Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1246606

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed and Downsite He	Chloride content: ppm Fluid volume: bbls
□ Commingled Permit #:      □ Dual Completion Permit #:	Dewatering method used:
☐ Dual Completion         Permit #:	
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Permit #:

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

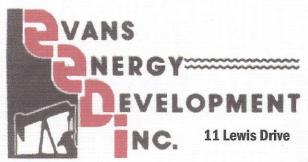
Г <i>wo</i>		
	1246606	

Operator Name:				Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
open and closed, flowing and flow rates if gas to	ng and shut-in pressu surface test, along w	res, whe	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrost space is neede	atic pressures, b ed.	ottom hole tempe	erature, fluid recovery,
Final Radioactivity Log files must be submitted	-					gs must be em	alled to kcc-well-	logs@kcc.ks.gov	v. Digital electronic lo
Drill Stem Tests Taken (Attach Additional S	heets)	Ye	es No				ion (Top), Depth		Sample
Samples Sent to Geold	ogical Survey	Ye	es 🗌 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run		Y∈  Y∈							
List All E. Logs Run:									
		Beno	CASING ort all strings set-o	RECORD	Ne		etion etc		
Purpose of String	Size Hole	Siz	e Casing	Wei	ght	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set	t (In O.D.)	Lbs.	Ft.	Depth	Cement	Used	Additives
			ADDITIONAL	CEMENTII	NG / SQL	EEZE RECORU	)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement # Sacks U			Used		Type and	Percent Additives	
Plug Back TD Plug Off Zone									
Did you perform a hydraul Does the volume of the to Was the hydraulic fracturir	tal base fluid of the hydra	ulic fractu	ıring treatment ex		•	Yes Yes Yes	No (If No, s	skip questions 2 ar skip question 3) fill out Page Three	,
Shots Per Foot PERFORATION RECORD - Bridge Pla Specify Footage of Each Interval P									
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:			
Date of First, Resumed F	Production, SWD or ENH	R.	Producing Meth	nod:			Yes N	io	
Estimated Production Per 24 Hours	Oil B	bls.	Flowing  Gas	Pumpin Mcf	g		Other <i>(Explain)</i> Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease		NDpen Hole	METHOD OF	_	Comp. Co	ommingled bmit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	Finkenbinder 4-IWM
Doc ID	1246606

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.8750	7	17	24	Portland	6	POZ
Production	5.6250	2.8750	6.45	756	Portland	114	50/50 POZ



## Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

### **WELL LOG**

Tailwater, Inc.
Finkenbinder #4-IWM
API #15-003-26,414
January 20 - January 21, 2015

16       soil & clay       16         4       clay & gravel       20         98       shale       118         27       lime       145         69       shale       214         10       lime       224         5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
98       shale       118         27       lime       145         69       shale       214         10       lime       224         5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
27       lime       145         69       shale       214         10       lime       224         5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
69       shale       214         10       lime       224         5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
10       lime       224         5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
5       shale       229         36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
36       lime       265         5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
5       shale       270         19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
19       lime       289         3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
3       shale       292         26       lime       318 base of the Kansas City         173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
26     lime     318 base of the Kansas City       173     shale     491       2     lime     493       5     shale     498       8     lime     506 oil show       6     shale     512       19     oil sand     531 green, ok bleeding
173       shale       491         2       lime       493         5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
2 lime 493 5 shale 498 8 lime 506 oil show 6 shale 512 19 oil sand 531 green, ok bleeding
5       shale       498         8       lime       506 oil show         6       shale       512         19       oil sand       531 green, ok bleeding
8 lime 506 oil show 6 shale 512 19 oil sand 531 green, ok bleeding
6 shale 512 19 oil sand 531 green, ok bleeding
19 oil sand 531 green, ok bleeding
4 shala F20
1 shale 532
1 coal 533
2 shale 535
16 oil sand 551 green, good bleeding
4 shale 555
2 coal 557
3 shale 560
9 lime 569
4 shale 573
2 lime 575
7 shale 582
5 lime 587
16 shale 603
11 lime 614
47 shale 661
2 limey sand 663 green & white, no oil
4 broken sand 667 brown & green, good bleeding
2 broken sand 669 brown & green, light bleeding
32 shale 701
1 lime & shells 702

### Finkenbinder #4-IWM

### Page 2

4	oil sand	706 brown, good bleeding
2	broken sand	708 brown & black, ok bleeding
6	silty shale	714
51	shale	765 TD

Drilled a 9 7/8" hole to 23.5' Drilled a 5 5/8" hole to 765'

Set 23.5' of 7" surface casing with 6 sacks of cement.

