KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1244873

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Gas D&A ENHR SIGW | Total Vertical Depth: Plug Back Total Depth: |
| GG GSW Temp. Abd. | Amount of Surface Pipe Set and Cemented at: Feet |
| CM (Coal Bed Methane) | Multiple Stage Cementing Collar Used? Yes No |
| Cathodic Other (Core, Expl., etc.): | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | Location of huid disposal in hadied offsite. |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date Recompletion Date | County: Permit #: |
| | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | 1244873 |
|--|---------------------------------|--|
| Operator Name: | _ Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| INCTRUCTIONS: Changing and tage of formations and the second | tail all aaroo Dapart all final | anian of drill atoms toots siving interval tootod, time tool |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes No | | - | on (Top), Depth ai | | Sample |
|--|----------------------|------------------------------|----------------------|------------------|--------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Name | | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | RECORD Nev | | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQUE | EEZE RECORD | | | |
| | D | | | | | | |

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |
| | | | | |

Yes

Yes Yes No

🗌 No

No

| Did you perform a hydraulic fracturing treatment on this well? | |
|---|--|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | |

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | | ement Squeeze Record I of Material Used) | Depth | |
|--------------------------------------|-----------|---|---------|-----------------|---------|----------------------------------|----------|---|------------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Si | ze: | Set At: | | Packe | r At: | Liner R | un: | No | |
| Date of First, Resumed | I Product | ion, SWD or ENHI | ٦. | Producing M | lethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITI | | 248 | | | METHOD | OF COMPLE | | | PRODUCTION INTER | N/AL - |
| Vented Solo | d 🗌 | Used on Lease | | Open Hole | Perf. | UF COMPLE Dually (Submit / | Comp. | Commingled (Submit ACO-4) | | WAL. |
| (If vented, Su | Ibmit ACC | D-18.) | | Other (Specify) | | | | | | |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Vincent Oil Corporation |
| Well Name | Smith 1-6 |
| Doc ID | 1244873 |

All Electric Logs Run

| Dual Induction |
|-------------------|
| Density - Neutron |
| Micro-log |
| Sonic |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Vincent Oil Corporation |
| Well Name | Smith 1-6 |
| Doc ID | 1244873 |

Tops

| Name | Тор | Datum |
|---------------------|------|---------|
| Heebner Shale | 4383 | (-1845) |
| Brown Limestone | 4530 | (-1992) |
| Lansing | 4540 | (-2002) |
| Stark Shale | 4886 | (-2348) |
| Pawnee | 5088 | (-2550) |
| Cherokee Shale | 5136 | (-2598) |
| Base Penn Limestone | 5230 | (-2692) |
| Mississippian | 5250 | (-2712) |
| RTD | 5400 | (-2862) |

| Form | ACO1 - Well Completion |
|-----------|-------------------------|
| Operator | Vincent Oil Corporation |
| Well Name | Smith 1-6 |
| Doc ID | 1244873 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|----------------------------|--|
| Surface | 12.25 | 8.6250 | 23 | 649 | MDC & Common | 250 | 0-2% Gel, 3% CC & 1/4# Flo- seal/sx |
| Production | 7.8750 | 5.5 | 14 | 5393 | Pro-C | 175 | 1/4# Flo- seal/sx |

