

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1246468
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1246468

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Scheib 1-29
Doc ID	1246468

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Scheib 1-29
Doc ID	1246468

Tops

Name	Top	Datum
Heebner Shale	4397	(-1811)
Brown Limestone	4532	(-1946)
Lansing	4542	(1956)
Stark Shale	4894	(-2308)
Pawnee	5123	(-2537)
Cherokee Shale	5171	(-2585)
Base Penn Limestone	5282	(-2696)
Mississppian	5328	(-2742)
RTD	5469	(-2874)

QUALITY WELL SERVICE, INC.

6274

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-25-14	Sec.	29	Twp.	29s	Range	29w	County	Foard	State	KS	On Location	9:30 AM	Finish	11:00 AM	
Lease	Shoib	Well No.	1-29		Location Bloom KS, 3 mi N/W to											
Contractor	Duke #1							Owner	Vincent							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D. 649													
Csg.	8 5/8		Depth 649													
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	25'		Shoe Joint		25'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		39 BBLs Fresh		Cement Amount Ordered 125sx MDC + 3% ice + 1/4 FFS									
EQUIPMENT								125sx A + 200 gal + 3% ice + 1/4 FFS								
Pumptrk	8	No.	Mike B		Common 125											
Bulktrk	9	No.	David B		Rez-Mix 125											
Bulktrk	10	No.	David F		Gel. 11											
Pickup		No.			Calcium 10											
JOB SERVICES & REMARKS								Hulls								
Rat Hole								Salt								
Mouse Hole								Flowseal 66.25								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
Pipe on Bttm, Break Csg, Pump Space								Sand								
mix 125srlite mix 125sx tail, Kelen								Handling 271								
Plug, Start Disp w/ Fresh, Wash up								Mileage 50								
on Plug, See Steady increase in PSI,								FLOAT EQUIPMENT								
Slow Rate, Stop Pump at 39 BBLs								Guide Shoe								
Shutting Cement Did Cure.								Centralizer								
								Baskets								
								AFU Inserts N/A								
								Float Shoe								
								Latch Down Service Supervisor								
								1-TWP 8 5/8								
								LMU 50								
								Pumptrk Charge Surface								
								Mileage 50 X 2								
											Tax					
											Discount					
											Total Charge					
X Signature Mike Hoffey																

QUALITY WELL SERVICE, INC.

6278

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-06-14	Sec.	29	Twp.	29s	Range	24w	County	Ford	State	KS	On Location	12:30PM	Finish	3:30PM	
Lease	Scheib		Well No.		1-29		Location Bloom KS, 3 1/2 mi N/into									
Contractor Duke #1								Owner Vincent								
Type Job Rotary Plug T/A								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size 7 7/8				T.D.				5460				Charge To Vincent				
Csg. 8 5/8				Depth				648				To Vincent				
Tbg. Size 4 1/2 Drill Pipe 1.6"				Depth				1600-880-20				Street				
Tool				Depth				City				State				
Cement Left in Csg.				Shoe Joint				NA				The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line				Displace				Fresh H ² O				Cement Amount Ordered 170 sx 60: 40: 4% gel 4 CF				
EQUIPMENT																
Pumptrk	8	No.	Mike B				Common		105							
Bulktrk	10	No.	David B				Poz. Mix		65							
Bulktrk		No.					Gel.		6							
Pickup		No.	David F				Calcium									
JOB SERVICES & REMARKS																
Rat Hole								Hulls								
Mouse Hole								Salt								
Centralizers								Flowseal 42 50								
Baskets								Kol-Seal								
D/V or Port Collar								Mud CLR 48								
Drill Pipe at 1600', load hole, Pump Space								CFL-117 or CD110 CAF 38								
mix 50sx cement, Disp. w/19 BBLs Fresh,								Sand								
Drill Pipe at 680', load Hole, Pump Space,								Handling 176								
mix 50sx, Disp. w/Fresh, 5K BBLs,								Mileage 50								
pipe at 60', Pump 20sx cement Dil Gcc.								FLOAT EQUIPMENT								
Plug Rat & Mouse Holes w/ 50sx								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down								
								LMV 50								
								SERVICE SUPERVISOR								
								Pumptrk Charge PTA								
								Mileage 50 X 2								
												Tax				
												Discount				
												Total Charge				
X Signature Mike Hodges																



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

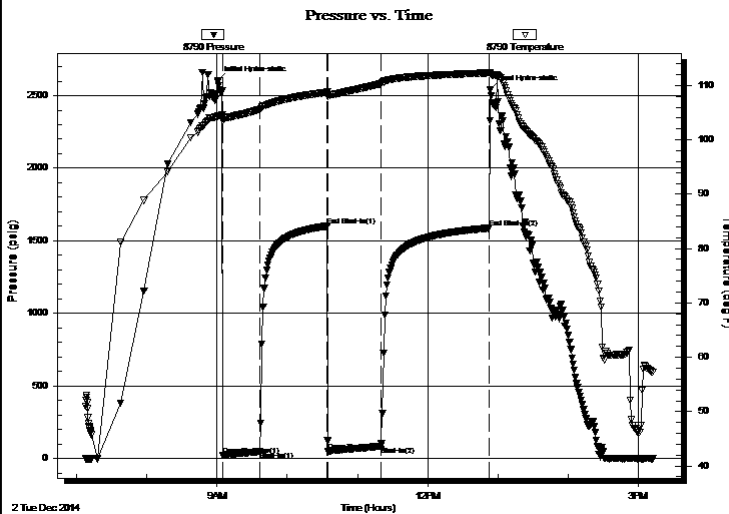
29-29s-24w
Scheib 1-29
 Job Ticket: 59952 **DST#: 1**
 Test Start: 2014.12.02 @ 07:07:31

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 09:04:31
 Time Test Ended: 15:13:01
 Interval: **5104.00 ft (KB) To 5146.00 ft (KB) (TVD)**
 Total Depth: 5146.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Reynolds
 Unit No: 68
 Reference Elevations: 2586.00 ft (KB)
 2574.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8790 **Inside**
 Press@RunDepth: 82.89 psig @ 5108.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.12.02 End Date: 2014.12.02 Last Calib.: 2014.12.02
 Start Time: 07:07:36 End Time: 15:13:00 Time On Btm: 2014.12.02 @ 09:00:46
 Time Off Btm: 2014.12.02 @ 12:53:31

TEST COMMENT: IF: Fair blow . surf. - 4"
 IS: No blow
 FF: Fair blow . surf. - 4"
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2601.02	104.38	Initial Hydro-static
4	18.81	103.42	Open To Flow (1)
36	46.87	105.59	Shut-In(1)
94	1601.05	108.74	End Shut-In(1)
94	50.08	108.30	Open To Flow (2)
139	82.89	110.29	Shut-In(2)
232	1586.92	112.32	End Shut-In(2)
233	2538.60	112.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	MCW 35%m, 65%w	1.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

29-29s-24w

155 N. Market Ste. 700
Wichita, KS 67202-1821

Scheib 1-29

Job Ticket: 59952

DST#: 1

ATTN: Jim Hall

Test Start: 2014.12.02 @ 07:07:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 0.06 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	MCW 35% _m , 65% _w	1.964

Total Length: 140.00 ft

Total Volume: 1.964 bbl

Num Fluid Samples: 0

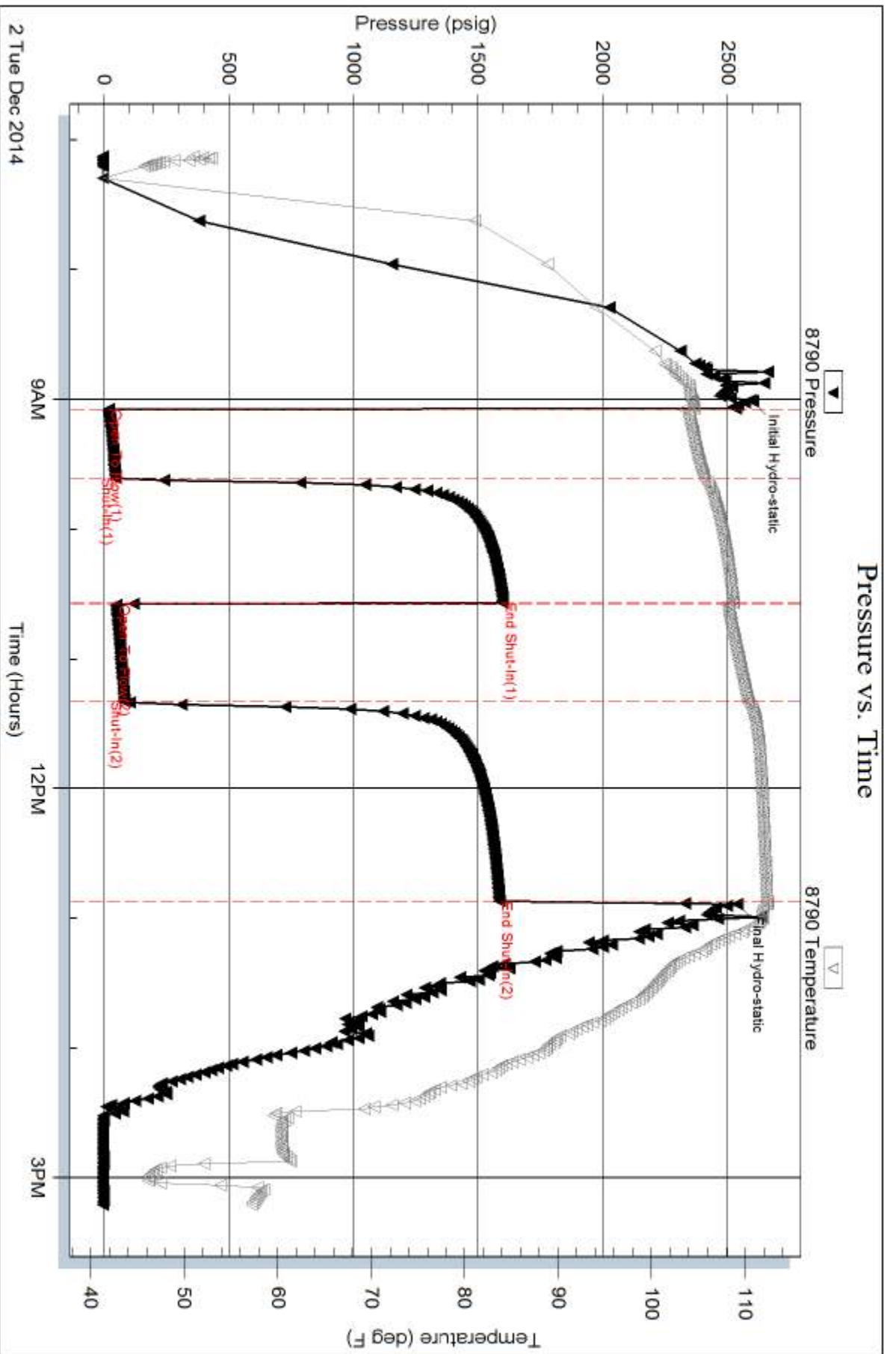
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