Set 755.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

FED ID# 48-1214033 **HURRICANE SERVICES INC** 

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

**ANDERSON** 

MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 1/20/2015 Invoice #: 0016107 Lease Name: **FINKENBINDER** Well #: 2-IWM

County:

HRS/QTY	Rate	Total
105.000	11.300	1,186.50 T
26.250	2.150	56.44 T
376.000	0.300	112.80 T
4,600.000	0.013	59.80 T
1.000	25.000	25.00 T
1.000	675.000	675.00
1.000	84.000	84.00
1.000	84.000	84.00
115.000	1.300	149.50
1.000	144.050-	144.05-
1.000	99.260-	99.26-
	105.000 26.250 376.000 4,600.000 1.000 1.000 1.000 115.000 1.000	105.000 11.300 26.250 2.150 376.000 0.300 4,600.000 0.013 1.000 25.000 1.000 675.000 1.000 84.000 1.000 84.000 115.000 1.300 1.000 144.050-

Net Invoice 2,189.73 Sales Tax: (7.65%) 110.20 2,299.93 Total \_

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Martin	Martin Oil						Ticket No.:		50009	i
Address:					AFE No.:	o.: Date: 1/20/201					
City, State, Zip:					Job type	longstring					
Service District:					Well Details:						
Well name & No.	Finkenbir	nder 2 IWM			Well Location:	on: 21/20/20 County: anderson State				kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED			AM PM	TIME	
231	tom					ARRIVED AT	ARRIVED AT JOB				
240	troy					START OPER	START OPERATION			AM PM	
111	tylor					FINISH OPER	FINISH OPERATION			AM PM	
108	jeff					RELEASED			AM PM		
						MILES FROM	STATION T	O WELL			
				Tre	eatment Su	mmary					

Hook onto well and establish circulation then pump 10 bbrl gel flush followed by a 10 bbrl pad and start cement pump 105 sacks stop and flush pump then pump wiper plug to bottom and set fl0at shoe.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amoun
p01604	50/50 Pozmix Cement	sack	105.00	\$11.30	\$1,186.50	10.00%	NAME OF TAXABLE PARTY.	\$1,067.8
p01611	FLO-Seal	Ib	26.25	\$2.15	\$1,186.50	10.00%		\$50.7
p01607	Bentonite Gel	lb lb	176.00	\$0.30	\$52.80	10.00%		\$47.5
p01607	Bentonite Gel	· Ib	200.00	\$0.30	\$60.00	10.00%		\$54.0
p02000	H2O		4,600.00	\$0.01				
p01631	Rubber 2 7/8	gal ea	1.00	\$25.00	\$59.80 \$25.00	10.00%		\$53.8 \$22.5
		1		<b>V20.00</b>	<b>V20.00</b>	10.0070		<b>V</b> 22.0
c23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%		\$607.5
c11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.6
c10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.6
c00101	Heavy Equip. One Way	mi		\$3.25	\$0.00	10.00%		\$0.0
c00102	Light Equip. One Way	mi		\$1.50	\$0.00	10.00%		\$0.0
c24000	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%		\$134.5
ERMS: Cash in adv	ance unless Hurricane Services Inc has approved credit prior to sale.			Gross:	\$ 2,433.04	Net:	\$	2,189.73
	or approved accounts are total invoice due on or before the 30th day from ast due accounts may pay interest on the balance past due at the rate of 1	Total	Taxable	\$1,273.98	Tax Rate:	8.650%	*	2,100.7
% per month or the	maximum allowable by applicable state or federal laws if such laws limit nount. In the event it is necessary to employ an agency and/or attorney to		ervice treatments des		Tax Nate.	Sale Tax:	\$	110.20
ffect the collection of	said account, Customer hereby agrees to pay all fees directly or	to increase pro	oduction on newly dri	illed or existing		Total:	s	2,299.9
elinquent, HSI has th	such collection. In the event that Customer's account with HSI becomes te right to revoke any and all discounts previously applied in arriving at net	and the second second			4/00/004#	Totali	*	2,233.3
ivoice price. Upon re ue and owing and su	vocation, the full invoice price without discount will become immediately bject to collection.		Date of Service:		1/20/2015			
v			Representative:	η.	Dwayne an Hutchenso	'n		
X	CUSTOMER AUTHORIZED AGENT	Customer	Representative:	Di	an nutchense	,,,,		
	Customer Comments or Concerns:							

