

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1244925  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1244925



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	F. A. Krug 5
Doc ID	1244925

Tops

Name	Top	Datum
Anhydrite	913	+990
Tarkio Lime	2531	-628
Topeka	2803	-900
Heebner	3030	-1127
Toronto	3046	-1143
Lansing	3083	-1180
Base Kansas City	3296	-1393
Arbuckle	3339	-1436





**JAMES C. MUSGROVE**

Petroleum Geologist, LLC  
212 Main Street  
P.O. Box 215  
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations  
FA Krug #5  
SW-SW-SW-NE (2476' FNL & 2695' FNL)  
Section 15-15s-14w  
Russell County, Kansas

Page 1

**5 1/2" Production Casing Set**

**Contractor:** Southwind Drilling Co. (rig #3)  
**Commenced:** December 5, 2014  
**Completed:** December 11, 2014  
**Elevation:** 1903' K.B., 1901' D.F., 1895' G.L.  
**Casing program:** Surface; 8 5/8" @ 515'  
Production, 5 1/2" @ 3407'  
**Sample:** Samples saved and examined 2300' to the Rotary Total Depth.  
**Drilling time:** One (1) foot drilling time recorded and kept 2300' to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Drill Stem Tests:** There were two (2) Drill Stem Tests ran by Trilobite Testing Co.  
**Electric Log:** By Nabors, Dual Induction, Compensated Density/Neutron Log and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	913	+990
Base Anhydrite	943	+967
Grand Haven	2461	-558
1 <sup>st</sup> Tarkio Sand	2473	-570
Dover	2486	-583
2 <sup>nd</sup> Tarkio Sand	2492	-589
Tarkio Lime	2531	-628
Topeka	2803	-900
Heebner	3030	-1127
Toronto	3046	-1143
Lansing	3083	-1180
Base Kansas City	3296	-1393
Arbuckle	3339	-1436
Rotary Total Depth	3408	-1505
Log Total Depth	3408	-1505

All tops and zones corrected to Electric Log Measurement

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**TARKIO SECTION**

**1<sup>ST</sup> SAND**

2473-2479' Poorly developed sand, poor samples; no visible shows.

**2<sup>nd</sup> SAND**

2493-2506' Sand; gray, white, very fine grained shaley, micaeous, no shows.

**TOPEKA SECTION**

2940-2947' Limestone, cream, finely crystalline, chalky, questionable stain, no free oil and no odor in fresh samples.

2978-2990' Limestone, cream, finely crystalline, chalky in part, trace brown stain, no free oil and no odor.

2992-3012' Limestone, cream finely crystalline, fossiliferous in part, light brown stain, show of free oil and faint odor in fresh samples.

**Drill Stem Test #1**

**2948-3020**

**Times: 30-30-30-45**

**Blow: Weak**

**Recovery: 5' mud**

**Pressures: ISIP 748 psi  
FSIP 757 psi  
IFP 41-50 psi  
FFP 50-52 psi  
HSH 1447-1367 psi**

**TORONTO SECTION**

3046-3056' Limestone, cream, white, chalky; no shows.

**LANSING SECTION**

3103-3113' Limestone, cream, fine and medium crystalline, scattered porosity, no shows.

3123-3134' Limestone, cream, finely crystalline, chalky, trace spotty stain, no free oil and no odor.

3131-3144' Limestone, cream, finely crystalline, oomoldic, scattered oomoldic porosity, no shows.

3161-3170' Limestone, cream, finely crystalline, cherty in part, scattered porosity, no shows.



- 3240-3250' Limestone, cream, finely crystalline, oomoldic in part, fair porosity, no shows.
- 3255-3265' Limestone, cream, finely crystalline oolitic, scattered porosity, trace stain, show of free oil and faint odor in fresh samples.
- 3275-3290' Limestone, cream, finely crystalline oomoldic, scattered oomoldic porosity; trace stain, show of free oil and fair odor in fresh samples.
- 3310-3320' Limestone, cream, finely crystalline, cherty, poor visible porosity, no shows.

