Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1246863

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from North / South Line of Section			
City:	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:			
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:			
☐ OG ☐ ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet			
Cothodia Othor (Court First at a la	Multiple Stage Cementing Collar Used? Yes No			
Cathodic Other (Core, Expl., etc.):				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to: w/ sx cmt.			
Original Comp. Date: Original Total Depth:				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan			
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)			
Commingled Poweit #	Chloride content:ppm Fluid volume:bbls			
☐ Commingled Permit #:	Dewatering method used:			
SWD Permit #:	Location of fluid disposal if hauled offsite:			
ENHR Permit #:	Location of fluid disposal if fladied offsite.			
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R			
Recompletion Date Recompletion Date	Countv: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

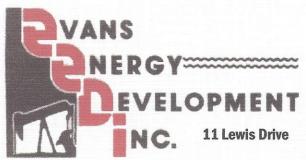
1246863	

Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to	g and shut-in pressur	res, whether shut-in pre	essure reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Log, files must be submitted				ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No			on (Top), Depth an		Sample
Samples Sent to Geological	gical Survey	☐ Yes ☐ No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne		ion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	I		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Type and Percent Additives			
Plug Back TD Plug Off Zone							
Did you perform a hydraulic Does the volume of the tota Was the hydraulic fracturing	al base fluid of the hydra	ulic fracturing treatment ex	=	Yes ? Yes Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three	,
Shots Per Foot		N RECORD - Bridge Plug otage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed P	roduction, SWD or ENHI	R. Producing Meth	hod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf Wat	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)		
(If vented, Subm	III AUU-18.)	Other (Specify)					

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	Lickteig 6-IWM
Doc ID	1246863

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.8750	7	17	32	Portland	7	POZ
Production	5.6250	2.8750	6.45	747	Portland	108	50/50POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. Lickteig # 6-IWM API #15-003-26,418 January 22 - January 23, 2015

Thickness of Strata	Formation	Total
20	soil & clay	20
5	clay & gravel	25
105	shale	130
28	lime	158
68	shale	226
10	lime	236
6	shale	242
34	lime	276
7	shale	283
20	lime	303
3	shale	306
21	lime	327 base of the Kansas City
175	shale	502
3	lime	505
5	shale	510
8	lime	518 oil show
17	shale	535
3	oil sand	538 green, light bleeding
1	coal	539
6	shale	545
14	oil sand	559 green, good bleeding
6	shale	565
2	coal	567
13	shale	580
2	lime	582
9	shale	591
9	lime	600
18	shale	618
7	lime	625
48	shale	673
2	limey sand	675
4	broken sand	679 brown & green, ok bleeding
2	broken sand	681 brown & green, light oil show
32	shale	713
1	lime & shells	714
4	oil sand	718 brown, good bleeding
5	broken sand	723 brown & black, ok bleeding
33	shale	756 TD

Drilled a 9 7/8" hole to 31.8' Drilled a 5 5/8" hole to 756'

Set 31.8' of 7" surface casing with 7 sacks of cement.

Set 746.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

3613A Y Road Madison, KS 66860 Ph: 620-437-2661

Fax: 620-437-2881 FED ID# 48-1214033 HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer: Invoice Date: 1/26/2015 MARTIN OIL PROPERTIES Invoice #: 0016170 % CHRISTIAN MARTIN Lease Name: S KEMPNICH 6421 AVONDALE DR., STE 212 Well #: 3-IWM OKLAHOMA CITY, OK 73116-6428 County: **ANDERSON**

(A) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	o o ay.	7.11.12.11.0011		
Date/Description	HRS/QTY	Rate	Total	
See ticket 50508 of JB	0.000	0.000	0.00	
Cement pump multiple wells	1.000	675.000	675.00	
80bbl Vac truck 108	1.000	84.000	84.00	
Vacuum Truck 80 bbl 111	1.000	84.000	84.00	
Bulk truck 240 Minimum charge	1.000	300.000	300.00	
Cement Pozmix 50/50	111.000	11.300	1,254.30 T	
Bentonite Gel	386.000	0.300	115.80 T	
FLO Seal	27.750	2.150	59.66 T	
City water	4,600.000	0.013	59.80 T	
Top rubber plug 2 7/8"	1.000	25.000	25.00 T	
Discount	1.000	151.460-	151.46-T	
Discount	1.000	234.300-	234.30-	

Net Invoice	2,271.80
Sales Tax: (7.65%)	104.28
Total	2,376.08

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.



