KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1246602

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Deast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #: GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Source Data Data Data Data TD	QuarterSec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1246602
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chain important tang of formations paratrated De	toil all aaraa Danart all final	annian of drill atoms toots giving interval tootad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

5)	Yes No		0	on (Top), Depth an		Sample
al Survey	Yes No	Nam	e		Тор	Datum
	Yes No					
				ion, etc.		
Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	ADDITIONAL	CEMENTING / SQU	IEEZE RECORD			
	Il Survey	;) I Survey Yes No Yes No Yes No CASING Report all strings set-c Size Hole Size Casing Drilled Set (In O.D.)	Nam	i) I Survey Yes No I Survey Yes No Yes No Yes No Yes No Size Hole Size Casing Weight Size Hole Set (In O.D.) Lbs. / Ft. Depth Image: Set (In O.D.) Image: Set (In O.D.) Image: Set (In O.D.) Image: Set (In O.D.)	I) Yes No Size Hole Size Casing	I) Survey Yes No I) Yes No Name Top I) Yes No Image: Survey Yes No I) Yes No Image: Survey Image: Survey Top I Survey Yes No Image: Survey Top I/Yes No Image: Survey Image: Survey Image: Survey Image: Survey Image: Survey Top CASING RECORD New Used Image: Survey Image: Su

Perforate Protect Casing	Depth Top Botton	Depth Type of Cement # Sacks Used Top Bottom # Sacks Used # Sacks Used	Type and Percent Additives
Plug Back TD			
Plug Off Zone			

Did you perform a hydraulic fracturing treatment on this well?	
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	

Yes	No
Yes	No
Yes	No

(If No, skip questions 2 and 3) (If No, skip question 3)

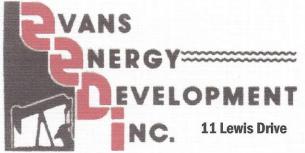
(If No, fill out Page Three of the ACO-1)

Shots Per Foot			 Bridge Plugs Set/Type h Interval Perforated 	e		Cement Squeeze Record	Depth
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	No	
Date of First, Resumed F	Production, SWD or ENH	R. Pr	roducing Method:	bing	Gas Lift Other (Expla	in)	
Estimated Production Per 24 Hours	Oil Bb	ıls.	Gas Mcf	Wate	er Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:						·//Δ1 ·	
Vented Sold	Used on Lease	Oper	en Hole Perf.	Unally (Submit A	Comp. Commingled		
Date of First, Resumed F Estimated Production Per 24 Hours DISPOSITIO	Production, SWD or ENHI Oil Bt DN OF GAS:	R. Pr	roducing Method: Flowing Pump Gas Mcf METHOD C	DF COMPLE	Gas Lift Other (Expla er Bbls.	in)	(

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	Finkenbinder 2-IWM
Doc ID	1246602

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.8750	7	17	24	Portland	6	POZ
Production	5.6250	2.8750	6.45	732	Portland	105	50/50 POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. Finkenbinder #2-IWM

API #15-003-26,411 January 18 - January 19, 2015

Paola, KS 66071

Thickness of Strata	Formation	Total
14	soil & clay	14
6	clay & gravel	20
89	shale	109
26	lime	135
71	shale	206
10	lime	216
6	shale	222
33	lime	255
8	shale	263
20	lime	283
3	shale	286
22	lime	308 base of the Kansas City
175	shale	483
3	lime	486
5	shale	491
5	lime	496 oil show
11	shale	507
9	oil sand	516 green, good bleeding
5	shale	521
1	coal	522
3	shale	525
16	oil sand	541 green, good bleeding
3	shale	544
2	coal	546
5	shale	551
6	lime	557
16	shale	573
4	lime	577
25	shale	602
7	lime	609
42	shale	651
4	oil sand	655 brown, good bleeding
4	broken sand	659 brown & green, good bleeding
32	shale	691
1	lime & shells	692
8	oil sand	700 brown, good bleeding
4	silty shale	704
37	shale	741 TD

Finkenbinder #2-IWM

Page 2

Drilled a 9 7/8" hole to 23.5' Drilled a 5 5/8" hole to 741'

Set 23.5' of 7" surface casing with 6 sacks of cement.