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

6273

| Se | c. Twp. | Range | (| County | State | On Location | Finish | | | |
|------------------------|----------|---------------|---------|-------------------------|---|------------------------|-----------------------|--|--|--|
| Date 11-11-14 06 | 245 | ZZW | FOR | d | KS | 11:30PM | 10:20 214 | | | |
| Lease Smith | Well No. | 1-6 | Locatio | on Kingsd | wn, ES 13/4N,0 | elinto | P | | | |
| Contractor Duke #1 | | | | Owner 👘 | incent | / | | | | |
| Type Job Surface | | | | To Quality W | ell Service, Inc. by requested to rent | cementina equipmen | t and furnish | | | |
| Hole Size 2/4 | | 50 | | cementer an | d helper to assist ow | ner or contractor to d | o work as listed. | | | |
| Csg. 8 5/8 24' | Depth | 6 | | Charge To | | | | | | |
| Tbg. Size | Depth | | = | Street | | | | | | |
| Tool | Depth | | 8 | City | | State | | | | |
| Cement Left in Csg. 40 | Shoe | | 11.9 | | as done to satisfaction ar | | | | | |
| Meas Line | Displa | ce BBIs | Fresh | Cement Amo | ount Ordered 1255 | AMO+ 3%. a | + 1/4 #Floseal | | | |
| | JIPMENT | 1 | | \$ 1255 | x class A + 2% | el + 3% cc + } | 4 Floser | | | |
| Pumptrk Ø | <u> </u> | | | Common / | 25 | | 1 | | | |
| Bulktrk7 | ~ | | _ | Roz. Mix M | 1DC 125 | | | | | |
| Bulktrk / / | ~ | | | Gel. | | | | | | |
| Pickup No. | | | | Calcium 10 |) | | | | | |
| JOB SERVIC | ES & REM | ARKS | ŝ | Hulls | <u> </u> | · · · · · · | | | | |
| Rat Hole | | | | Salt | 14 A | | | | | |
| Mouse Hole | | / | | Flowseal 66.25 | | | | | | |
| Centralizers | | | _ | Kol-Seal | | | | | | |
| Baskets | | | _ | Mud CLR 48 | | | | | | |
| D/V or Port Collar | - | 0 | | CFL-117 or CD110 CAF 38 | | | | | | |
| Pipe on BHM, BREAL | K line, | Hump Spaces | R, | Sand | - | | | | | |
| Mix 125sy 1 toweight | ·, Mix 1 | 25sy tail Cer | nert, | Handling 2 | 271 | | | | | |
| Stop, Release Pluz | , Star | + Disp. w/F | Fresh | Mileage (| 50 | | | | | |
| HO, Wash up on P | lug, Se | e Steady inc | nuse | | FLOAT EQUIPM | ENT | | | | |
| PST, Slow Rate, | | | р. | Guide Shoe | | 1 | | | | |
| Bump Pi | lug, at | 39 BBIS | total | Centralizer | | 1 | | | | |
| Disp., Shut in, Cer | ment D | id atriala | re | Baskets | ad 7 00 | 2 | | | | |
| 4 | | | | AFU Inserts | Additional Hes | Charged B | hrs. | | | |
| | | | _ | Float.Shoe | Salvice Sup | ervisice | | | | |
| | | × | | Latch Down | LMV 50 | | | | | |
| | | | | 1-85/8 | BafflePlate | | | | | |
| | | | | 1-8/8 | Wooden Cup 1 | lug | | | | |
| N | | | | Pumptrk Cha | | é | | | | |
| | | | | Mileage 50 | 0X2 | | | | | |
| | | | | | | Тах | | | | |
| v en l' 100 | 1 | | | | | Discount | 236 | | | |
| X Signature | uy/ | | | | | Total Charge | 3 | | | |
| a c | 1 | | | | | 1 | Taylor Printing, Inc. | | | |

QUALITY WELL SERVICE, INC. 6313 Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