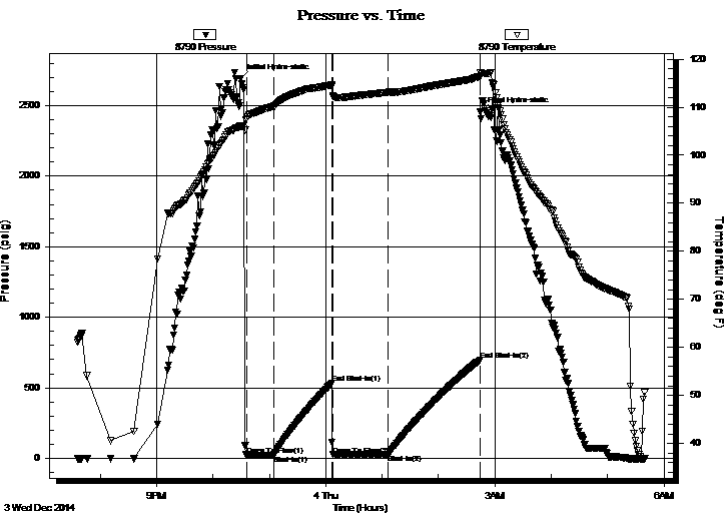
29-29s-24w
Scheib 1-29
 Job Ticket: 59953 **DST#: 2**
 Test Start: 2014.12.03 @ 19:35:55

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 22:35:40
 Time Test Ended: 05:39:40
 Interval: **5274.00 ft (KB) To 5336.00 ft (KB) (TVD)**
 Total Depth: 5336.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 68
 Reference Elevations: 2586.00 ft (KB)
 2574.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8790 **Inside**
 Press@RunDepth: 27.94 psig @ 5278.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.12.03 End Date: 2014.12.04 Last Calib.: 2014.12.04
 Start Time: 19:36:00 End Time: 05:39:40 Time On Btm: 2014.12.03 @ 22:29:10
 Time Off Btm: 2014.12.04 @ 02:44:40

TEST COMMENT: IF: Strong blow . BOB @ 1min.
 IS: No blow
 FF: Strong blow . BOB immed. No GTS.
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2691.25	106.04	Initial Hydro-static
7	21.79	107.59	Open To Flow (1)
36	22.94	110.06	Shut-In(1)
98	534.24	114.60	End Shut-In(1)
99	25.27	112.39	Open To Flow (2)
158	27.94	113.09	Shut-In(2)
255	698.41	116.40	End Shut-In(2)
256	2456.17	117.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Drig mud 100%m	0.56
0.00	3645' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

29-29s-24w

155 N. Market Ste. 700
Wichita, KS 67202-1821

Scheib 1-29

Job Ticket: 59953

DST#: 2

ATTN: Jim Hall

Test Start: 2014.12.03 @ 19:35:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9400 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9400.00 ppm

Filter Cake: 0.06 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
40.00	Drig mud 100%m	0.561
0.00	3645' GIP	0.000

Total Length: 40.00 ft Total Volume: 0.561 bbf

Num Fluid Samples: 0

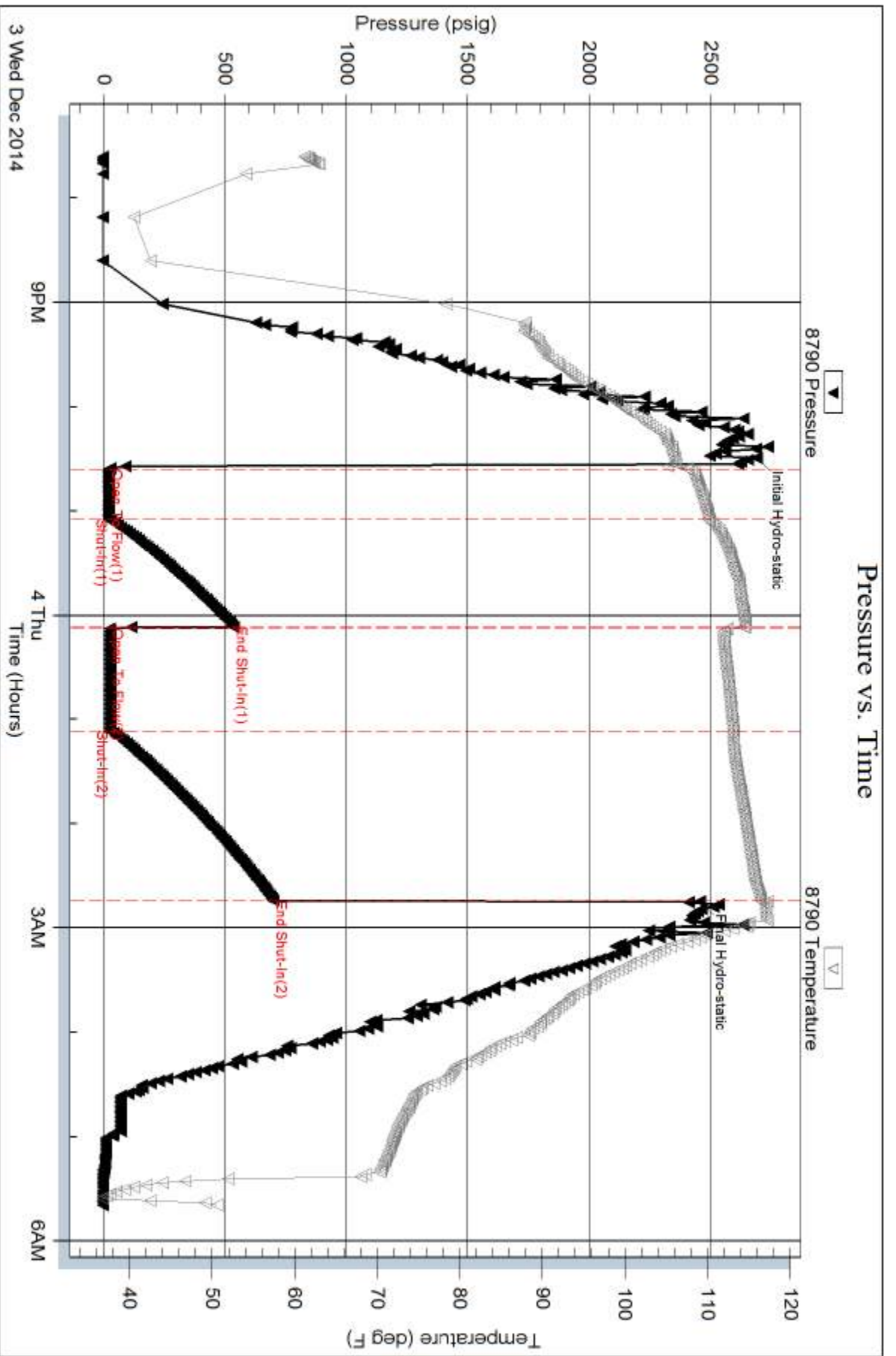
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

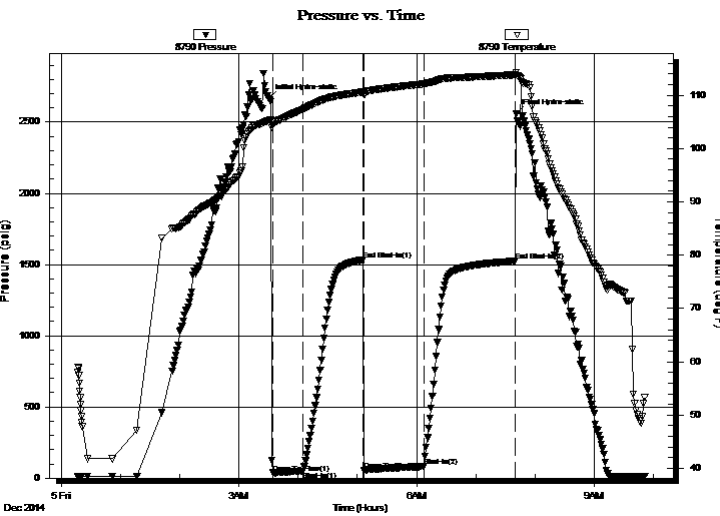
29-29s-24w
Scheib 1-29
Job Ticket: 59954 **DST#: 3**
Test Start: 2014.12.05 @ 00:16:29

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 03:34:29
Time Test Ended: 09:51:59
Interval: **5334.00 ft (KB) To 5410.00 ft (KB) (TVD)**
Total Depth: 5410.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 68
Reference Elevations: 2586.00 ft (KB)
2574.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8790 **Inside**
Press@RunDepth: 81.83 psig @ 5338.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.12.05 End Date: 2014.12.05 Last Calib.: 2014.12.05
Start Time: 00:16:34 End Time: 09:51:59 Time On Btm: 2014.12.05 @ 03:29:44
Time Off Btm: 2014.12.05 @ 07:40:59