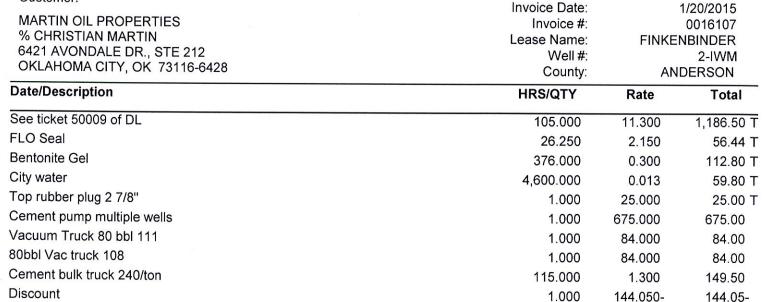
Set 731.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

Discount



Net Invoice	2,189.73
Sales Tax: (7.65%)	110.20
Total	2,299.93

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



1.000

99.260-

99.26-

HURRICANE SERVICES INC



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

Frank and the second seco				and the second se							
Customer	Martin	Martin Oil			stomer Name			Ticket No.	:	5000)9
Address				AFE No.	Date: 1/20/2015						
City, State, Zip:					Job typ	longstring					
Service District:											
Well name & No.	Finkenbin	Finkenbinder 2 I W M				21/20/20	County	anderson	State	kansa	IS
Equipment #	Driver	Driver Equipment # Driver Equipment #				TRUCK CAL		landerson		AM	TIME
231	tom				Hours	ARRIVED AT				AM PM	
240	troy					START OPE				AM PM	
111	tylor					FINISH OPE	RATION		_	AM PM	
108	jeff					RELEASED				AM PM	
					eatment St	MILES FROM	I STATION T	O WELL			
Hook onto well a then pump wiper					followed b					op and f	lush pump
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount		Net Amount
p01604		mix Cement			sack	105.00	\$11.30	\$1,186.50	10.00%		\$1,067.85
p01611	FLO-Seal				lb	26.25	\$2.15	\$56.44	10.00%		\$50.79
p01607	Bentonite (Gel			lb	176.00	\$0.30	\$52.80	10.00%		\$47.52
p01607		Bentonite Gel			· Ib	200.00	\$0.30	\$60.00	10.00%		\$54.00
p02000	H2O				gal	4,600.00	\$0.01	\$59.80	10.00%		\$53.82
p01631	Rubber 2 7	//8			ea	1.00	\$25.00	\$25.00	10.00%		\$22.50
	O ann an t-D	(1 1 1 1 1 1 1 1 1 1	- () -)				0075.00				
c23103 c11100	Cement Pump (Multiple wells) Vacuum Truck 80 bbl			ea	1.00	\$675.00	\$675.00	10.00%		\$607.50	
	Vacuum Truck 80 bbl			ea ea	1.00	\$84.00 \$84.00	\$84.00 \$84.00	10.00%		\$75.60 \$75.60	
	Heavy Equip. One Way				mi		\$3.25	\$0.00	10.00%		\$0.00
	Light Equip. One Way			mi		\$1.50	\$0.00	10.00%		\$0.00	
c24000	Cement Bulk Truck			tm	115.00	\$1.30	\$149.50	10.00%		\$134.55	
		·····	·····								
1											
		×	······								
TERMS: Cash in advand Credit terms of sale for a							Gross:	\$ 2,433.04	Net:	\$	2,189.73
the date of invoice. Past 1/2% per month or the ma						Taxable	\$1,273.98	Tax Rate:	8.650%	\geq	\leq
interest to a lesser amou affect the collection of sa	unt. In the event	it is necessary to em	ploy an agency	and/or attorney to		service treatments de roduction on newly d			Sale Tax:		110.20
indirectly incurred for sud delinguent, HSI has the	ch collection. In	the event that Custor	ner's account w	rith HSI becomes		wells are not taxable	θ.		Total:	\$	2,299.93
invoice price. Upon revo	cation, the full in	nvoice price without d				Date of Service:		1/20/2015			
due and owing and subje	eu lo collectión.				ня	I Representative:		Dwayne			
x						er Representative:	Da	an Hutchenso	n		
	the second s	ER AUTHORIZED AGE	and the second se								
	Cust	omer Comn	ents or	Concerns:							
								·····			

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:



HURRICANE SERVICESINC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

Customer: MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428	Invoice Date: Invoice #: Lease Name: Well #: County:		1/21/2015 0016112 TETER 1WS DERSON
Date/Description	HRS/QTY	Rate	Total
See ticket 50010 of DL	124.000	11.300	1,401.20 T
FLO Seal	31.000	2.150	66.65 T
Bentonite Gel	408.000	0.300	122.40 T
City water	5,500.000	0.013	71.50 T
Top rubber plug 4 1/2"	1.000	38.000	38.00 T
CDI-26	10.000	6.500	65.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	176.480-	176.48-T
Discount	1.000	99.240-	99.24-