| Sec. | Twp. | Range | | County | State | On Location | Finish |
|----------------------|----------|--------------|-----------|--------------|--|---|-----------------------|
| Date 11-21-14 6 | 29 | 22 | | ord | KS | 1:09 | 5:00 ** |
| | Vell No. | 1-6 | Locati | | 165 | What with | |
| Contractor Duke I | | | | Owner | and the first | 10000 | |
| Type Job Lena steine | | | | To Quality W | ell Service, Inc. | | |
| Hole Size 12 1 7 7 6 | T.D. 🧠 | SUMO | | cementer an | by requested to rent d helper to assist own | cementing equipmen her or contractor to de | o work as listed. |
| Csg. 5.5 14# | Depth | 5209 | | Charge | and t | | |
| Tbg. Size | Depth | 1341 | | Street | drees (| | |
| Tool | Depth | | | City | | State | |
| Cement Left in Csg. | Shoe Jo | int 43 | | | as done to satisfaction ar | | agent or contractor. |
| Meas Line | Displace | 1/31 | | Cement Amo | ount Ordered 225 | 5x Pro C 10 | "lo sutt |
| EQUIP | MENT | | | | K Kol-SEA! | | |
| Pumptrk R No. | | | - | | 2 55x 800 | | |
| Bulktrk No. | 4 | | | Poz. Mix | | | |
| Bulktrk No. | | | | Gel. 4 | and the state | | |
| Pickup No. | 2 | | | Calcium | | | |
| JOB SERVICES | & REMA | RKS | | Hulls | | | |
| Rat Hole 30 % | | | | Salt 24 | | | |
| Mouse Hole 205x | | | | Flowseal | | | |
| Centralizers | | - | - | Kol-Seal | 125# | | |
| Baskets | | | | Mud CLR 48 | 500 Gol N | and Flush | |
| D/V or Port Collar | | | _ | CFL-117 or | CD110 CAF 38 | 1 10 Gel | - |
| - Pan 126 to 55 ang | eren | held hole | | Sand | | | |
| for the Runped B | Chs | h Play 10 | ÷ | Handling | 253 | | |
| + pouse hole mined a | - pu- | | s | Mileage C | 0 | | |
| fine stop unshing. | op to | ik repar | - 0 | | FLOAT EQUIPM | | |
| flog bight) 2% KG | L Wal | re See In | N 1 21 38 | Guide Shoe | 1 55 | | |
| Pressur 275 5 ONF! | andro | Play D | 131 | Centralizer | 6 5.5 | | |
| - Libis an psi Rolo | sd F | Tabt | | Baskets | | | |
| | | _ | | AFU Inserts | 1 5.5 | | |
| | | | | Float Shoe | | | |
| Lift Acassic 95H | 11 50 | opsi | - | Latch Down | Robber Plan | 5.5 | |
| | oble 7 | sopsi: | | LMV | -50 | | |
| | | | | Save . | e sepanisier | | |
| | | | | Pumptrk Cha | | 7 | |
| | | | | willeage | 0 X 2 | Tax | |
| | | | | | | Discount | |
| X Signature | 1 | 2 | | | | Total Charge | |
| Signature All | | Correction) | | | | | Taylor Printing, Inc. |

| 100 | | DRILL STEM T | ES1 | r REPO | ORT | | | | | |
|---|--|---|--|---|---|---|--|--|-----------------------------------|--|
| RILOBITE TESTING , INC | | Vincent Oil Corp. | | | 6-2 | 6-29s-22w Ford Ks. | | | | |
| | | 155 N. Market, Ste. 700 Wichita Ks. 67202 | Smith#1-6 | | | | | | | |
| | | ATTN: Ken LeBlanc | | | | Ticket: 5 | | DST: 18 @ 22:53:08. | | |
| ulteril. | | | | | | | | | | |
| - | NFORMATION: | | | | | | | | | |
| Formation: Deviated: Time Tool Oper Time Test Ende | | ft (KB) | | | Tes | ter: | | ntional Bottom Pevoteaux | Hole (Initial) | |
| Interval: Total Depth: Hole Diameter: | 5260.00 ft (KB) To 52 5280.00 ft (KB) (T\ 7.88 inchesHole | /D) | | | Ref | erence ⊟e KB t | evation to GR/0 | 2526. | 00 ft (KB) 00 ft (CF) 00 ft | |
| Serial #: 83 Press@RunDe Start Date: Start Time: | pth: 298.39 psig 2014.11.18 22:53:13 | 5261.00 ft (KB) End Date: End Time: 3.O.B. in 15 secs. GTS in 15 m | | 014.11.19 11:08:38 | Capacity Last Cali Time On Time Off | b.: Btm: | | 8000. 2014.11. 1.19 @ 02:34: 1.19 @ 07:53: | 38 | |
| | FSI:Strong blow . Pressure vs. T | (see gas flow report) B.O.B. | | | P | RESSU | RE SU | JMMARY | | |
| 2200 | | | - 120 - 1100 - 1000 Temperature (deg F) - 20 | Time (Min.) 0 3 47 138 139 195 319 320 | Pressure (psig) 2651.27 60.39 158.75 1128.20 161.61 298.39 1123.01 2538.08 | Temp (deg F) 111.87 112.33 118.77 120.68 | Ann Initial Oper Shut End S Oper Shut End S | Hydro-static To Flow (1) -In(1) Shut-In(1) To Flow (2) | | |
| 500 | 344 Trre (Haus) | | - 70 - 60 - 50 | | | | | | | |
| | Recovery | | , | | | | s Rat | | | |
| Length (ft) | Description | Volume (bbl) | | | Det- | Choke (| | Pressure (psig) | Gas Rate (Mcf/d) | |
| 465.00 | CGO 28%g 72%o GMCO 31%g 10%m 59% | 6.52 | + | First Gas | | _ | 0.38 1 38 | 7.00 | 78.39 | |
| 155.00 65.00 | GOCWM 26%g 20%o 18 | | | Last Gas Max. Ga | | _ | 0.38 0.38 | 29.00 29.00 | 158.98 158.98 | |
| | | | | | | | | | | |