**ARBUCKLE SECTION**

- 3339-3348' Dolomite, white, medium crystalline, good inter-crystalline porosity, light brown stain, show of free oil and good odor in fresh samples.

**Drill Stem Test #2** **3290-3348**

**Times:** 30-30-45-60

**Blow:** Strong

**Recovery:** 5' clean oil  
1741' gassy oil cut muddy water  
(20% oil; 50% water; 10% mud)

**Pressures:** ISIP 463 psi  
FSIP 491 psi  
IFP 20-198 psi  
FFP 199-325 psi  
HSH 1580-1569 psi

- 3348-3360' Dolomite, as above, trace stain, show of free oil and odor in fresh samples.
- 3360-3380' Dolomite, white, cream, fine and medium crystalline, scattered inter-crystalline porosity, trace stain, show of free oil and good odor in fresh samples.
- 3380-3408' Dolomite, white/cream, medium crystalline, scattered porosity, no stain, no free oil and no odor in fresh samples.

**Rotary Total Depth 3408**  
**Log Total Depth 3408**

Mai Oil Operations  
FA Krug #5  
SW-SW-SW-NE (2476' FNL & 2695' FNL)  
Section 15-15s-14w  
Russell County, Kansas

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**Recommendations:**

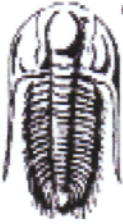
The 5 1/2" production casing was set and cemented on Mai Oil Operation Inc., F.A. Krug #5.

Respectfully yours,

*James C. & Clint Musgrove*

James C. and Clint Musgrove  
Petroleum Geologists





**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Mai Oil Operations, Inc.  
 8411 Preston Rd STE. 800  
 Dallas TX 75225-5520  
 ATTN: Clint Musgrove

**15-15s-14w Russell,KS**  
**FA Krug #5**  
 Job Ticket: 60419 **DST#: 1**  
 Test Start: 2014.12.08 @ 13:55:00

**GENERAL INFORMATION:**

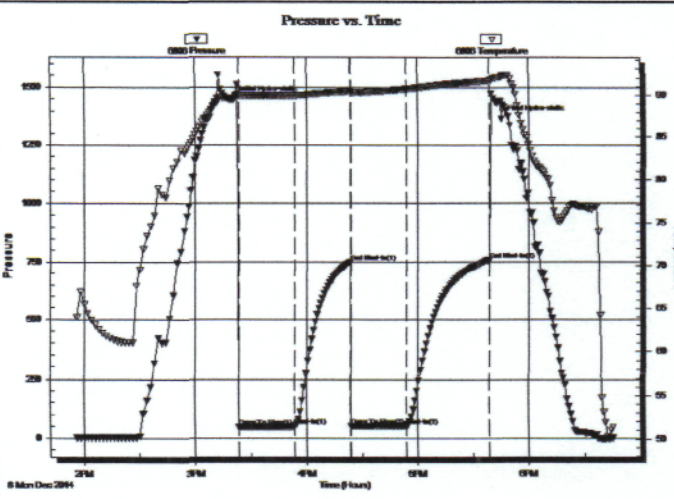
Formation: **Plattsmouth**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:23:30  
 Time Test Ended: 18:46:00  
 Interval: **2948.00 ft (KB) To 3020.00 ft (KB) (TVD)**  
 Total Depth: 3020.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Shane Konzern  
 Unit No: S3  
 Reference Elevations: 1903.00 ft (KB)  
 1895.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 6806**

**Inside**

Press@RunDepth: 52.71 psig @ 3016.18 ft (KB)  
 Start Date: 2014.12.08 End Date: 2014.12.08  
 Start Time: 13:56:00 End Time: 18:46:00  
 Capacity: 8000.00 psig  
 Last Calib.: 2014.12.08  
 Time On Btm: 2014.12.08 @ 15:20:30  
 Time Off Btm: 2014.12.08 @ 17:45:00

**TEST COMMENT:** FFP 30 Minutes. Weak blow built to 1/2" into water.  
 ISI 30 Minutes. No blow back.  
 FFP 30 Minutes. No blow, flushed tool had good flush bubbles and gained no blow.  
 FSI 45 Minutes. No blow back.