Net Invoice	2,481.53
Sales Tax: (7.65%)	121.50
Total	2,603.03

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

				HUKKICA	VE SERVI	CLJ INC		- Ciliana -							
Customer	martin oil properties			stomer Name			Ticket No	.:	5001	10					
Address:				AFE No.											
City, State, Zip:				Job type	//Pe longstring										
Service District:					Well Details	4 1/2 in 6 3/	4 hole 1000	td casing td	990						
Well name & No.	Teter #1	WS			Well Location	16/20/20	County	anderson	State	kansa	S				
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CAL		landerson		AM	TIME				
231	tom	· · · ·				ARRIVED AT				AM	9am				
240	troy				START OPE				AM						
111	mitch					FINISH OPE	RATION			AM PM					
108	jeff tylor					RELEASED				AM PM	10am				
25	dwayne				eatment Su	MILES FROM	STATION T	O WELL							
Hook onto well a then pump wiper									4 sacks sto	op and f	lush pump				
Product/Service Code	Description				Unit of	Quantitu	Drice/Unit	Gross	Item						
		nix Cement			Measure sack	Quantity 124.00	Price/Unit \$11.30	Amount \$1,401.20	Discount 10.00%		Net Amou				
	FLO-Seal				lb	31.00	\$11.30	\$1,401.20	10.00%		\$1,261.				
	Bentonite (Gel			lb	208.00	\$0.30	\$62.40	10.00%		\$56.				
	Bentonite (lb	200.00	\$0.30	\$60.00	10.00%		\$54.				
02000	H2O			gal	5,500.00	\$0.01	\$71.50	10.00%		\$64.					
01633	Rubber 4 1/2			ea	1.00	\$38.00	\$38.00	10.00%		\$34.					
01612	CDI-26			lb	10.00	\$6.50	\$65.00	10.00%		\$58.					
23103	Cement Pump (Multiple wells)			ea	1.00	\$675.00	\$675.00	10.00%		\$607.					
11100	Vacuum Truck 80 bbl			ea	1.00	\$84.00	\$84.00	10.00%		\$75.					
10800	Vacuum Truck 80 bbl			ea	1.00	\$84.00	\$84.00	10.00%		\$75.0					
	Heavy Equip. One Way			mi	•	\$3.25	\$0.00	10.00%		\$0.0					
	Light Equip. One Way Cement Bulk Truck			mi		\$1.50	\$0.00	10.00%		\$0.0					
24000	Cement Bu				tm	115.00	\$1.30	\$149.50	10.00%		\$134.8				
		· · · · · · · · · · · · · · · · · · ·	·····												
	·														
RMS: Cash in advance					I		Gross	\$ 2,757.25	Net:	\$	2,481.5				
edit terms of sale for a e date of invoice. Past	due accounts m	ay pay interest on the	e balance past d	due at the rate of 1	Total	Taxable	\$1,495.58	Tax Rate:	8.650%	$\mathbf{\dot{>}}$					
% per month or the ma erest to a lesser amou	nt. In the event	it is necessary to emp	oloy an agency a	and/or attorney to		ervice treatments de	signed with intent		Sale Tax:	\$	129.3				
ect the collection of sa irectly incurred for suc						oduction on newly dr wells are not taxable			Total:	\$	2,610.8				
directly incurred for such collection. In the event that Customer's account with HSI becomes linquent, HSI has the right to revoke any and all discounts previously applied in arriving at net place disc.			reviously applie	ed in arriving at net		Data of Consider		1/21/2015							
	voice price. Upon revocation, the full invoice price without discount will become immediately e and owing and subject to collection.					Date of Service:									
voice price. Upon revoo	ct to collection.	2 22			HSI Representative: Dwayne										
voice price. Upon revoo e and owing and subje	ct to collection.									Customer Representative: Dan Hutchenson					
voice price. Upon revo						2011 M2500	Da	an Hutchenso	on						
voice price. Upon revoo e and owing and subje	CUSTOM	er authorized ager	and the second se			2011 M2500	Da	an Hutchenso	on						