| | | DRI | LL S | TEM TEST | REPORT | | | FL | UID SUMMAR | |
|--------------------------------------|---|--|----------------|--|----------------|-----------------------|-----------|---------|--------------|--|
| RILOBITE | | Vincen | t Oil Corp |). | | 6-29s-22w | Ford Ke | 5. | | |
| ES ES | TING , INC | 155 N | Markot 9 | Ste 700 | | Smith#1-6 | | | | |
| | | 155 N. Market, Ste. 700 Wichita Ks. 67202 | | | | Job Ticket: 57874 | | | | |
| | | | Kanla | | | | | | DST#:1 | |
| | | ATTN: | Ken LeE | Sianc | | Test Start: 2 | 014.11.18 | @ 22:5 | 3.08 | |
| lud and Cushion In | formation | | | | | | | | | |
| lud Type: Gel Chem | | | | Cushion Type: | | | Oil API: | | 37.4 deg API | |
| - |) lb/gal | | | Cushion Length: | | ft | Water Sal | linity: | 61000 ppm | |
| |) sec/qt | | | Cushion Volume: | | bbl | | | | |
| Vater Loss: 8.79 | | | | Gas Cushion Type: | | noia | | | | |
| esistivity: 0.00 alinity: 7200.00 |) ohm.m | | (| Gas Cushion Pressu | e. | psig | | | | |
| - |) inches | | | | | | | | | |
| ecovery Informatio | | | | | | | | | | |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | F | Recovery Table | | | | | | |
| | Leng | th | | Description | | Volume |] | | | |
| | ft | | | - | | bbl | | | | |
| | | 465.00 | | %g 72%o | | <u>6.523</u> 2.174 | - | | | |
| 155.00 | | | | | | | - | | | |
| | | 65.00 | I GOCWIN | /126%020%018%W | /36%m I | 0.912 | <u> </u> | | | |
| | <u> </u> | | | | | | | | | |
| т | otal Length: | | .00 ft | Total Volume: | 9.609 bbl | | | | | |
| | otal Length: Jum Fluid Samp | 685 | • | | | Serial # | gp-1 | | | |
| N L | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N L | lum Fluid Samp | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N L | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N L | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N L | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
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| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
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| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |
| N | lum Fluid Samp aboratory Nan | 685 bles:0 ne: Cara | .00 ft w ay | Total Volume: Num Gas Bombs: Laboratory Locati | 9.609 bbl 1 | | gp-1 | | | |

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market, Ste. 700 Wichita Ks. 67202

ATTN: Ken LeBlanc

6-29s-22w Ford Ks.

Smith#1-6

 Job Ticket:
 57874
 DST#:1

 Test Start:
 2014.11.18 @ 22:53:08

Gas Rates Information

Temperature: Relative Density: Z Factor:

RILOBITE TESTING , INC.