FED ID# 48-1214033 MC ID# 165290 HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428 Invoice Date: Invoice #:

Lease Name:

1/21/2015 0016112 TETER

Well #: County: 1WS ANDERSON

	oounty.	7 11 1	DENOON
Date/Description	HRS/QTY	Rate	Total
See ticket 50010 of DL	124.000	11.300	1,401.20 T
FLO Seal	31.000	2.150	66.65 T
Bentonite Gel	408.000	0.300	122.40 T
City water	5,500.000	0.013	71.50 T
Top rubber plug 4 1/2"	1.000	38.000	38.00 T
CDI-26	10.000	6.500	65.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	176.480-	176.48-T
Discount	1.000	99.240-	99.24-

Net Invoice	2,481.53
Sales Tax: (7.65%)	121.50
Total	2,603.03

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	martin oil	nartin oil properties			stomer Name:			Ticket No.:		50010	)
Address:					AFE No.:			Date:	1/21/2015		
City, State, Zip:	Zip:					longstring					
Service District:		Well Details: 4 1/2 in 6 3/4 hole 1000 td casing td 990									
Well name & No.	Teter #1	ws			Well Location:	16/20/20	County	anderson	State:	kansas	
Equipment#	Driver	Equipment#	Driver	Equipment #	Hours	TRUCK CAL				AM PM	TIME
231	tom				La reconstruction	ARRIVED AT	ГЈОВ			AM PM	9am
240	troy					START OPER	RATION			AM PM	
111	mitch					FINISH OPER	RATION			AM PM	
108	jeff tylor					RELEASED				AM PM	10am
25	dwayne					MILES FROM	A STATION T	O WELL			

Hook onto well and establish circulation then pump 10 bbrl gel flush followed by a 25 bbrl pad and start cement pump 124 sacks stop and flush pump then pump wiper plug to bottom and set float shoe. Note: pump plug at 600 to 800 psil 3 bbrl cement return to pit