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

HURRICANE SERVICESINC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

Customer: MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428	Invoice Date: Invoice #: Lease Name: Well #: County:	FINKE	1/21/2015 0016113 NBINDER 4 IWM DERSON
Date/Description	HRS/QTY	Rate	Total
See ticket 50012 of DL	114.000	11.300	1,288.20 T
FLO Seal	28.500	2.150	61.28 T
Bentonite Gel	391.000	0.300	117.30 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	155.160-	155.16-T
Discount	1.000	99.250-	99.25-

Net Invoice	2,289.67
Sales Tax: (7.65%)	106.83
Total	2,396.50

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	martin oil properties			stomer Name	tomer Name:			Ticket No.: 50012			
Address:				AFE No.	4/04/0045						
City, State, Zip:						e longstring					
Service District:						2 7/8 in 5 5/	8 hole TD 7	65' tubina 7	55'		-
		dor 4 IWM					T		7	1	-
Equipment #	Well name & No. finkenbinder 4 IWM			Well Location:			anderson	State			
231	Driver tom	Equipment #	Driver	Equipment #	Hours	TRUCK CAL				AM PM AM	
240		troy				ARRIVED AT				PM AM	2:30pn
111	amos					FINISH OPE				PM AM PM	
108	mitch					RELEASED				AM	3:30pm
25	dwayne					MILES FROM	A STATION T	O WELL			
Hook onto well a hen pump wiper									4 sacks sto	op and f	lush pump
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amou
01604		mix Cement			sack	114.00	\$11.30	\$1,288.20	10.00%		\$1,159.3
01611	FLO-Seal				Ib	28.50	\$2.15	\$61.28	10.00%		\$55.
01607	Bentonite (Gel			lb	191.00	\$0.30	\$57.30	10.00%		\$51.
01607	Bentonite (Gel			lb	200.00	\$0.30	\$60.00	10.00%		\$54.
02000	H20				gal	4,600.00	\$0.01	\$59.80	10.00%		\$53.
01631	Rubber 2 7	//8			ea	1.00	\$25.00	\$25.00	10.00%		\$22.
23103	Cement Pump (Multiple wells)			еа	1.00	\$675.00	\$675.00	10.00%		\$607.	
11100	Vacuum Truck 80 bbl			ea	1.00	\$84.00	\$84.00	10.00%		\$75.0	
10800	Vacuum Truck 80 bbl			ea	1.00	\$84.00	\$84.00	10.00%		\$75.6	
00101	Heavy Equip. One Way			mi	•	\$3.25	\$0.00	10.00%		\$0.0	
00102	Light Equip. One Way			mi	· · ·	\$1.50	\$0.00	10.00%		\$0.0	
24000	Cement Bu				tm	115.00	\$1.30	\$149.50	10.00%		\$134.8
ERMS: Cash in advant redit terms of sale for a	approved accourt	nts are total invoice d	ue on or before	the 30th day from				\$ 2,544.08	Net:	\$	2,289.6
		may pay interest on the				Taxable	\$1,396.42	Tax Rate:	8.300%	2	\simeq
erest to a lesser amou	unt. In the event	it is necessary to emp stomer hereby agrees	ploy an agency a	and/or attorney to		ervice treatments de oduction on newly de			Sale Tax:	\$	115.9
lirectly incurred for su	ch collection. In	the event that Custon	ner's account wi	th HSI becomes		wells are not taxable	8.		Total:	\$	2,405.5
elinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net voice price. Upon revocation, the full invoice price without discount will become immediately ue and owing and subject to collection.						Date of Service:		1/21/2015	······		
e and owing and subje	g end edepert to controllell.				HS	Representative:		Dwayne			
e and owing and subje	x				Customer Representative: Dan Hutchenson						
ue and owing and subje					Custome	r Representative:	D	an Hutchenso	on		
• •	and the second se	MER AUTHORIZED AGE	and the second se		Custome	r Representative:	Di	an Hutchenso	on		

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

FED ID#

MC ID#



HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

165290

48-1214033

Customer: Invoice Date: 1/20/2015 MARTIN OIL PROPERTIES Invoice #: 0016118 % CHRISTIAN MARTIN Lease Name: VARIOUS 6421 AVONDALE DR., STE 212 Well #: OKLAHOMA CITY, OK 73116-6428 County: ANDERSON **Date/Description** HRS/QTY Total Rate See ticket 47157, 47158, 47159 3.500 84.000 294.00 47161 & 47164 of AM 0.000 0.000 0.00

Total ____ 294.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

ТIСКЕТ # No:47157 HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #: (620) 437-7582 1/20/15 Date___ MCID # 165290 Company lartin Oil Lease County Well No. Old East Wittman An 30 barrel loaded (saltwater) arrive 7:30 am depart 8:10 am -40 min Remarks: the Driver of Miller fr 1 Truck Driver Equipment No. 109