TEST COMMENT: IF: Strong blow . BOB @ 7min.
IS: No blow .
FF: Strong blow . BOB immed. NO GTS.
FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2665.42	105.22	Initial Hydro-static
5	36.10	104.94	Open To Flow (1)
36	49.97	107.37	Shut-In(1)
96	1533.46	110.61	End Shut-In(1)
98	54.68	110.14	Open To Flow (2)
158	81.83	112.10	Shut-In(2)
250	1524.70	113.83	End Shut-In(2)
252	2556.64	114.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GWOCM 2%w, 25%o, 35%m, 38%g	0.84
60.00	GOCM 6%o, 14%g, 80%m	0.84
0.00	4255' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

29-29s-24w

155 N. Market Ste. 700
Wichita, KS 67202-1821

Scheib 1-29

Job Ticket: 59954

DST#: 3

ATTN: Jim Hall

Test Start: 2014.12.05 @ 00:16:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9600 ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9600.00 ppm

Filter Cake: 0.06 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	GWOCM 2%w, 25%o, 35%m, 38%g	0.842
60.00	GOCM 6%o, 14%g, 80%m	0.842
0.00	4255' GIP	0.000

Total Length: 120.00 ft

Total Volume: 1.684 bbl

Num Fluid Samples: 0

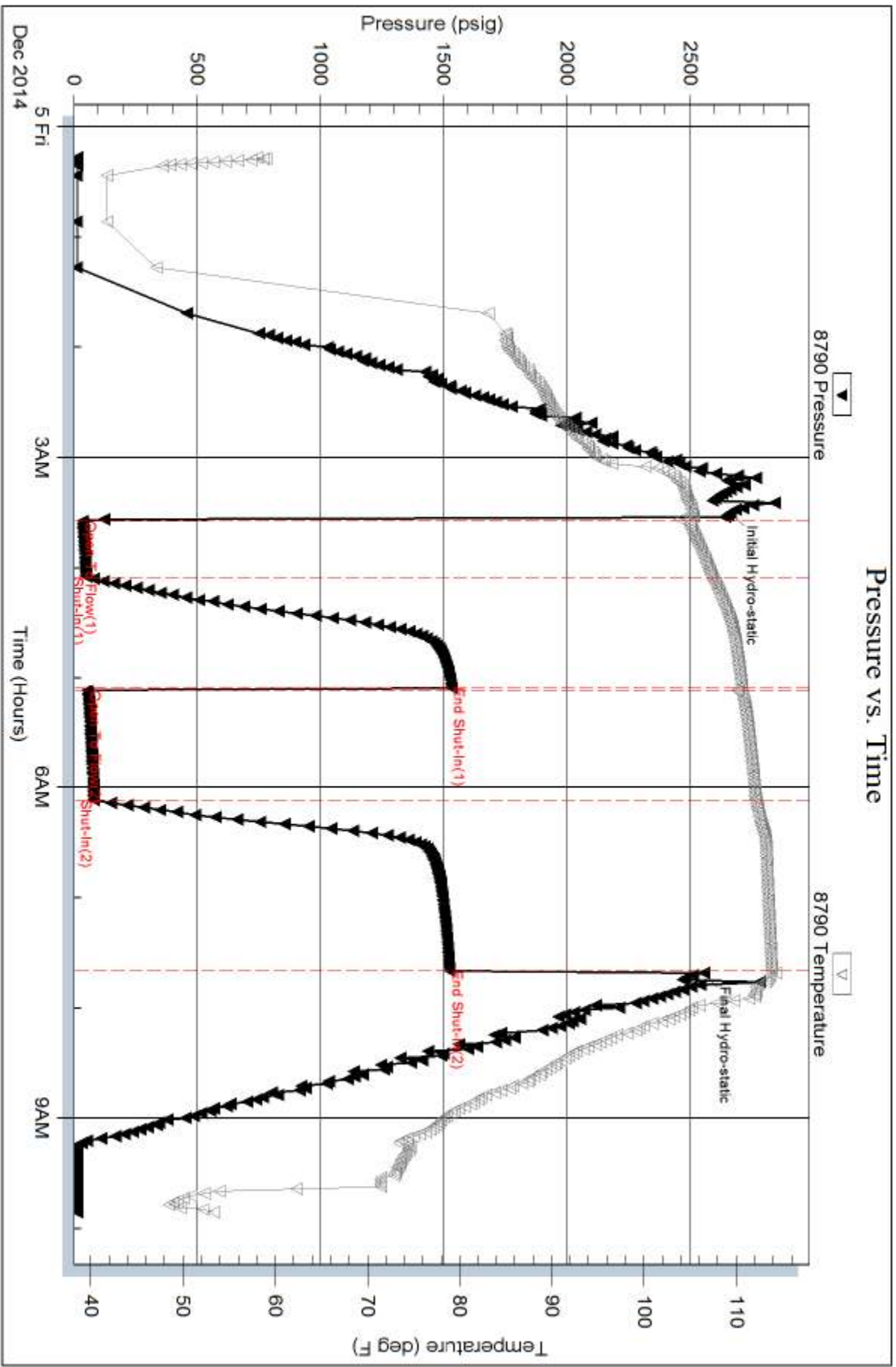
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: VINCENT OIL CORP. SCHEIB #1-29

API: 15-057-20955-00-00

Location: E/2 W/2 SW SE SEC. 29, T 29S, R 24W, FORD CO. KS.

License Number: Vincent Oil 5004

Region: Fager East

Spud Date: 11/24/14

Drilling Completed: 12/05/14

Surface Coordinates: 660' FSL, 1,985' FEL

Bottom Hole

Coordinates:

Ground Elevation (ft): 2,574'

K.B. Elevation (ft): 2,586'

Logged Interval (ft): 4,250' To: 5,460'

Total Depth (ft): 5,460'

Formation: RTD IN MISSISSIPPI

Type of Drilling Fluid: NATIVE MUD TO 3,764'. CHEMICAL GEL TO RTD

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: VINCENT OIL CORP.

Address: 155 N. MARKET STE 700

WICHITA, KANSAS 67202-1821

OFFICE; 316-262-3573

GEOLOGIST

Name: Jame R. Hall (Well Site Supervision)

Company: Black Gold Petroleum

Address: 5530 N. Sedgwick

Wichita, Kansas 67204-1828

Office: 316-838-2574, cell: 316-217-1223

Comments

Drilling contractor: Duke Drilling, Rig #1, Tool Pusher; Mike Godfrey.

Surface Casing: 8 5/8" set at 648' w/250sx, cement, did circulate.

Daily Activity: @07:00hrs.

11/24/14; Move on and spud.

11/25/14; 649', Conditioning to run 8 5/8' casing.

11/26/14; 1,246', Drilling.

11/27/14; 2,450', Drilling.

11/28/14; 3,240' Drilling. Displaced mud system to chemical gel @ 3,764'.

11/29/14; 3,935' Drilling.

11/30/14; 4,464' Drilling.

12/01/14; 4,940' Drilling. Circulated Pawnee @ 5,146'. Short trip, back to bottom, condition. Trip out for DST #1 5,104' - 5,146' (42').

12/02/14; 5,146' Running DST #1.

12/03/14; 5,273' Drilling in Lower Penn. Commenced DST #2 5,274' - 5,336' (62').

12/04/14; 5,336' Running DST #2.

12/05/14; 5,410' Running DST #3, 5,334 - 5,410' (76') RTD @ 5,460', condition, trip out and commence open hole logs.

12/06/14; 5,460' After evaluation of the open hole logs, DST's and lithology shows, the operator made the decision to P&A the well.

Deviation Surveys: 0.75 deg. @ 649', 1 deg. @ 1180', 1 deg. @ 1,717', 1 deg. @ 2,224', 1 deg. @ 3,260', 1 deg. @ 5,146' 1 deg. @ 5,460'.

Bit Record:

#1 12 1/4" out @ 649'.

#2 7 7/8" Varel HE 21 in @ 649', out @ 5,146' made 4,497'.

#3 7 7/8" RR CH 29 in @ 5,146', out @ 5,460' made 314'.

Drilling time commenced: @ 4,250'. Maximum 10' wet and dry samples commenced: @ 4,300' to RTD. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: Blue Stem unit #0557. Digital Unit, (commenced @ 4,250').

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,764', Mud Engineer: Justen Whitin (Dodge City Office).

DST's: Trilobite Testing Inc., Tester: Ryan Renolds (Pratt Office).

Open Hole Logs: , Nabors Completion & Production Service co., Hays, Kansas.

Logging Engineer: Jeff Luebbers.

DIL, CDL/CNL/PE, MICRO (detail to 4,250'), SONIC (detail to surface csg).

Sample tops are placed on this Plotted Geo. Report, with the reference wells "A" Vincent Dufford #2-32, NW NW NW NE 32-T29S-R24W, and "B" Vincent Dufford #1-32, 430' FNL, 1,105' FEL 32-T29S-24W. E-log tops datum differences shown.

This Plotted Geological Report, must be shifted approximately 2 to 3 feet shallow, to correlate with the open hole logs.

DSTs

DST #1 Pawnee, 5,104' - 5,146' (42'), 30-60-45-90, IH 2601, IF 19-47 (4"blow), ISI 1601 (no blow), FF 50-83 (4"blow), FSI 1587 (no blow), FH 2539, Rec; 140' MCW (65%water,35%mud), Rwa 0.16 @ 51F (0.073 @ BHT), BHT 112F, Ch 65,000ppm, drilling mud 6,800ppm.

DST #2 Chert, 5,274' - 5,336' (62'), IH 2691, IF 22-23 (BOB 1min, no gas to surface), ISI 534 (no blow), FF 25-28 (BOB immed., no gas to surface), FSI 698 (no blow), FH 2456, Rec; 3,645' GIP, 40' drilling mud, BHT 116F.