Deficit   Succession   Succes	Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross	Item	
Defended	TANK THE PARTY OF		7			THE REAL PROPERTY.	STREET, SQUARE, SQUARE,	Net A
Description   Bentonite Gel								
Description								
Section   Sect			<del>                                     </del>					
### Proof of State   1.00   \$38.00   \$3								
Delta   Discount   D				9.00				
23103 Cement Pump (Multiple wells)  ea 1.00 \$675.00 \$675.00 10.00% \$111100 Vacuum Truck 80 bbl  ea 1.00 \$84.00 \$84.00 10.00% ea 1.00 \$84.00 \$84.00 10.00% ea 1.00 \$84.00 \$								
PERMS: Cash in advance unless Hurricane Services inc has approved credit prior to sale, and of service service price at each of service service price the collection of add account, Cultomer hereby agrees to pay at less directly or directly incurred for such collection.  Permission of sale for such collection.  Paging and subject to collection.  Paging and subject								
PRIMS: Cash in advance unless Hurricane Services line has approved credit prior to sale, redit terms of sale for approved accounts are total invoice die on or before the 30th day from a date of from a law if such law line fresh terms of sale for supproved accounts may pay inferest on the balance past due at the rate of the personal forms of sale for supproved accounts may pay inferest on the balance past due at the rate of the personal forms of sale for supproved accounts are total invoice die on or before the 30th day from a date of fivorice. Past due accounts may pay inferest on the balance past due at the rate of the personal forms of sale for approved accounts are total invoice die on or before the 30th day from a date of fivorice. Past due accounts may pay inferest on the balance past due at the rate of the personal forms of sale for approved accounts are total invoice due on or before the 30th day from a date of fivorice. Past due accounts may pay inferest on the balance past due at the rate of the personal forms of sale docume, focusioner hereby agrees to pay all test discounts for sale due to the personal forms of sale docume, focusiner hereby agrees to pay all test discounts previously applicable and first proviously applicable and pay and all discounts previously applicable and pay and all discounts and pay and all discounts previously applicable and pay and all discounts pays and pay and all discounts previously applicable and pay and all discounts and pay and all discounts and pay								\$
Heavy Equip. One Way  mi -\$3.25 \$0.00 10.00%  mi -\$1.50 \$0.00 10.00%  mi -\$1.50 \$0.00 10.00%  mi -\$1.50 \$0.00 10.00%  mi -\$1.50 \$0.00 10.00%  strain 115.00 \$1.30 \$149.60 10.00% \$  strain 115.00 \$1.30 \$149.60 10.00% \$  strain 115.00 \$1.30 \$149.50 \$1.49.50 \$								
ERMS: Cash in advance unless Huriciane Services Inc has approved credit prior to sale, redit terms of sale for approved accounts are total invoice due on or before the 30th day from ediate of invoice. Past due accounts may pay interest on the balance past due at the rate of 10 kpp ermoth of the maximum allowable by applicable state or federal laws if such laws flict terest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to frech the collection of said account, Customer hereby agrees to pay if lese directly or directly incurred for such collection. In the event it is necessary to employ an agency and/or attorney to frech the collection of said account, Customer hereby agrees to pay if lese directly or directly incurred for such collection. In the event that Oustomer's account with Halb becomes immediately as and owing and subject to collection. The first invoice price without discount will become immediately as and owing and subject to collection.  Total Taxable  S1.495.58  Total Taxable  S2.4  Total Taxable  Total Taxable  Total Taxable  Total Taxable  Sale Tax:  Total: \$ 2,6  HSI Representative:  Dwayne				1.00				
ERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale, redit terms of sale for approved accounts are total Invoice due on or before the 30th day from a date of invoice. Past due accounts map pay interest on the balance past used as the rate of the part of the authority of the maintrum allowable by applicates on the balance past used in the rest of the collection. In the event full customer's account with 1810 becomes implement. His has the right to reveal any and all increase production on newly drilled or existing wells are not taxable.  Total Taxable \$1,495.58 Tax Rate: 8.650% Tax Rate of the collection. In the event full customer's account with 1810 becomes production on newly drilled or existing wells are not taxable.  Date of Service: 1/21/2015  HSI Representative: Dwayne			mi	•	120000000000000000000000000000000000000	\$0.00	10.00%	
ERMS: Cash in advance unless Hurricane Services inc has approved credit prior to sale.  redit terms of sale for approved accounts are total invoice due on or before the 30th day from te date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1% per month or the maximum allowable by applicable state or federal taws if such laws link terest to a lesser amount. In the event it is necessary to employ an agency and/or atomety to directly incurred for such collection. In the event that Customer's account with 15th becomes indiquent. HIS has the fight to revoke any and all discounts previously applied in arriving at net voice price. Upon revocation, the full invoice price without discount will become immediately us and owing and subject to collection.  ERMS: Cash in advance unless Hurricane Services inc has approved credit prior to sale.  Gross: \$ 2,757.25 Net: \$ 2,4  Total Taxable \$1,495.58 Tax Rate: 8.650%  Total Taxable of 1,495.58 Tax Rate: 8.650%  Consider the collection of said account, customer hereby agrees to pay all frees directly or directly incurred for such collection. In the event that Customer's account with 15th becomes with such that the same that the direct or event and the same transport of the collection of the same transport of the collection of the same transport of the s			mi		\$1.50	\$0.00	10.00%	
redit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 % per month or the maximum allowable by applicable state or federal laws if such laws limit terest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to directly incurred for such collection. In the event that Customer's account with HSI becomes beinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net voice price. Upon revocation, the full invoice price without discount will become immediately as and owing and subject to collection.  **Total Taxable**  **Sale Tax: \$ 1 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxable**  **Sale Tax: \$ 2,6 force and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.  **Total Taxabl	24000	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$
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voice price. Upon revocation, the full invoice price without discount will become immediately e and owing and subject to collection.  HSI Representative: Dwayne			wells are not taxable. Total: \$ 2,61					
X Customer Representative: Dan Hutchenson	-	HSI Representative: Dwayne						
	X		Customer	Representative:	D	an Hutchenso	on	
CUSTOMER AUTHORIZED AGENT Customer Comments or Concerns:								

