

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1246606
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1246606

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

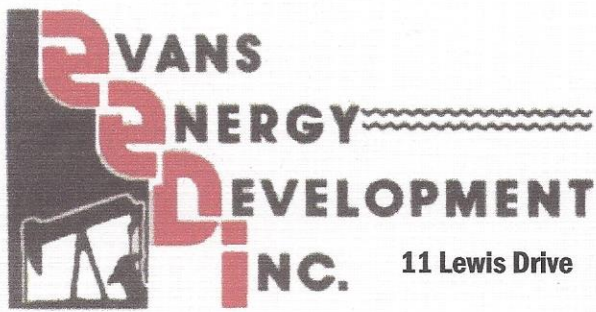
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #4-IWM

API #15-003-26,414

January 20 - January 21, 2015

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
4	clay & gravel	20
98	shale	118
27	lime	145
69	shale	214
10	lime	224
5	shale	229
36	lime	265
5	shale	270
19	lime	289
3	shale	292
26	lime	318 base of the Kansas City
173	shale	491
2	lime	493
5	shale	498
8	lime	506 oil show
6	shale	512
19	oil sand	531 green, ok bleeding
1	shale	532
1	coal	533
2	shale	535
16	oil sand	551 green, good bleeding
4	shale	555
2	coal	557
3	shale	560
9	lime	569
4	shale	573
2	lime	575
7	shale	582
5	lime	587
16	shale	603
11	lime	614
47	shale	661
2	limey sand	663 green & white, no oil
4	broken sand	667 brown & green, good bleeding
2	broken sand	669 brown & green, light bleeding
32	shale	701
1	lime & shells	702

4	oil sand	706 brown, good bleeding
2	broken sand	708 brown & black, ok bleeding
6	silty shale	714
51	shale	765 TD

Drilled a 9 7/8" hole to 23.5'

Drilled a 5 5/8" hole to 765'

Set 23.5' of 7" surface casing with 6 sacks of cement.

Set 755.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/20/2015
Invoice #: 0016107
Lease Name: FINKENBINDER
Well #: 2-IWM
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50009 of DL	105.000	11.300	1,186.50 T
FLO Seal	26.250	2.150	56.44 T
Bentonite Gel	376.000	0.300	112.80 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	144.050-	144.05-
Discount	1.000	99.260-	99.26-

Net Invoice 2,189.73
Sales Tax: (7.65%) 110.20
Total 2,299.93

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/21/2015
Invoice #: 0016112
Lease Name: TETER
Well #: 1WS
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50010 of DL	124.000	11.300	1,401.20 T
FLO Seal	31.000	2.150	66.65 T
Bentonite Gel	408.000	0.300	122.40 T
City water	5,500.000	0.013	71.50 T
Top rubber plug 4 1/2"	1.000	38.000	38.00 T
CDI-26	10.000	6.500	65.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	176.480-	176.48-T
Discount	1.000	99.240-	99.24-

Net Invoice 2,481.53
Sales Tax: (7.65%) 121.50
Total 2,603.03

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

3613A Y Road
 Madison, KS 66860
 Ph: 620-437-2661
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
 Garnett, KS 66032
 Ph: 785-448-3100
 Fax: 785-448-3102

FED ID# 48-1214033
 MC ID# 165290

Remit to: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
 % CHRISTIAN MARTIN
 6421 AVONDALE DR., STE 212
 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/21/2015
 Invoice #: 0016113
 Lease Name: FINKENBINDER
 Well #: 4 IWM
 County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50012 of DL	114.000	11.300	1,288.20 T
FLO Seal	28.500	2.150	61.28 T
Bentonite Gel	391.000	0.300	117.30 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	155.160-	155.16-T
Discount	1.000	99.250-	99.25-

Net Invoice 2,289.67
 Sales Tax: (7.65%) 106.83
Total 2,396.50

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/20/2015
Invoice #: 0016118
Lease Name: VARIOUS
Well #:
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 47157, 47158, 47159 47161 & 47164 of AM	3.500 0.000	84.000 0.000	294.00 0.00

Total 294.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

TICKET # No:47157

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/20/15

Company Martin Oil

Lease <u>Old East Wittman</u>	County <u>An</u>	Well No.
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30 barrel loaded (saltwater)

arrive 7:30 am

depart 8:10 am

= 40 min.