DST #3 Miss, 5,334' - 5,410' (76'), 30-60-60-90, IH 2665, IF 36-50 (BOB 7min, no gas to surface), ISI 1533 (no blow), FF 55-82 (BOB immed, no gas to surface), FSI 1525 (no blow), Rec; 4,255' GIP, 60' GOCM (14%gas,6%oil,80%mud), 60' GWOCM (38%gas,25%oil,2%water,35%mud), BHT 114F

Serial #: 8790

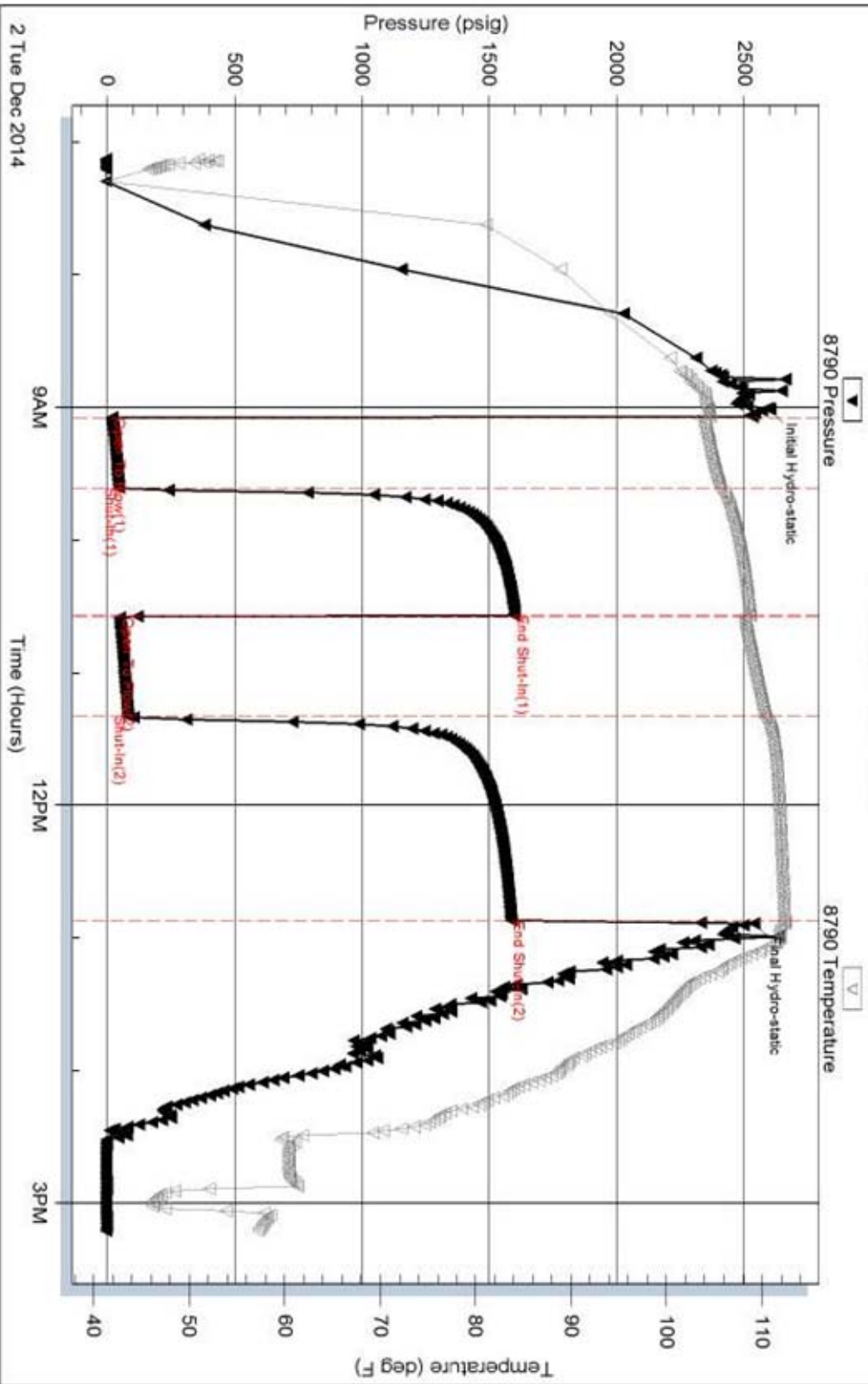
Inside

Vincent Oil Corp.

Scheib 1-29

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 59952

Printed: 2014.12.02 @ 16:39:22

Serial #: 8790

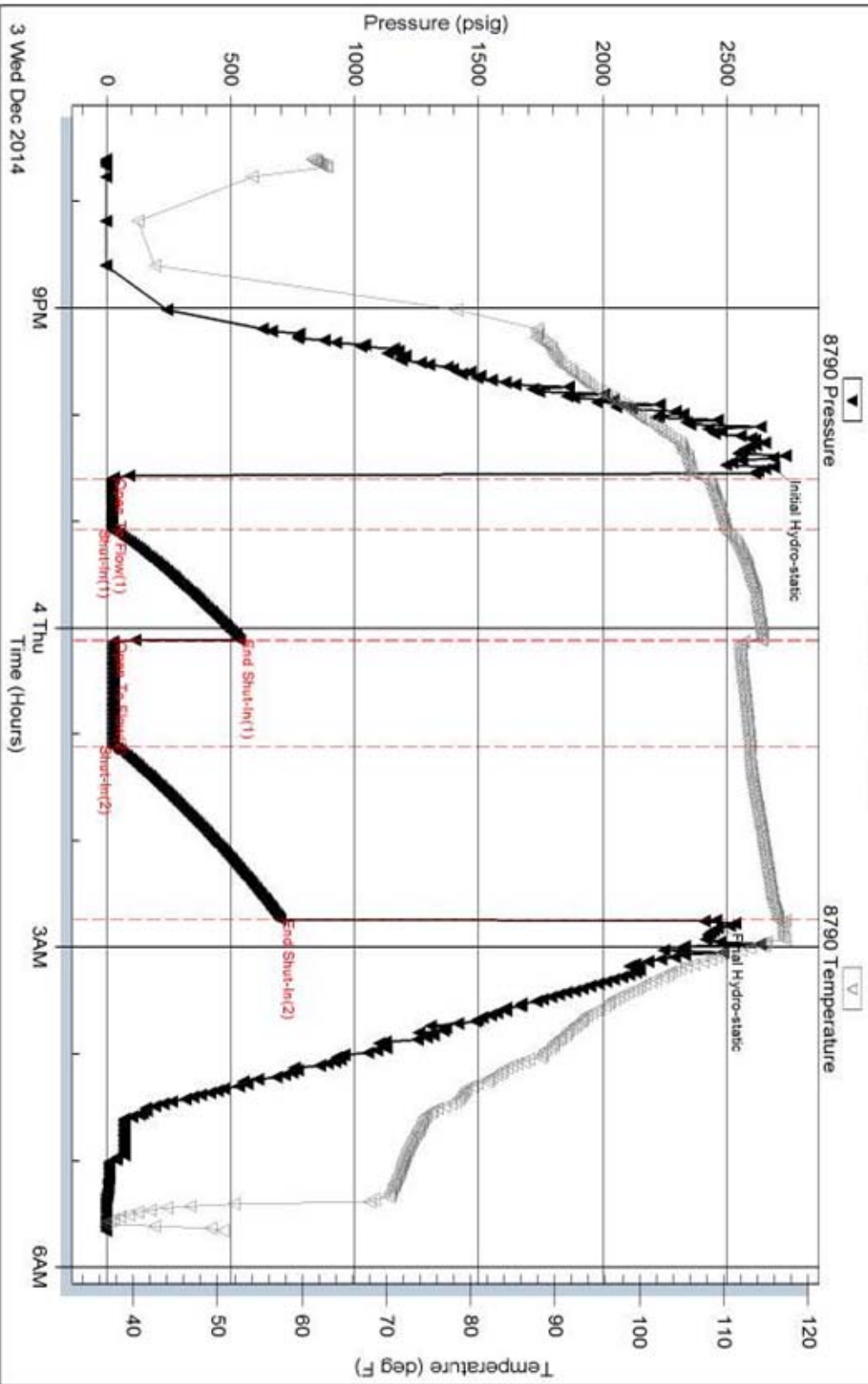
Inside

Vincent Oil Corp.