TICKET #No:47158 HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Colluder #: (620) 407 7767 Shop #: (620) 437-2661 / Cellular #; (620) 437-7582 Date 1/20/15

MCID # 165290

Company Martin Oil		
Lease Sobba	County	Well No.
30 barrel loaded (51)	(twater)	
arrive 8:10 am		
depart 9:15am		
Unloaded 60 harrels at	Teter	
=65 min.		
Remarks:		
Equipment No.	uck Driver	ly.h

Тіскет # No:47159 HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #: (620) 437-7582 Date 1/20/15 MCID # 165290 Company lartin Oil Lease County Well No. New East Wittman An 80 barrel saltwater 9:15 arrive 9:35 - 20 minutes epart Unloaded 80 barrels at teter = 20 min. Remarks: Truck Driver Miller Equipment No. 109

Тіскет #No:47161 HURRICANE SERVICES, INC. **Truck Services Division** Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #: (620) 437-7582 Date 1/20 115 MCID # 165290 Company Martin Oil Lease County Well No. S. Kempnich An loaded 80 Barrels saltwater 12:30 arrive 1210pm part Unload 80 barrels at Simon Bros. = 40 min. Remarks: Truck Driver Equipment No. Miller fr 189

	Т _{ICKET} #No:47164						
HURRICANE S Truck Servic	ERVICES, INC.						
Vacuum Trucks - Tank Trucks - Acid							
Box 782228 • Wichita, Kansas 67278-2228							
Shop #: (620) 437-2661 /	Shop #: (620) 437-2661 / Cellular #: (620) 437-7582						
MCID # 165290	Date 1/26/15						
Company Martin Oil							
Whiteside	County Well No.						
loaded 80 borrels so	altwater						
arrive lild							
depart 2:00							
Unload 80 barrels	at Simon Broth.						
Drove Back to she	9 P						
• • • • • • • • • • • • • • • • • • •	,						
=50m							
Remarks:							
	1						
Equipment No	Truck Driver A Malling						
	U						



HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

48-1214033

Customer:

FED ID#

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428	Invoice Date: Invoice #: Lease Name: Well #: County:	٨	1/21/2015 0016119 /ARIOUS DERSON
Date/Description	HRS/QTY	Rate	Total
See ticket 47166, 47167, 47169	4.250	84.000	357.00
47170 & 47172 of AM	0.000	0.000	0.00

Total _____ 357.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

	MCID # 165290 Date
	Company Martia Dil
	Old East Wittman An Well No.
	loaded 55 barrel saltwater
	arrive 7:30
	depart 8:15 -
	=45 min.
•	
	Remarks:

7

	TICKET # NO:47167
HURRICANE	SERVICES, INC.
Truck Serv	ices Division
	id Services - Cementing - Dirt Works
	hita, Kansas 67278-2228 / Cellular #: (620) 437-7582
MCID # 165290	Date
Company Martin Oil	
Lease ///ar +/h Ui)	
Sobba	County Well No.
loaded 25 Barrel	saltwater
depart 8:50an	
depart 8:50an	.9
/	
Unload on Teter -	80 barrels
=35 Mir	
Remarks:	
-	
Equipment No.	
Ina	and Maker of
	and grandingh

Тіскет **# No:47169** HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #: (620) 437-7582 21 Date 1 MCID # 165290 Company n: artin Lease County Well No. New East Wittman An 80 Barrels saltwater loadea 8:50 am arrive 9:40am part Unload 80 Barrel on teter = 50 min. Remarks: Equipment No. Truck Driver mos Mille 109

Тіскет # No:47170 HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228

 Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

 90

 Date //21//5

 MCID # 165290 Company artin County Lease Well No. Kempnich An arrels twater Sa padea arrive 9:40 am 10:25 an part e Unload at Simon Bros. 80 Berrels 5 45 min. Remarks: Truck Driver A Miller Equipment No. ng

Т_{ІСКЕТ} #No:47172 HURRICANE SERVICES, INC. Truck Services Division Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #; (620),437-7582 121 15 Date MCID # 165290 Company artin Dil Lease County Well No. esi h e barrels 12 water Sa 00 10:25am arrive 11:25 am a unload 80 Bounds art Simon Broth 1hr X#84.00 00 Remarks: Equipment No. Truck Driver and A Malle fr 109