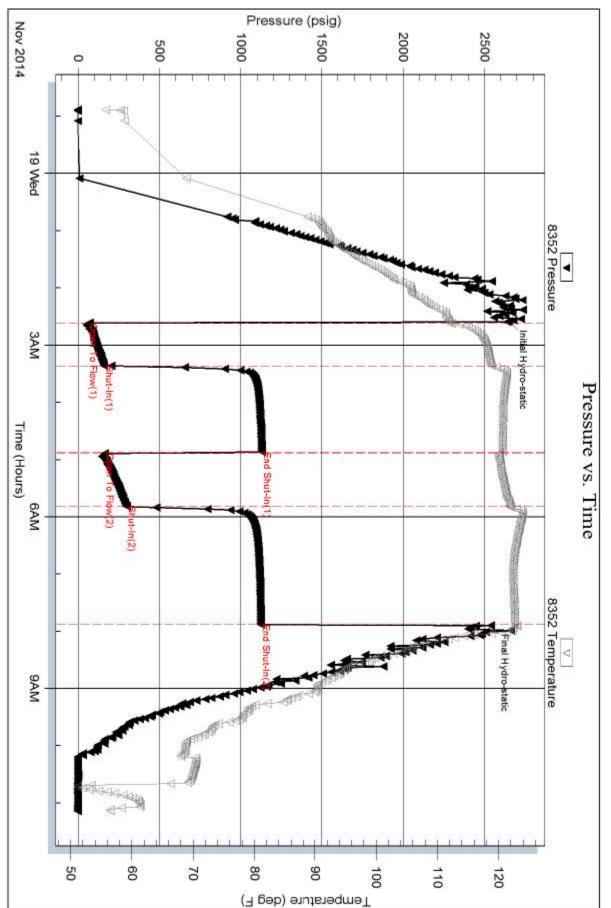
Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.38	7.00	78.39
1	20	0.38	7.00	78.39
1	30	0.38	8.00	82.06
1	45	0.38	8.00	82.06
2	10	0.38	14.00	104.04
2	20	0.38	22.00	133.34
2	30	0.38	23.00	137.00
2	40	0.38	26.00	147.99
2	50	0.38	29.00	158.98

GAS RATES

Printed: 2014.11.19 @ 13:18:18

Ref. No: 57874

Trilobite Testing, Inc



Smith#1-6

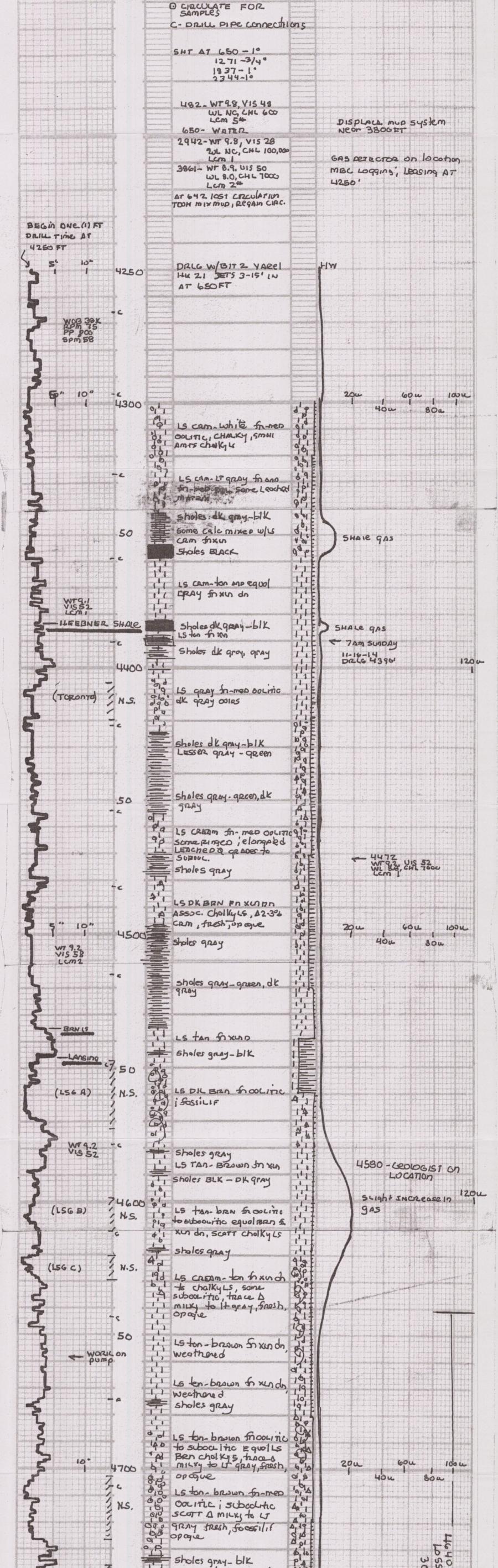
Serial #: 8352

Outside Vincent Oil Corp.