Sched 1-29

DST Test Number: 2

Pressure vs. Time



Trickle Testing, Inc

Ref. No: 59953

Printed: 2014.12.04 @ 08:26:10

Serial #: 8790

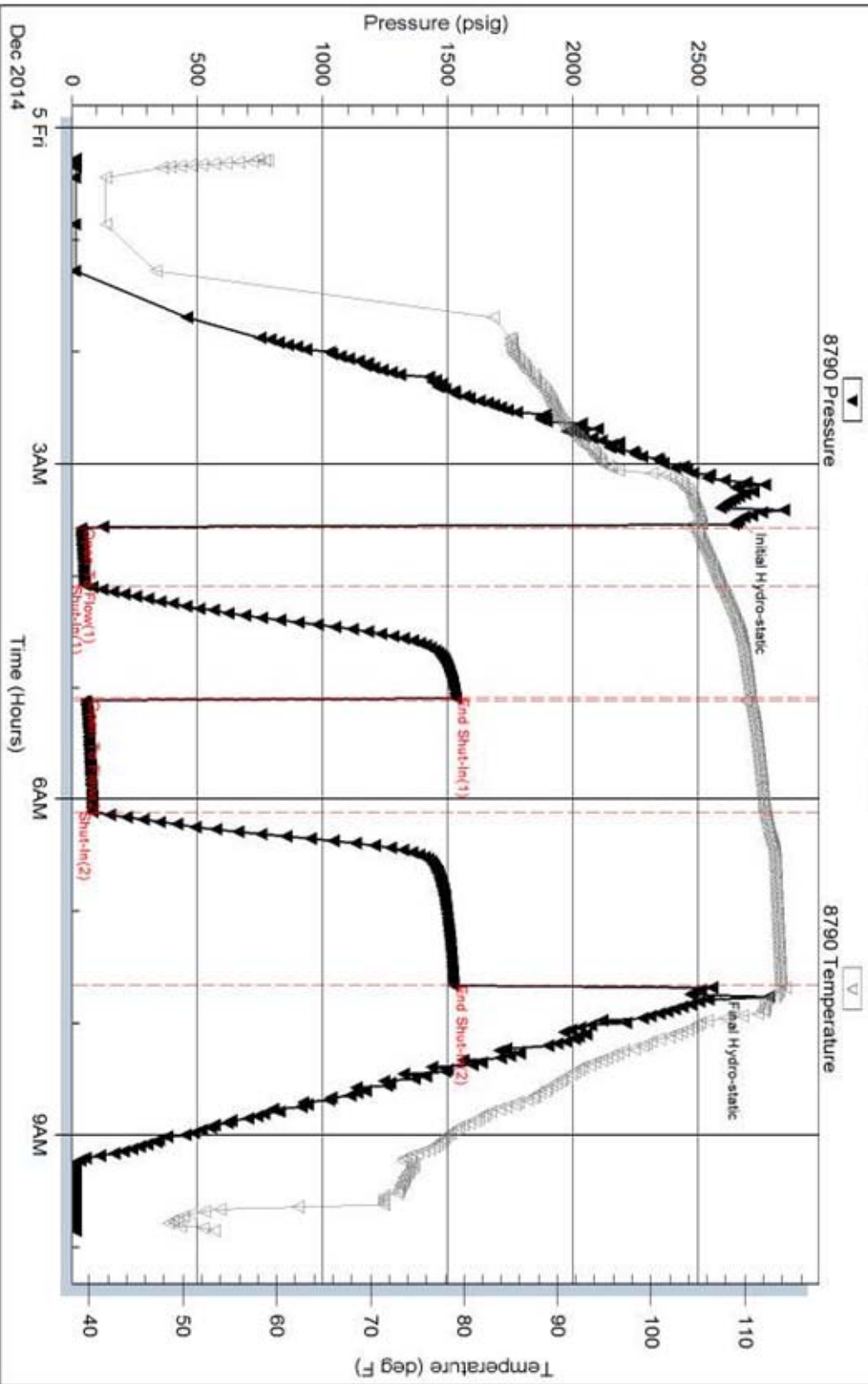
Inside

Vincent Oil Corp.

Schub 1-29

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 59954

Printed: 2014.12.05 @ 10:32:06

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corp.

WELL REFERENCE SHEET

SUBJECT WELL:

Scheib #1-29

SUBJECT WELL LOCATION:

E/2 W/2 SW SE 29-T29S-R24W, Ford Co. Ks.

SUBJECT WELL DATUM:

2,586

REF. WELL 'A' Vincent Dufford #2-32 NE/4 32-T29S-R24W **DATUM:** 2,583

REF. WELL 'B' Vincent Dufford #1-32 NE/4 32-T29S-R24W **DATUM:** 2,584

E-LOG TOPS

SUBJECT WELL:

WELL 'A'

WELL 'B'

ZONE

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.	
HEEB.	4,397	-1,811	4,398	-1,815		4	4,402	-1,818	7
Brown Ls.	4,532	-1,946	4,535	-1,952		6	4,542	-1,958	12
Lansing	4,542	-1,956	4,546	-1,963		7	4,560	-1,976	20
Stark Sh	4,894	-2,308	4,900	-2,317		9	4,907	-2,323	15
Hushp. Sh	4,946	-2,360	4,946	-2,363		3	4,953	-2,369	9
Marmaton	5,044	-2,458	5,051	-2,468		10	5,052	-2,468	10
PAWNEE	5,123	-2,537	5,128	-2,545		8	5,135	-2,551	14
Labette Sh	5,150	-2,564	5,155	-2,572		8	5,163	-2,579	15
CKE Sh	5,171	-2,585	5,176	-2,593		8	5,184	-2,600	15
2nd CKE	5,203	-2,617	5,208	-2,625		8	5,216	-2,632	15
B/Penn.	5,282	-2,696	5,288	-2,705		9	5,296	-2,712	16
SAND #1	5,294	-2,708	5,300	-2,717		9			
SAND #2							5,330	-2,746	
MISS.	5,328	-2,742	5,324	-2,741	-1		5,368	-2,784	42
1st Por.			5,352	-2,769			5,378	-2,794	
2nd Por			5,372	-2,789			5,392	-2,808	

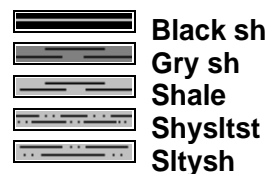
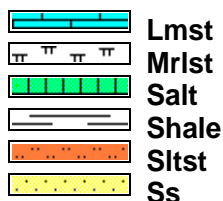
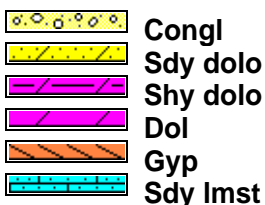
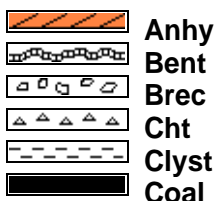
Qualifiers

CARBONATE CLASSIFICATION:

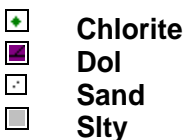
AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. **MUDSTONE;** muddy carbonate rocks containing less than 10% grains. **WACKESTONE;** mud supported carbonate rocks with more than 10% grains. **PACKSTONE;** grain supported muddy carbonate rocks. **GRAINSTONE;** mud free carbonate rock, grain supported. **BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.). **CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to be classified.

Qualifiers; (Fossils, Minerals, Shows, Porosity, etc.) Rare = less than 1% of sample total, Trace = less than 5% of sample total, Greater than 5% an estimate of total percentage.

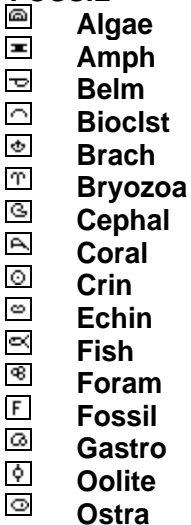
ROCK TYPES



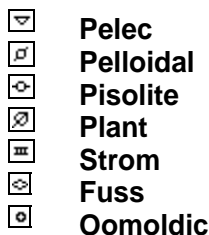
MINERAL



FOSSIL



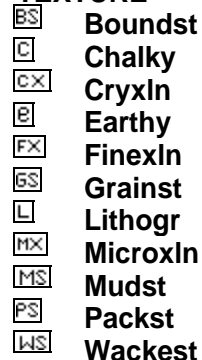
ACCESSORIES



STRINGER



TEXTURE



Curve Track 1

ROP (min/ft) ———
 Gamma (API) - - - -
 Caliper (API) ·····

TG, C1-C5

TG (units) ———
 C1 (units) - - - -
 C2 (units) ·····
 C3 (units) ·····
 C4 (units) ·····
 C5 (units) ·····

Depth

Porosity Type

lithology

Oil Shows

Geological Descriptions

0 ROP (min/ft) 10
 0 Gamma (API) 150
 6 Caliper (API) 16

@3888
 Wt 8.6
 Vis 52
 Fil 8.0
 Chl 5,800
 Lcm 1/2#
 Cum \$10,886

Wob 36K
 Rpm 70-75
 Spm 56
 Pp 850

conn

9.1-55

conn

9.2-53-tr

conn

9.2-54-tr

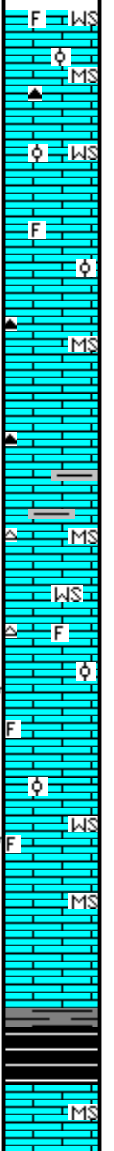
conn

9.3-53-tr

4250

4300

4350



COMMENCED DRILLING TIME @ 4,250'. COMMENCED MINIMUM 10' WET AND DRY SAMPLES @ 4,300'.

JIM HALL ON LOCATION 11/29/14.

Mudstone; cream, off white to gray, hard to brittle, chalky to crystalline, dull gold to yellow mineral fluorescence, rare free dark chert.

Wackestone; cream to off white, chalky, micro-oolitic to micro-fossiliferous, rare pell look, no show, dull yellow to gold mineral fluorescence, rare barren porosity in the dry.

Mudstone; cream to off white, hard to brittle, some soft, most chalky, some light gray-crystalline look, rare free dark chert.

Shale; slight increase in gray and black, some red-brown to pale green.

Mudstone; most as above, rare free chert, some mottled.

Wackestone; cream, hard to brittle, chalky, micro-oolitic, micro-fossiliferous, rare pellet look, dull mineral fluorescence, no show, rare pinpoint to small vuggy porosity in the dry sample.

Wackestone; cream most as above, no show, mineral fluorescence only, chalky matrix.