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1447.16	89.67	Initial Hydro-static
3	47.16	89.89	Open To Flow (1)
33	50.28	89.93	Shut-In(1)
63	748.34	90.42	End Shut-In(1)
64	50.13	90.28	Open To Flow (2)
94	52.71	90.70	Shut-In(2)
138	757.63	91.67	End Shut-In(2)
145	1367.53	92.17	Final Hydro-static

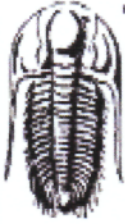
**Recovery**

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.14

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

15-15s-14w Russell, KS

8411 Preston Rd STE. 800  
Dallas TX 75225-5520

FA Krug #5

Job Ticket: 60420

DST#: 2

ATTN: Clint Musgrove

Test Start: 2014.12.09 @ 19:55:00

### GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:09:30

Time Test Ended: 03:12:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane Konzern

Unit No: S3

Interval: **3290.00 ft (KB) To 3348.00 ft (KB) (TVD)**

Total Depth: 3348.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1903.00 ft (KB)

1895.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6806**

Inside

Press@RunDepth: 997.87 psig @ 3344.22 ft (KB)

Start Date: 2014.12.09

End Date:

2014.12.10

Start Time: 19:56:00

End Time:

03:12:00

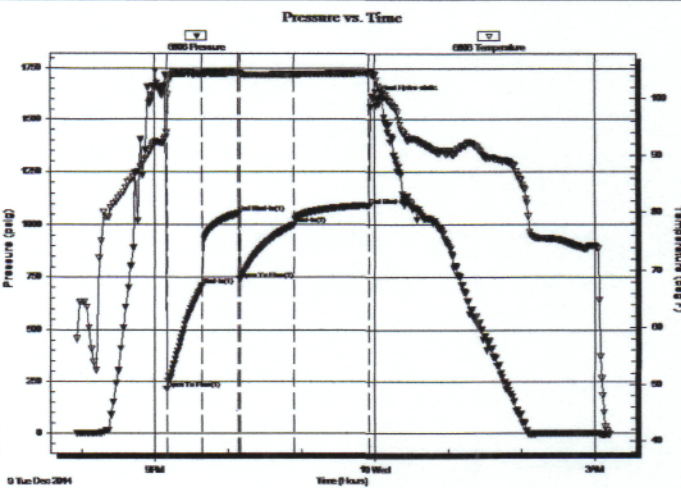
Capacity: 8000.00 psig

Last Calib.: 2014.12.10

Time On Btm: 2014.12.09 @ 21:06:30

Time Off Btm: 2014.12.09 @ 23:59:30

TEST COMMENT: IFP 30 Minutes. BOB in 55 seconds.  
ISI 30 Minutes. No blow back.  
FFP 45 Minutes. BOB in 1 minute and 15 seconds.  
FSI 60 Minutes. No blow back.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1663.96	92.24	Initial Hydro-static
3	214.82	93.98	Open To Flow (1)
32	711.17	104.45	Shut-In(1)
62	1053.28	104.57	End Shut-In(1)
63	739.25	104.49	Open To Flow (2)
107	997.87	104.30	Shut-In(2)
169	1091.21	104.50	End Shut-In(2)
173	1605.47	104.27	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Clean Oil	0.07
126.00	OOCMW 20% oil, 20% mud, 60% water	1.77
126.00	GOOCMW 15% gas, 20% oil, 15% mud,	0.77 at
252.00	GOOCMW 20% gas, 20% oil, 10% mud,	0.53 at
504.00	GOOCMW 25% gas, 20% oil, 10% mud,	0.7 at
378.00	GOOCMW 20% gas, 20% oil, 20% mud,	0.3 at

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 899

Date	12-5-14	Sec.	15	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	9:30 PM
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Location Russell, KS - S to Winterset Rd, 1/2 W