DST Test Number: 1

ren-well, petector - s - Tizkobi rs wi suc.	FEET SURAR	TO 54	CONTRACTOR DUK & DIZLG IZIG #1 (5929) 51/2" AT 5393' COMMENCED DRILLING MONDAY NOV. 10,2014 ELOG SUITES COMPLETED DRILLING WED. NOV. 19, 2014 ELOG SUITES COMPLETED DRILLING WED. NOV. 19, 2014 ELOG SUITES	6 TOWNSHIP 295 RANGE 22W MEASUREMENTS FORD STATE KANSAS CASING 85/8" Arl	COMPANY VINCENT OIL CORP (SOCH) APIIS-UST-20053 LEASE SMITH 1-6 ELEVATIONS FIELD KINGSDOWN NUS KB 2538 FEET FIELD KINGSDOWN NUS DF 2536 FEET GL 2526 FEET GL 2526 FEET	REPORT Petroleum & Geologist Petroleum & Geologist Status Petroleum & Geologist Status
NADORSTUC NADORSTUC SUC FINISH SUC FINISH	FIST	4 DRL6 1866.	11-11-14 393 DRLE, SET 83/8" CSGAT 6491 SO- TIMMENT 11-12.14 650- TIMMENT PRED & DRILL COTT PLUS		Basep on 51/2" was evolvale it	Remarks: THE voc smin A Developmento PROSPECT. RFD plus wirnin the One (1) DST WAS SHOW And GAS
PUMP: Emsco D300, LINERS 6", STRUKE : 14" POWER: CAT 285-9015 RIG POWER: DET RUIT DIESEL SERIES 6" TGOL PUSITER: MIKE 600 FREY	S DOWN AT 10 PM 11-11-14, WOL MAKES TDECO 14 35, DIBL, STEEL WER: CAT 3406 : 445" XH, WT 16.6#/FT, OD: 6'4, TD	ENERAL INFORMATION JTS NEW 856"23"SURF. CSC CMTD W/ 1255XS MDC(14" 1) + 125 SX CUMMON (2%gel		Number Size Make Type Depth Out Feet Hours 1 12.1/4 VARE1 RR2 650 650 6.0 2 7.2/8 VARE1 Hc21 52.90 Hc30 11.3% 3 7.1/6 004.61 Hc23 52.90 12.0 6	the Resours of PST er through the mi commercial poten	Smith 1-6 WAS PRILLED QS mentel test on the MALONE 3p RTD of Sydo Was some 100 ft in the Miss. Un conformity. I Was Taken to Evolude Sample gas Incresses in the Miss.
Reference Well: Voc Imer 2-5				CHEROKEE SHARE B/PENN MISSISSIPPION BTD, LTD	LANSING STARK SHALE HUSH SHALE BKC MARMATUN LS PAWNED LS	Formation Tops BASE SURFACE CASING IN EEGNER SHALE BRN LS
				5140 5233 5251 5400	4545 4892 4892 4991 5018 5018	Sample Tops (649 4535
2310 FSL ; 500FWL						Corrected Sample Tops
						Electric Log Tops (445 (445) (445) (445) (445)
5.295.220				-2598 -2692 -2712 -2359	-2002 -2348 -2387 -2456 2476	Subsea Datums -1&45 -1992
SEC. 6-T29S-R22W FORD COUNTY, KANSAS		WHITE 2-6 6 6/10 0 11/14 UDC 11/10 YOC WHITE 2-6 5METH 1-6	vac Imelize Melize			A A A A A A A A A A A A A A A A A A A
	en op en en son de fanske en de fan de fan de fan de fanske en de fan				segunda Antonia Marcillon (Santa Santa Antonia Marcillon) 	
	ndstone tstone ale	Do Regional de la constante de	Lege nestone olomite hydrite/ psum Sample		anite ash anite	Coal/ Carb. Shale Conglomerate oolitic/ oomoldic

-- ---



	Z CNS.	青	= sholes gray_ blk LS cr.m. ton FN XUN dn	PA	302
		11	Assoc. cholky LS. Lesger LS	210	
	50	串	ton-brown friend col (dignay asis), Sparse A mility to	8º1	The second secon
	enter a constant anti-anti-anti- Nettania (2015) Anti-anti-anti-		- Sholes gray-bik		
	7.c	TA	is com- ton for min de	王	
6	I'N.S.		Losser LS DIL BRD, Assoc	中日	
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