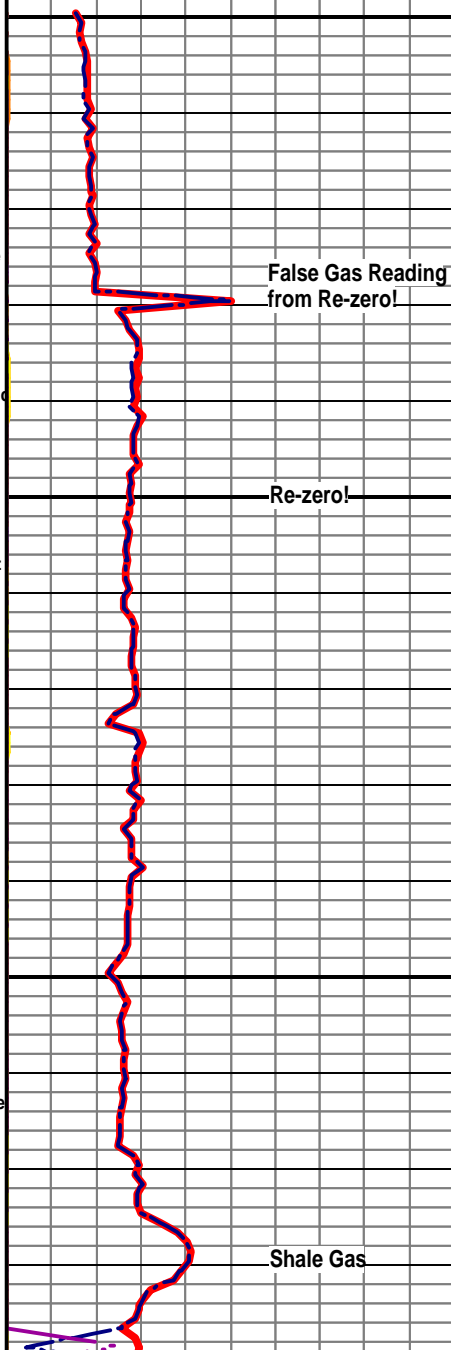
Mudstone; cream to off white, most chalky, brittle to soft, rare free chert some mottled

Shale; gray gray, black, some pale green to red.

Shale; increase in black carbonaceous, rare gas bubbles.

Mudstone; cream to off white, brittle to soft, slight inc. in gray-chalky, rare free chert, some mottled pale blue-gray.

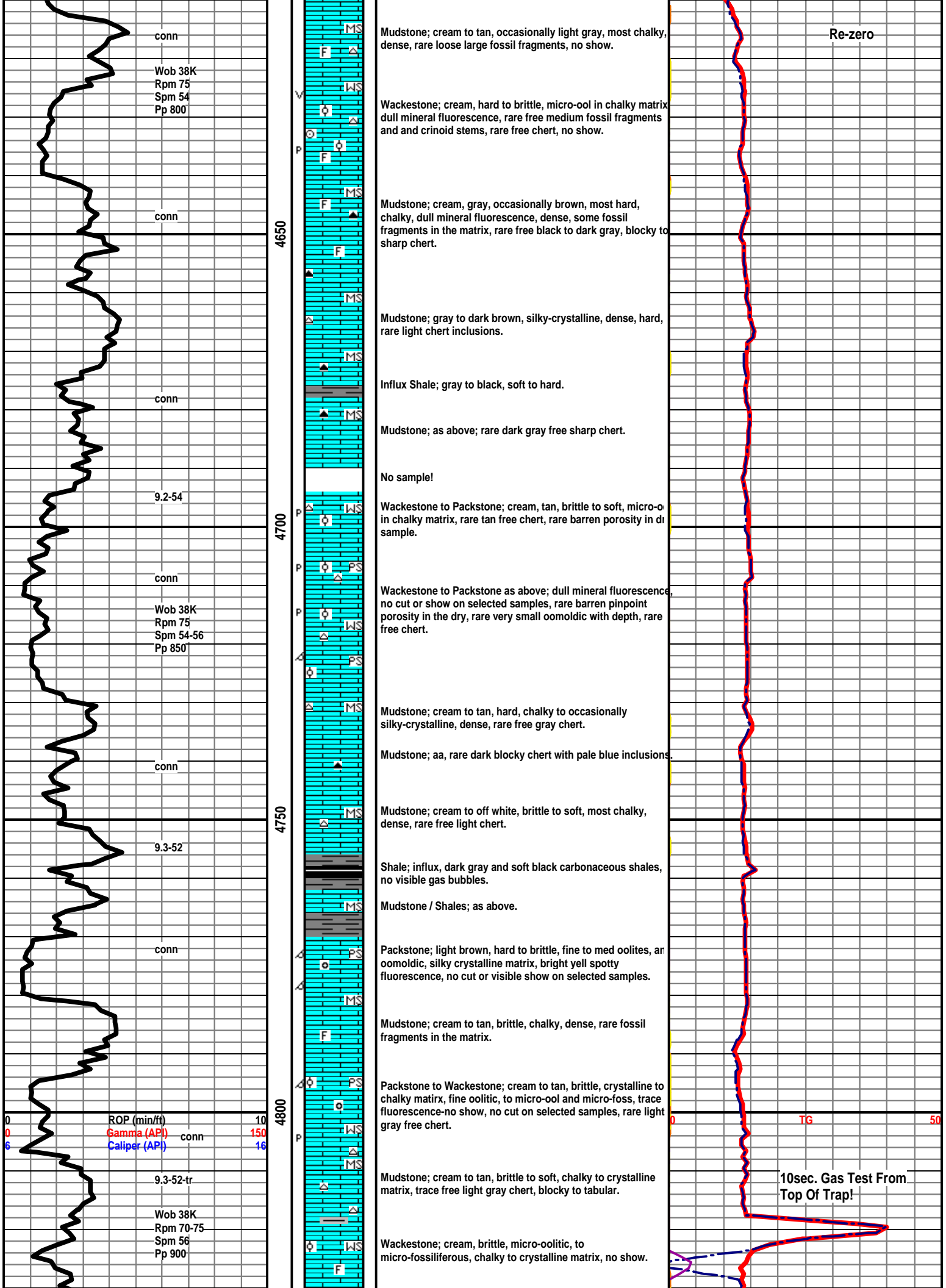
0 TG 50



False Gas Reading from Re-zero!

Re-zero!

Shale Gas



conn
Wob 38K
Rpm 75
Spm 54
Pp 800

Re-zero

Mudstone; cream to tan, occasionally light gray, most chalky, dense, rare loose large fossil fragments, no show.

Wackestone; cream, hard to brittle, micro-ool in chalky matrix dull mineral fluorescence, rare free medium fossil fragments and and crinoid stems, rare free chert, no show.

conn

Mudstone; cream, gray, occasionally brown, most hard, chalky, dull mineral fluorescence, dense, some fossil fragments in the matrix, rare free black to dark gray, blocky to sharp chert.

Mudstone; gray to dark brown, silky-crystalline, dense, hard, rare light chert inclusions.

conn

Influx Shale; gray to black, soft to hard.

Mudstone; as above; rare dark gray free sharp chert.

No sample!

9.2-54

Wackestone to Packstone; cream, tan, brittle to soft, micro-ool in chalky matrix, rare tan free chert, rare barren porosity in d sample.

conn

Wackestone to Packstone as above; dull mineral fluorescence, no cut or show on selected samples, rare barren pinpoint porosity in the dry, rare very small oomoldic with depth, rare free chert.

Mudstone; cream to tan, hard, chalky to occasionally silky-crystalline, dense, rare free gray chert.

conn

Mudstone; aa, rare dark blocky chert with pale blue inclusions.

Mudstone; cream to off white, brittle to soft, most chalky, dense, rare free light chert.

9.3-52

Shale; influx, dark gray and soft black carbonaceous shales, no visible gas bubbles.

Mudstone / Shales; as above.

conn

Packstone; light brown, hard to brittle, fine to med oolites, an oomoldic, silky crystalline matrix, bright yell spotty fluorescence, no cut or visible show on selected samples.

Mudstone; cream to tan, brittle, chalky, dense, rare fossil fragments in the matrix.

Packstone to Wackestone; cream to tan, brittle, crystalline to chalky matrix, fine oolitic, to micro-ool and micro-foss, trace fluorescence-no show, no cut on selected samples, rare light gray free chert.