> 59 (deg F) 0.65 0.8

Gas Rates Table

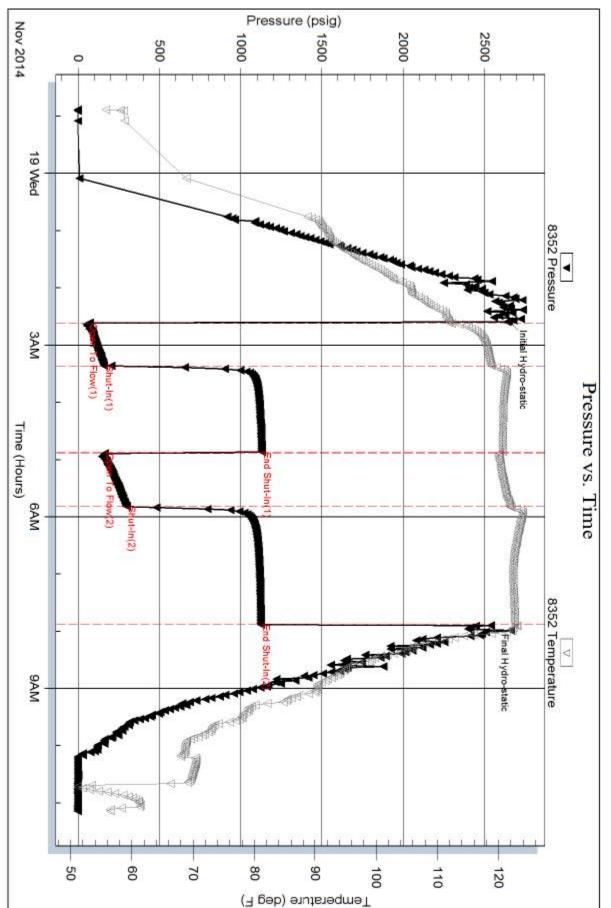
| Flow Period | Elapsed Time | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|-------------|--------------|-------------------|--------------------|---------------------|
| 1 | 20 | 0.38 | 7.00 | 78.39 |
| 1 | 20 | 0.38 | 7.00 | 78.39 |
| 1 | 30 | 0.38 | 8.00 | 82.06 |
| 1 | 45 | 0.38 | 8.00 | 82.06 |
| 2 | 10 | 0.38 | 14.00 | 104.04 |
| 2 | 20 | 0.38 | 22.00 | 133.34 |
| 2 | 30 | 0.38 | 23.00 | 137.00 |
| 2 | 40 | 0.38 | 26.00 | 147.99 |
| 2 | 50 | 0.38 | 29.00 | 158.98 |