250 N. Water Ct. 200 Wielite I/a (7202

104 Proirie Plaze Parkway, Cornett Ve 66032

Custome	Martin oil	properties			stomer Name:			Ticket No.:		5050	8
Address					AFE No.:			Date:	1/26/2015		
City, State, Zip					Job type	Longstring 2	7/8 casing	. 5 5/8 hole			lew We
Service District	:			7/	Well Details:	2 7/8 casing (@ 732 5 5/8	hole @ 741			
Well name & No	S.Kempni	ch 3 - IWM			Well Location:		County:	Anderson	State:	Kansa	s
Equipment #	Driver	Equipment#	Driver	Equipment #	Hours	TRUCK CALL				AM PM	TIME
26	Joe					ARRIVED AT	JOB			AM PM	
231	Tom					START OPER	ATION			AM PM	
240	Troy					FINISH OPER	ATION			AM PM	
108	Jeff					RELEASED			AM PM		
111	Scott		-			MILES FROM	STATION TO	WELL			
				Tre	eatment Su	mmary					
Product/Service	isned pump	and pumped plu	ig to botto	m and set float	t snoe CEI	MENT TO SUR	RFACE.				
					Unit of		List	Gross	Item		
Code	Description				Measure	Quantity	Price/Unit	Amount	Item Discount		Net Amou
Code 00101	Heavy Equ	uip. One Way			Measure mi	Quantity -	Price/Unit \$3.25	Amount \$0.00			\$0
Code 00101	Heavy Equ	uip. One Way p. One Way			Measure	Quantity - -	\$3.25 \$1.50	\$0.00 \$0.00	Discount		\$0. \$0.
Code 00101 00102	Heavy Equ Light Equi Cement Po	uip. One Way p. One Way ump (Multiple we	ells)		Measure mi	1.00	\$3.25 \$1.50 \$675.00	\$0.00 \$0.00 \$675.00	Discount		\$0. \$0. \$607.
Code 00101 00102 23103	Heavy Equ Light Equi Cement Po	uip. One Way p. One Way	ells)		Measure mi mi	-	\$3.25 \$1.50 \$675.00 \$84.00	\$0.00 \$0.00	10.00% 10.00%		\$0. \$0.
	Heavy Equ Light Equi Cement Po Vacuum T	uip. One Way p. One Way ump (Multiple we	ells)		Measure mi mi ea	1.00	\$3.25 \$1.50 \$675.00	\$0.00 \$0.00 \$675.00	Discount		\$0 \$0 \$607
Code 00101 00102 23103 10800	Heavy Equ Light Equi Cement Po Vacuum T Vacuum T	uip. One Way p. One Way ump (Multiple we ruck 80 bbl			Measure mi mi ea ea	- 1.00 1.00	\$3.25 \$1.50 \$675.00 \$84.00	\$0.00 \$0.00 \$675.00 \$84.00	10.00% 10.00%		\$0 \$0 \$607 \$75

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3100

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202

Customer:	Invoice Date:	1/26/2015
MARTIN OIL PROPERTIES	Invoice #:	0016171
% CHRISTIAN MARTIN	Lease Name:	LICKTIEG
6421 AVONDALE DR., STE 212	Well #:	6-IWM
OKLAHOMA CITY, OK 73116-6428	County:	ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50507 of JB	0.000	0.000	0.00
Cement pump multiple wells	1.000	675.000	675.00
80bbl Vac truck 108	1.000	84.000	84.00
Vacuum Truck 80 bbl 111	1.000	84.000	84.00
Bulk truck 240 Minimum charge	1.000	300.000	300.00
Cement Pozmix 50/50	108.000	11.300	1,220.40 T
Bentonite Gel	381.000	0.300	114.30 T
FLO Seal	27.000	2.150	58.05 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Discount	1.000	147.760-	147.76-T
Discount	1.000	234.300-	234.30-

Net Invoice	2,238.49
Sales Tax: (7.65%)	101.73
Total	2,340.22

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Martin oil properties				stomer Name:		Ticket No.:		50507			
Address:				AFE No.:	No.:			1/26/2015				
City, State, Zip:					Job type	Longstring 2 7/8 casing 5 5/8 hole				New Well		
Service District:	Well Details: 2 7/8 casing @ 746 5 5/8 hole @ 756											
Well name & No.	Licktieg 6-IWM			Well Location:		County	Anderson	State:	Kansa	s		
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALL		***************************************		AM PM	TIME	
26	Joe					ARRIVED AT	JOB			AM PM		
231	Tom					START OPERATION			AM PM			
240	Troy					FINISH OPERATION				AM PM		
108	Jeff					RELEASED				AM PM		
111	Scott					MILES FROM	STATION TO	WELL				

Treatment Summary

Hooked onto 2 7/8 casing and achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 108 sks of 50/50 poz mix 2% gel 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amou		
:00101	Heavy Equip. One Way	mi	Quantity	\$3.25	\$0.00	The same of the sa		\$0.		
:00102	Light Equip. One Way	mi	<u> </u>	\$1.50	\$0.00		 	\$0.		
23103	Cement Pump (Multiple wells)	ea	1,00	\$675.00	\$675.00	The same of the sa		\$607.		
10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00			\$75.		
:11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00			\$75.		
24001	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00			\$150.		
01604	50/50 Pozmix Cement	sack	108.00	\$11.30	\$1,220.40			\$1,098.		
01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00			\$54.		
01607	Bentonite Gel	lb	181.00	\$0.30	\$54.30	10.00%		\$48.		
01611	FLO-Seal	lb lb	27.00	\$2.15	\$58.05	10.00%		\$52.		
02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%		\$53.		
01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%		\$22.		
ERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. redit terms of sale for approved accounts are total invoice due on or before the 30th day from				Gross:	\$ 2,620.55	Net:	\$	2,238.		
the date of invoice. Past due accounts are count and to the balance past due at the rate of 1 4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or altorney to affect the collection of said account. Customer hereby agrees to pay all fees directly or ordirectly incurred for such collection. In the event that Customer's account with HSI becomes			Taxable	\$1,329.80	Tax Rate:	7.650%	>	><		
			Frac and Acid service treatments designed with intent			Sale Tax:	\$	101.		
			oduction on newly dri wells are not taxable		Total:	s	2,340.2			
elinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net woice price. Upon revocation, the full invoice price without discount will become immediately ue and owing and subject to collection.										
X			HSI Representative: Joe Blanchard							
			Customer Representative: Dan Hutchenson							
	CUSTOMER AUTHORIZED AGENT									
1000 CLUE 000 000 000 000 000 000 000	Customer Comments or Concerns:									