ROP (min/ft) 10
Gamma (API) conn 150
Caliper (API) 16

TG 50

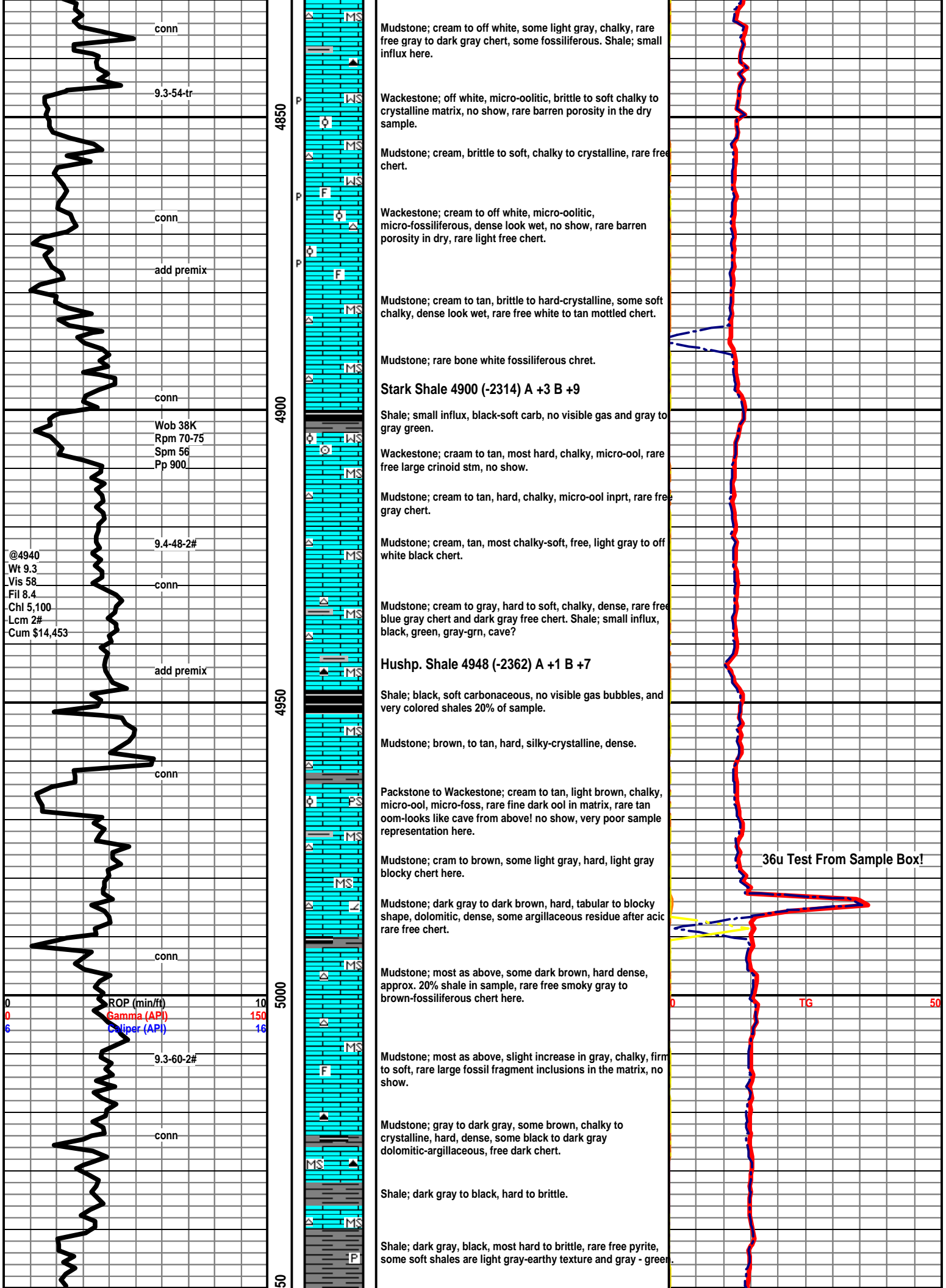
9.3-52-tr

Mudstone; cream to tan, brittle to soft, chalky to crystalline matrix, trace free light gray chert, blocky to tabular.

10sec. Gas Test From Top Of Trap!

Wob 38K
Rpm 70-75
Spm 56
Pp 900

Wackestone; cream, brittle, micro-oolitic, to micro-fossiliferous, chalky to crystalline matrix, no show.



conn

9.3-54-tr

conn

add premix

conn

Wob 38K
Rpm 70-75
Spm 56
Pp 900

9.4-48-2#

conn

add premix

conn

conn

9.3-60-2#

conn

@4940
Wt 9.3
Vis 58
Fil 8.4
Chl 5,100
Lcm 2#
Cum \$14,453

ROP (min/ft) 10
Gamma (API) 150
Caliper (API) 16

Mudstone; cream to off white, some light gray, chalky, rare free gray to dark gray chert, some fossiliferous. Shale; small influx here.

Wackestone; off white, micro-oolitic, brittle to soft chalky to crystalline matrix, no show, rare barren porosity in the dry sample.

Mudstone; cream, brittle to soft, chalky to crystalline, rare free chert.

Wackestone; cream to off white, micro-oolitic, micro-fossiliferous, dense look wet, no show, rare barren porosity in dry, rare light free chert.

Mudstone; cream to tan, brittle to hard-crystalline, some soft chalky, dense look wet, rare free white to tan mottled chert.

Mudstone; rare bone white fossiliferous chert.

Stark Shale 4900 (-2314) A +3 B +9

Shale; small influx, black-soft carb, no visible gas and gray to gray green.

Wackestone; cream to tan, most hard, chalky, micro-ool, rare free large crinoid stem, no show.

Mudstone; cream to tan, hard, chalky, micro-ool inprt, rare free gray chert.

Mudstone; cream, tan, most chalky-soft, free, light gray to off white black chert.

Mudstone; cream to gray, hard to soft, chalky, dense, rare free blue gray chert and dark gray free chert. Shale; small influx, black, green, gray-grn, cave?

Hushp. Shale 4948 (-2362) A +1 B +7

Shale; black, soft carbonaceous, no visible gas bubbles, and very colored shales 20% of sample.

Mudstone; brown, to tan, hard, silky-crystalline, dense.

Packstone to Wackestone; cream to tan, light brown, chalky, micro-ool, micro-foss, rare fine dark ool in matrix, rare tan oom-looks like cave from above! no show, very poor sample representation here.

Mudstone; cream to brown, some light gray, hard, light gray blocky chert here.

Mudstone; dark gray to dark brown, hard, tabular to blocky shape, dolomitic, dense, some argillaceous residue after acid rare free chert.

Mudstone; most as above, some dark brown, hard dense, approx. 20% shale in sample, rare free smoky gray to brown-fossiliferous chert here.

Mudstone; most as above, slight increase in gray, chalky, firm to soft, rare large fossil fragment inclusions in the matrix, no show.

Mudstone; gray to dark gray, some brown, chalky to crystalline, hard, dense, some black to dark gray dolomitic-argillaceous, free dark chert.

Shale; dark gray to black, hard to brittle.

Shale; dark gray, black, most hard to brittle, rare free pyrite, some soft shales are light gray-earthy texture and gray-green.

36u Test From Sample Box!

TG

50

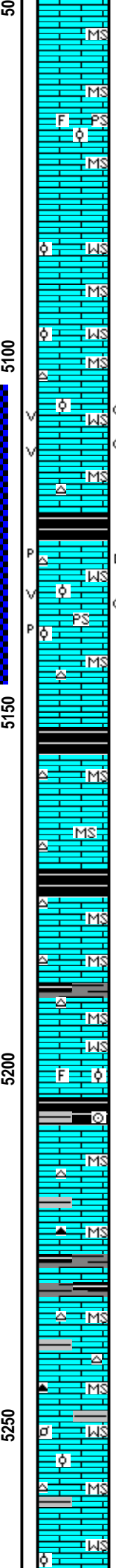
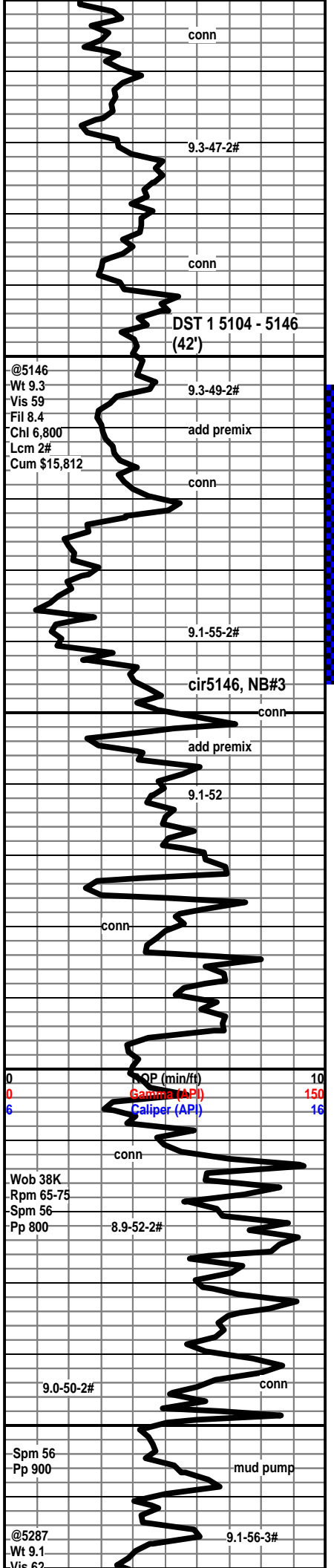
4850

4900

4950

5000

50



Marmaton 5051 (-2465) A +3 B +3

Mudstone; influx craam-silky crystalline to light gray-chalky, most brittle, dense looking in wet, loss of free chert here, less shale % with depth.

Packstone; cream, micro-ool to fine-ool, in chalky matrix, no show, no por in wet or dry samples.

Mudstone; cream to light gray, chalky to crystalline, dense.

Wackestone; cream, brittle, most chalky, micro-oolitic, now show.

Mudstone; cream, brittle, most chalky, some crystalline, dense.

Wackestone; cream to off white, micro-ool to fine-oolites in a chalky to crystalline matrix, no show.

Wackestone; cream to tan, brittle, micro-ool, trace bright blue-wh fluor, slow milky cut, vry faint odor, rare very small vuggy porosity, most barren, rare sample with spotty stain, no visible oil or gas bubbles.

Pawnee 5126 (-2540) A +5 B +11 C +5

Shale; influx, black, carb. soft, rare visible gas.

Wackestone to rare Packstone; cream to off white, micro-ool, rare fine ool, most chalky matrix, brittle to soft, rare bright blue-white fluor with fast cut, rare spotty stain to dead looking stain, rare very fine pinpoint to vuggy porosity on the show samples, very faint odor under mic, less odor with depth, rare show sample with rainbow look, no visible free oil, no visible gas bubbles. some samples with barren porosity and no show, rare white free chert, sm foss.

Labbett Shale 5153 (-2567) A +5 B +12

Mudstone; cream to tan, hard, chalky to crystalline, off white most soft chalky, dense looking wet, some mineral fluorescence, no show, rare free blocky brown chert and fossiliferous smoky free chert, rare free large fusulinid, sample quality poor after test!

CKE Shale 5173 (-2587) A +6 B +13

Shale; black carbonaceous, some gassy when broken.

Mudstone; cream to gray, hard to brittle, chalky, off white chalky-soft, rare free tan and off white chert.

Mudstone; cream to buff, brittle, chalky, dense, brown-hard-crystalline, dense, rare brown chert.

Wackestone; cream, hard, micro-ool, micro-foss. tight, dense no show.

Shale; black carb, to dark gray, hard to soft, rare crinoid stem Shale approx 20%.

Mudstone; cream to tan, hard to brittle, occasionally soft, dense, rare bone white free chert.

Mudstone; slight increase in buff, gray, brittle, some slightly mottled darker gray, rare brown blocky mottled chert.

Shale; 20% most gray, dark gray, black, slight influx, gray-green to pale green-rare pyrite inclusions.