FED ID# 48-1214033

MC ID# 165290 **HURRICANE SERVICES INC** 

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

Remit to: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 **OKLAHOMA CITY, OK 73116-6428** 

Invoice Date: Invoice #: Lease Name:

1/21/2015 0016113 **FINKENBINDER** 

Well #: County:

4 IWM **ANDERSON** 

	,		
Date/Description	HRS/QTY	Rate	Total
See ticket 50012 of DL	114.000	11.300	1,288.20 T
FLO Seal	28.500	2.150	61.28 T
Bentonite Gel	391.000	0.300	117.30 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
80bbl Vac truck 108	1.000	84.000	84.00
Cement bulk truck 240/ton	115.000	1.300	149.50
Discount	1.000	155.160-	155.16-T
Discount	1.000	99.250-	99.25-

Net Invoice	2,289.67
Sales Tax: (7.65%)	106.83
Total	2,396.50

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	martin oil	artin oil properties						Ticket No.:		50012	2
Address:					AFE No.:			Date:	1/21/2015		
City, State, Zip:					Job type	longstring		,			
Service District:					Well Details:	2 7/8 in 5 5/8	8 hole TD 76	5' tubing 75	5'		
Well name & No.	finkenbind	der 4 IWM			Well Location:	21/20/20	County:	anderson	State:	kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALL				AM PM	TIME
231	tom					ARRIVED AT	JOB			AM PM	2:30pm
240	troy					START OPER	RATION			AM PM	
111	amos					FINISH OPER	RATION			AM PM	
108	mitch					RELEASED				AM PM	3:30pm
25	dwayne					MILES FROM	STATION TO	WELL			
				Tro	eatment Su	mmary					

Hook onto well and establish circulation then pump 10 bbrl gel flush followed by a 20 bbrl pad and start cement pump 114 sacks stop and flush pump then pump wiper plug to bottom and set float shoe. Note: pump plug at 400 to 600 psil 4 bbrl cement return to pit

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amour	
01604	50/50 Pozmix Cement	sack	114.00	\$11.30	\$1,288.20	10.00%		\$1,159.3	
01611	FLO-Seal	Ib	28.50	\$2.15	\$61.28	10.00%		\$55.	
01607	Bentonite Gel	lb	191.00	\$0.30	\$57.30	10.00%		\$51.	
01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%		\$54.0	
02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%		\$53.8	
p01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%		\$22.5	
c23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%		\$607.5	
c11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.6	
c10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.6	
c00101	Heavy Equip. One Way	mi		\$3.25	\$0.00	10.00%		\$0.0	
c00102	Light Equip. One Way	mi		\$1.50	\$0.00	10.00%		\$0.0	
24000	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%		\$134.5	
credit terms of sale fo	ance unless Hurricane Services Inc has approved credit prior to sale. or approved accounts are total invoice due on or before the 30th day from			Gross:	\$ 2,544.08	Net:	\$	2,289.6	
	ast due accounts may pay interest on the balance past due at the rate of 1 maximum allowable by applicable state or federal laws if such laws limit		Taxable	\$1,396.42	Tax Rate:	8.300%	_	$\leq$	
terest to a lesser am	nount. In the event it is necessary to employ an agency and/or attorney to		ervice treatments des		Sale Tax:	\$	115.9		
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		Date of Cornec.							
x			HSI Representative: Dwayne  Customer Representative: Dan Hutchenson						
	CUSTOMER AUTHORIZED AGENT								
	Customer Comments or Concerns:				and the second second				