Remarks:

Equipment No.

109

Truck Driver

Amos Miller

TICKET #No:47158

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/20/15

Company <u>Martin Oil</u>		
Lease <u>Sobba</u>	County <u>An</u>	Well No.

30 barrel loaded (saltwater)

arrive 8:10 am

depart 9:15 am

unloaded ~~60~~ barrels at Teter

= 65 min.

Remarks:

Equipment No.
109

Truck Driver
Arnold Miller, Jr

TICKET # No:47159

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/26/15

Company

Martin Oil

Lease

New East Wittman

County

An

Well No.

loaded 80 barrel saltwater

arrive 9:15

depart 9:35 - 20 minutes

Unloaded 80 barrels at teter

= 20 min.

Remarks:

Equipment No.

109

Truck Driver

Amos J. Miller Jr

TICKET # No:47161

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/20/15

Company Martin Oil

Lease <u>S. Kempnich</u>	County <u>An</u>	Well No.
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loaded 80 Barrels saltwater
arrive 12:30
depart 1:10pm

unload 80 barrels at Simon Bros.
= 40 min.

Remarks:

Equipment No. <u>109</u>	Truck Driver <u>Amos Miller Jr</u>
--------------------------	------------------------------------

TICKET # No:47164

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/20/15

Company <u>Martin Oil</u>		
Lease <u>Whiteside</u>	County <u>An</u>	Well No.

loaded 80 barrels saltwater
arrive 1:10
depart 2:00

unload 80 barrels at Simon Broth.
Drove back to shop

= 50 min

Remarks:

Equipment No. 109

Truck Driver

Amos J. [Signature]

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/21/2015
Invoice #: 0016119
Lease Name: VARIOUS
Well #:
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 47166, 47167, 47169 47170 & 47172 of AM	4.250 0.000	84.000 0.000	357.00 0.00

Total 357.00

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TICKET # No: 4/166

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/21/15

Company Martia Oil

Lease	County	Well No.
<u>Old East Wittman</u>	<u>An</u>	

loaded 55 barrel saltwater

arrive 7:30

depart 8:15

= 45 min.

Remarks:

Equipment No. 109

Truck Driver Amos J. Miller Jr

TICKET # No:47167

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/21/15

Company Martin Oil

Lease Sobba County An Well No.

loaded 25 Barrel saltwater

arrive 8:15am

depart 8:50am

unload on Teter - 80 barrels

= 35 min.

Remarks:

Equipment No.

109

Truck Driver

[Signature]

TICKET # No:47169

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/21/15

Company Martin Oil

Lease	County	Well No.
<u>New East Wittman</u>	<u>An</u>	

loaded 80 Barrels saltwater

arrive 8:50 am

depart 9:40 am

unload 80 Barrel on teter

= 50 min.

Remarks:

Equipment No. 109

Truck Driver Amos J Miller Jr

TICKET # No:47170

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 8/21/15

Company <u>Martin Oil</u>		
Lease <u>S Kempnich</u>	County <u>An</u>	Well No.

loaded 80 barrels saltwater

arrive 9:40am

depart 10:25am

unload at Simon Bros. 80 barrels

= 45 min.

Remarks:

Equipment No.

109

Truck Driver

Amos J. Miller Jr

TICKET # No:47172

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Date 1/21/15

Company Martin Oil

Lease	County	Well No.
<u>Whiteside</u>	<u>An</u>	

loaded 80 barrels saltwater

arrive 10:25am

depart 11:25am

unload 80 barrels at Simon Broth.

1 hr x \$84.00

= \$84.00

Remarks:

Equipment No. 109

Truck Driver Amos J. Walker Jr