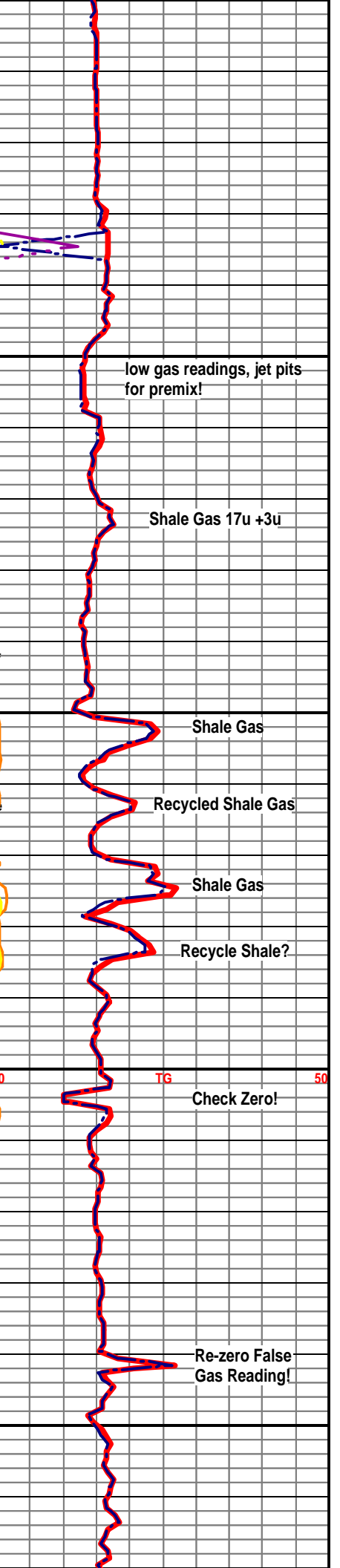
Mudstone; increase in light gray, firm to brittle, chalky, some off white soft-firm and chalky, rare free light chert.

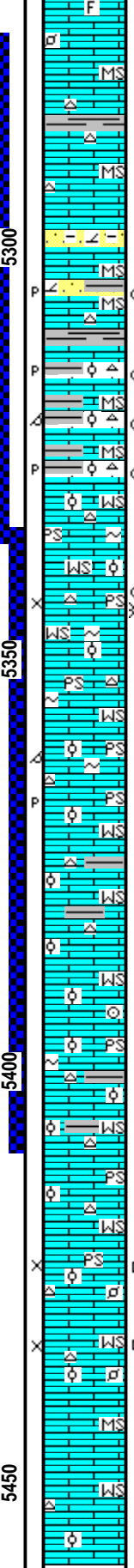
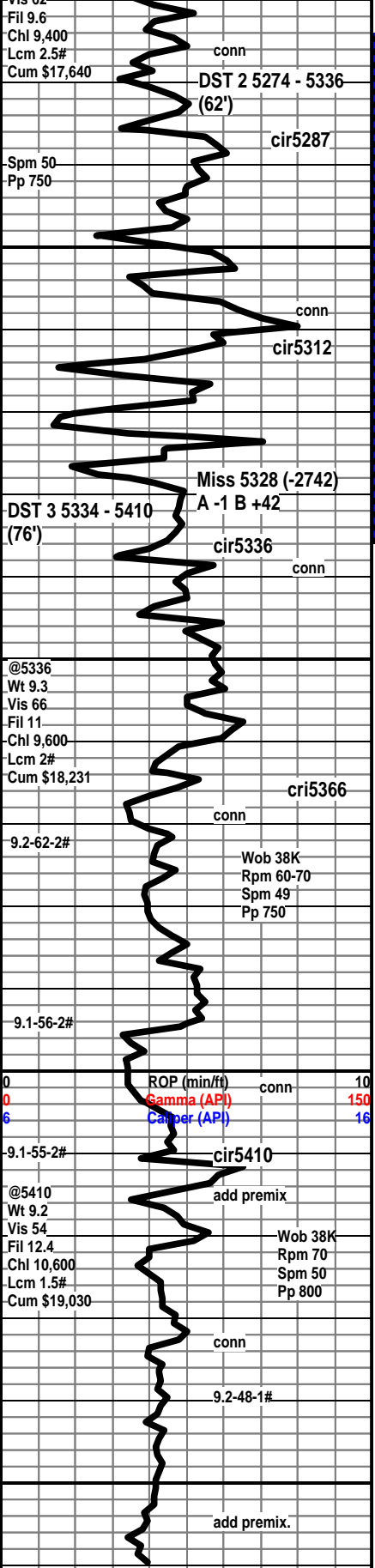
Mudstone; aa, rare free blocky black chert.

Wackestone; cream, brittle, chalky, micro-ool, micro-pelloidal, tight look, no show.

Mudstone; most as above, slight increase in cream to tan Wackestone as above

Wackestone; cream, tan, some off white, brittle to hard, chalky to crystalline matrix, looks tight in wet, rare large fossil fragments in the tight matrix.





fragments in the tight matrix

Mudstone; cream chalky, hard to soft, brown-silky-crystalline, approx. 5% shale; some wxy drk grn-mott dark gray, rare free bone white ool chert and light gray spicular chert.

Base Penn. 5285 (-2699) A +6 B +13

Mudstone; cream to light brown, hard, chalky to occasionally crystalline, dense, very dull gold min. fluor, no show.

Sandstone; rare off white to pale green, ufg, vwlsrtd, wlcons to porcons, rnd, some argil, no show.

Sandstone; rare aa, (1) 60min sample, off white, ufg, vwlsrtd, wlrsrd, rnd, with rare patchy dark stain, dull fluor, slow milky cut, rare poor pp por, no visible oil, no odor, 90min (1) off white no stn, slow milky cut, other clusters are barren of any show.

Chert; white to off white, med ool, oomold, rare inter ool por w/dark stain, inst milky cut, no visible oil or gas, only traces of chert in each sample, overall looks tight!

Mudstone; cream to tan, chalky, brittle to soft, tight.

Wackestone to Packstone; off white to occasionally cream, very fine oolites in a chalky matrix, brittle to friable, rare glauconite in the matrix, no show.

Wackestone; crm,wh, m-ool, vf-ool, chky, hrd-fri, no show, (2) samples Packstone: crs-silica ool in calc mtrx, spty stn, inst cut, rare por, no oil, rare visible gas, no odor.

Wackestone aa, Packstone; off white, fine ool in chalky mtrx, min-fluor-no cut, rare chert inclusions, rare orange and wh free chert aa, no por dry.

Packstone; inc off white to white med to crs ool in chalky to crystalline matrix, 20% dull min fluor-no cut, looks tight in wet no show on sel samples, very rare barren oom & pp por in the 60min dry, rare orange chert.

Wackestone; cream, very fine ool, to fine ool, occasional med oolites, chalky matrix, no show, dull mineral fluor only, less off white to white med-ool Packstone here, rare free orange and light gray chert here, no porosity in the wet or dry samples, inc to 20% shale here-cave?

Wackestone; rare free crinoid stem.

Packstone; off white to white, trace light gray-glauc, fine-ool, to med-ool, in tight chalky matrix, mineral fluor, no cut on selected samples, inc free orange chert some highly oolitic, shale inc here to 30%, black, gray, grn, cave?

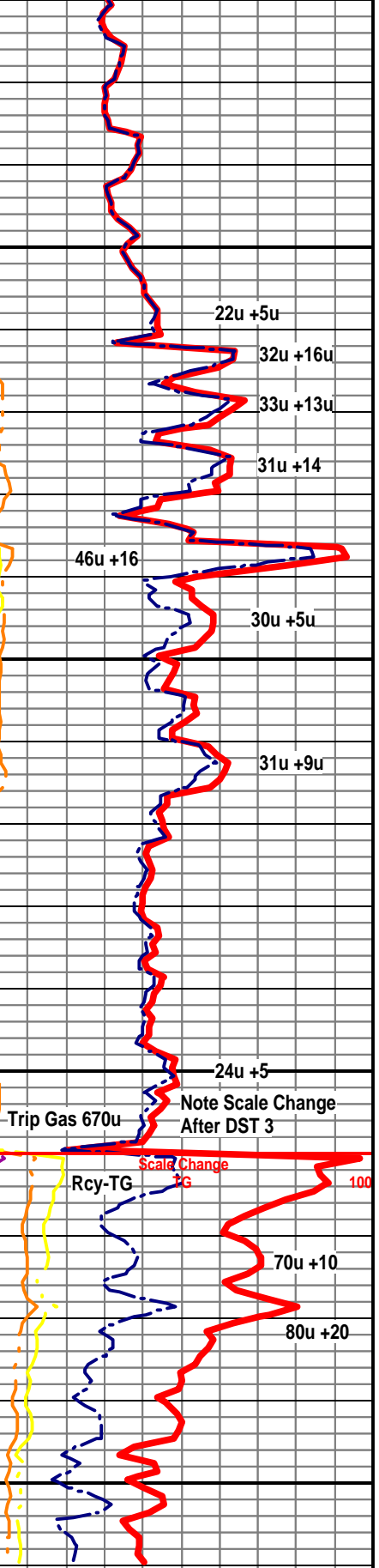
Wackestone; slight increase in cream, chalky, micro-ool, to fine-ool, tight looking wet aa, no show.

Sample quality poor after DST-3, 50-60% shale cavings, Packstone; off white, white, fine-ool to med-ool in tight chalky to crystalline matrix, no show.

Packstone to Wackestone; off white to cream, micro-ool to med-ool, most in chalky matrix, occasionally crystalline matrix rare spotty por with dead stain-no cut, min-fluor only, (1) sample of old chert show from above.

Increase in Mudstone; cream to brown, hard to soft, chalky dense, increase to 50% shale caving.

Wackestone; cream to gray, micro-ool, fine-ool, rare fossil fragments in the matrix, rare free oolitic orange and bone white chert, approx. 60% shale here.



RTD 5,460' @ 17:15HRS.
12/5/14

OPEN HOLE LOG TD
5,460'