Lease	FA Krug	Well No.	5	Owner	N/INT
Contractor	Southwind #3	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface				
Hole Size	12 1/4"	T.D.	515'	Charge To	Main oil operations
Csg.	8 5/8"	Depth	515'	Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	20'	Shoe Joint	20'	Cement Amount Ordered 250 60/40 @ 3% CC 2% Gel	
Meas Line		Displace	3 1/2 Bcs		

**EQUIPMENT**

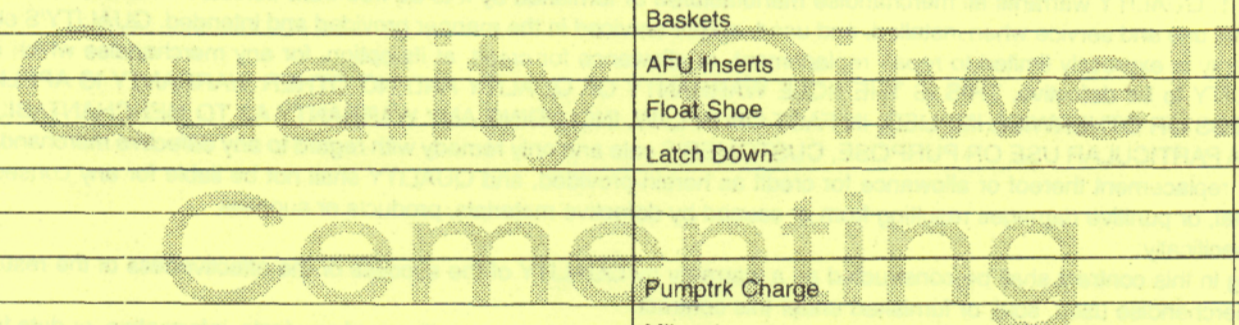
Pumptrk	17	No.	Cementer	David	Common
			Helper		Poz. Mix
Bulktrk	14	No.	Driver	Taylor	Gel.
			Driver		Calcium
Bulktrk	p.u.	No.	Driver	Rick	
			Driver		

**JOB SERVICES & REMARKS**

Remarks:	Cement did Circulate	Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	



Pumptrk Charge		Tax	
Mileage		Discount	
		Total Charge	
X Signature	Jay Davis		



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8845

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-10-14	15	15	14	Russell	KS		9:45 AM

Location Russell stowinterset 1/2 W N. 10

Lease <u>F. A. Krug</u>	Well No. <u>5</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>Catherine</u>	<u>3</u>	
Type Job <u>Production</u>		
Hole Size <u>7 7/8</u>	T.D. <u>3408'</u>	Charge To <u>main oil</u>
Csg. <u>5 1/2 14"</u>	Depth <u>3399'</u>	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <u>20.32'</u>	Shoe Joint <u>20.32'</u>	Cement Amount Ordered <u>160 gal 60% 40% salt 2% gel 1/2"</u>

Meas Line	Displace <u>82 1/2</u>	1000 gal mud clear
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**EQUIPMENT**

Pumptrk <u>18</u>	No.	Cementer Helper	(ody)	Common
Bulktrk <u>1</u>	No.	Driver	Rick	Poz. Mix
Bulktrk <u>PU</u>	No.	Driver	Billy	Gel.
		Driver		Calcium

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole <u>30sx</u>	Salt
Mouse Hole	Flowseal
Centralizers <u>1-7 9210</u>	Kol-Seal
Baskets	Mud CLR 48 <u>1000 gal</u>
D/V or Port Collar	CFL-117 or CD110 CAF 38

Pipe on bottom broke circulation  
Pumped 1000 gal mud clear. Plug rat hole  
w 30sx plug to 5 1/2 csg. Pumped 130sx  
unhooked from 5 1/2 csg washed pump and  
lines. Released plug and displaced  
w 92% brk of water 7 and 1/2 plugs. Released  
and plug held.

List PSI: 600

Plug Load PSI: 1600

	Handling
	Mileage
	<b>FLOAT EQUIPMENT</b>
	Guide Shoe
	Centralizer <u>9</u>
	Baskets
	AFU Inserts
	Float Shoe <u>1</u>
	Latch Down <u>1</u>
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X  
Signature [Signature]