FED ID# MC ID#

48-1214033

165290



104 Prairie Plaza Parkway Garnett, KS 66032

Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428 Invoice Date: Invoice #:

1/20/2015 0016118 **VARIOUS** 

Lease Name: Well#:

> County: ANDERSON

	County.	731	DENOON
Date/Description	HRS/QTY	Rate	Total
See ticket 47157, 47158, 47159	3.500	84.000	294.00
47161 & 47164 of AM	0.000	0.000	0.00

Total \_ 294.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

# HURRICANE SERVICES, INC. Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290 Company lartin Oil Lease County Well No. An 30 barrel loaded (saltwater) arrive 7:30 am depart 8:10 am -40 MID Remarks: nos Miller fr Truck Driver Equipment No. 109

TICKET # No:47158

HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wiching Vacco (7072) 2000 Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #; (620) 437-7582 MCID # 165290

Martin Dil			
Lease Sobba		County	Well No.
30 barrel loaded	(saltwa	ter)	
arrive 8:10 am			
depart 9:15am	W.		
unloaded 60 harrels	at Tete	er	
=65min	•		
Remarks:			
			· · · · · · · · · · · · · · · · · · ·
Equipment No.	Truck Driv	er I an I	n P
1/29	Pagago	A Mark	h. L

# HURRICANE SERVICES, INC. Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

Date 1/26/15 MCID # 165290 Company lartin Oil Lease County Well No. New East Wittman 80 barrel saltwater 9.35 - 20 minutes Unloaded 80 barrels at teter = 20 mm. Remarks: Equipment No.

TICKET # No:47161

HURRICANE SERVICES, INC.
Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works

Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 427,7700

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290	Date	
Company Martin Oil		
S. Kempnich	Coupty   Well No	Э.
loaded 80 Barrel	s saltwater	
arrive 12:30		
depart 1210pm		
,		
unload 80 barrels a	ed Simon Bros.	
= 40 min		
Remarks:		
C · · · · · · · · · · · ·	Truck Driver   no. h	1
Equipment No. 1/39	amor & Miles &	r

## HURRICANE SERVICES, INC.

Truck Services Division

Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290 Date\_ Company Nartin Oil Lease County Well No. 80 borrels saltwater 80 barrels at Simon unload Back to Shop =50min Remarks: Equipment No

FED ID# MC ID#

48-1214033 165290



104 Prairie Plaza Parkway Garnett, KS 66032

Ph: 785-448-3100 Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 **OKLAHOMA CITY, OK 73116-6428** 

Invoice Date: 1/21/2015 Invoice #: 0016119 Lease Name: **VARIOUS** Well #:

County: **ANDERSON** Date/Description HRS/QTY Rate **Total** See ticket 47166, 47167, 47169 4.250 84.000 357.00 47170 & 47172 of AM 0.000 0.000 0.00

> 357.00 Total \_

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

TICKET # No:4/166

HURRICANE SERVICES, INC.

Truck Services Division

ks - Tank Trucks - Acid Services Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228

Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290

Company Martia Dil County Well No. arrive 7:30 Remarks: Equipment No. word Miller In

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Shop #: (620) 437-2661 / Cellular #; (620) 437-7582

MCID # 165290 Company lartin Oi) Lease County Well No. on Teter - 80 barrels Remarks: Equipment No.

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Shop #: (620) 437-2661 / Cellular #: (620) 437-7582

MCID # 165290 Company Lease Well No. New East Wittman 8:50 am arrive Unload 80 Barrel on teter =50 min. Remarks: Equipment No. 109

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Shop #: (620) 437-2661 / Cellular #: (620) 437-7582 90 Date 1/21/15 MCID # 165290 Company Lease Well No. unload at Simon Bres. 80 Berrels 45 min. Remarks: Equipment No.

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Vacuum Trucks - Tank Trucks - Acid Services - Cementing - Dirt Works Box 782228 • Wichita, Kansas 67278-2228 Shop #: (620) 437-2661 / Cellular #; (620),437-7582

MCID # 165290 Company Lease County Well No. barrels 10:25am 11:25 am unload 80 Barrels out Simon Broth Remarks: Equipment No.