GAS RATES

Printed: 2014.11.19 @ 13:18:18

Ref. No: 57874

Trilobite Testing, Inc



Smith#1-6

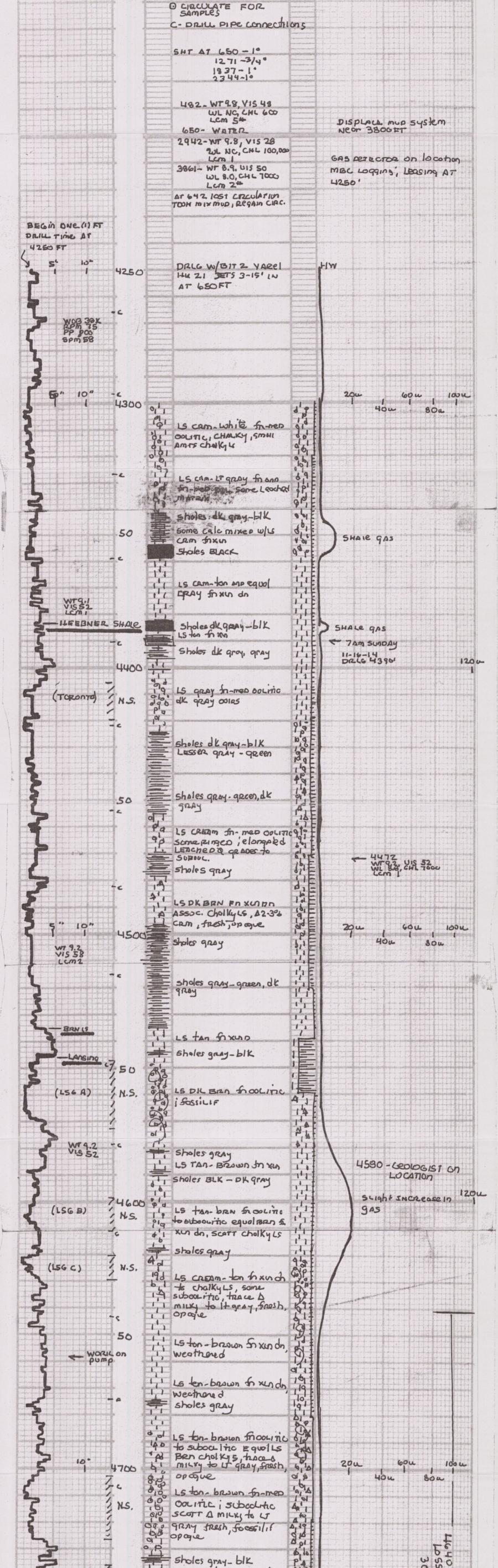
Serial #: 8352

Outside Vincent Oil Corp.

DST Test Number: 1

| ren-well, petector - s - Tizkobi rs wi suc. | FEET SURAR | TO 54 | CONTRACTOR DUK & DIZLG IZIG #1 (5929) 51/2" AT 5393' COMMENCED DRILLING MONDAY NOV. 10,2014 ELOG SUITES COMPLETED DRILLING WED. NOV. 19, 2014 ELOG SUITES COMPLETED DRILLING WED. NOV. 19, 2014 ELOG SUITES | 6 TOWNSHIP 295 RANGE 22W MEASUREMENTS FORD STATE KANSAS CASING 85/8" Arl | COMPANY VINCENT OIL CORP (SOCH) APIIS-UST-20053 LEASE SMITH 1-6 ELEVATIONS FIELD KINGSDOWN NUS KB 2538 FEET FIELD KINGSDOWN NUS DF 2536 FEET GL 2526 FEET GL 2526 FEET | REPORT Petroleum & Geologist Petroleum & Geologist Status Petroleum & Geologist Status |
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| NADORSTUC NADORSTUC SUC FINISH SUC FINISH | FIST | 4 DRL6 1866. | 11-11-14 393 DRLE, SET 83/8" CSGAT 6491 SO- TIMMENT 11-12.14 650- TIMMENT PRED & DRILL COTT PLUS | | Basep on 51/2" was evolvale it | Remarks: THE voc smin A Developmento PROSPECT. RFD plus wirnin the One (1) DST WAS SHOW And GAS |
| PUMP: Emsco D300, LINERS 6", STRUKE : 14" POWER: CAT 285-9015 RIG POWER: DET RUIT DIESEL SERIES 6" TGOL PUSITER: MIKE 600 FREY | S DOWN AT 10 PM 11-11-14, WOL MAKES TDECO 14 35, DIBL, STEEL WER: CAT 3406 : 445" XH, WT 16.6#/FT, OD: 6'4, TD | ENERAL INFORMATION JTS NEW 856"23"SURF. CSC CMTD W/ 1255XS MDC(14" 1) + 125 SX CUMMON (2%gel | | Number Size Make Type Depth Out Feet Hours 1 12.1/4 VARE1 RR2 650 650 6.0 2 7.2/8 VARE1 Hc21 52.90 Hc30 11.3% 3 7.1/6 004.61 Hc23 52.90 12.0 6 | the Resours of PST er through the mi commercial poten | Smith 1-6 WAS PRILLED QS mentel test on the MALONE 3p RTD of Sydo Was some 100 ft in the Miss. Un conformity. I Was Taken to Evolude Sample gas Incresses in the Miss. |
| Reference Well: Voc Imer 2-5 | | | | CHEROKEE SHARE B/PENN MISSISSIPPION BTD, LTD | LANSING STARK SHALE HUSH SHALE BKC MARMATUN LS PAWNED LS | Formation Tops BASE SURFACE CASING IN EEGNER SHALE BRN LS |
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| 5.295.220 | | | | -2598 -2692 -2712 -2359 | -2002 -2348 -2387 -2456 2476 | Subsea Datums -1&45 -1992 |
| SEC. 6-T29S-R22W FORD COUNTY, KANSAS | | WHITE 2-6 6 6/10 0 11/14 UDC 11/10 YOC WHITE 2-6 5METH 1-6 | vac Imelize Melize | | | A A A A A A A A A A A A A A A A A A A |
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