

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1247624
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1247624

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/17/2015
INVOICE NUMBER			
91756469			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Moore 1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824003	19905		Net - 30 days	04/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/13/2015 to 03/13/2015				
0040824003				
171811931A Cement-New Well Casing/Pi 03/13/2015				
Cement P.T.A.				
60/40 POZ	170.00	EA	6.60	1,121.99 T
Cement Gel	294.00	EA	0.14	40.43 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	147.00	EA	1.38	202.13
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00
Blending & Mixing Service Charge	170.00	BAG	0.77	130.90
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

Moore (H)
Cement casing

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,466.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	83.11
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,549.31
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



ASIC Energy Services, L.P.

TREATMENT REPORT

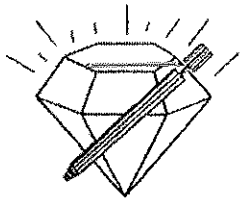
Owner Karlsson Oil Company, Inc	Lease No.	Date 3-13-15
Case MOORE	Well # 1	
Field Order # 1131	Station Pratt	Casing
	Depth 880	County STAFFORD
Type Job COW Plug TO ABANDON	Formation	State KS
		Legal Description 14-233-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid- CMT	170 SKS 60/40 FOC 49% SOL	RATE	PRESS
Depth 880	Depth	From	To	Pre Pad			ISIP
Volume	Volume	From	To	Pad		Max	5 Min.
Max Press 300	Max Press	From	To	Frac		Min	10 Min.
Well Connection D.P.	Annulus Vol.	From	To			Avg	15 Min.
Plug Depth 880	Packer Depth	From	To	Flush		HHP Used	Annulus Pressure
						Gas Volume	Total Load

Customer Representative David Leake	Station Manager Kevin Grogan	Treater Mike Mattai
Service Units 37586	77686	19905
Driver Names Piston	McGraw	Hanson
		19960
		19862

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					ON LOCATION / SAFETY MEETING
10:46		2	15	6	PUMP 15 BBLs WATER @ 880'
10:49		150	11	5	MIX 50 SKS CMT @ 14.8#
10:52		100	4	5	PUMP 4 BBLs WATER
10:53		100	4	5	PUMP 4 BBLs WATER
					PLUG (2) @ 340'
11:19		200	10	5	PUMP 10 BBL WATER
11:21		200	11	5	MIX 50 SKS CMT
11:24		100	4	5	PUMP 4 BBL WATER
					PLUG (3) @ 60'
11:50		100	5	4	MIX 20 SKS CMT
11:51					CMT TO SURFACE
11:55			7		PLUG RAT + ANNULO HOLE

JOB COMPLETE
THANK YOU!
MIKE MATAI
MIKE + JOSH



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
MOORE1DST1

Company Knighton Oil Company, Inc. Lease & Well No. Moore No. 1
Elevation 1975 KB Formation Lansing Effective Pay _____ Ft. Ticket No. T448
Date 3-11-15 Sec. 14 Twp. 25S Range 14W County Stafford State Kansas
Test Approved By David D. Montague Diamond Representative Tim Venters

Formation Test No. 1 Interval Tested from 3,716 ft. to 3,835 ft. Total Depth 3,835 ft.
Packer Depth 3,711 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,716 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,697 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,832 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Fossil Drilling, Inc. - Rig 3 Drill Collar Length 248 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 56 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 3,435 ft I.D. 3 1/2 in.
Chlorides 4,800 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 24' perf. w/95' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Good, 2 in. blow increasing. Off bottom of bucket in 3 mins. 2 1/2 in. blow back during shut-in.
2nd Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 6 mins. 6 1/2 in. blow back during shut-in.

Recovered 515 ft. of gas in pipe
Recovered 240 ft. of slightly gas cut, oil & water cut mud = 3.415200 bbls. (Grind out: 2%-gas; 10%-oil; 27%-water; 61%-mud)
Recovered 320 ft. of gas & oil cut, heavy mud cut water = 4.553600 bbls. (Grind out: 6%-gas; 8%-oil; 51%-water; 35%-mud)
Recovered 370 ft. of mud cut water w/trace oil = 2.956220 bbls. (Grind out: Trace-oil; 92%-water; 8%-mud)
Recovered 930 ft. of TOTAL FLUID = 10.925020 bbls.
Recovered _____ ft. of _____

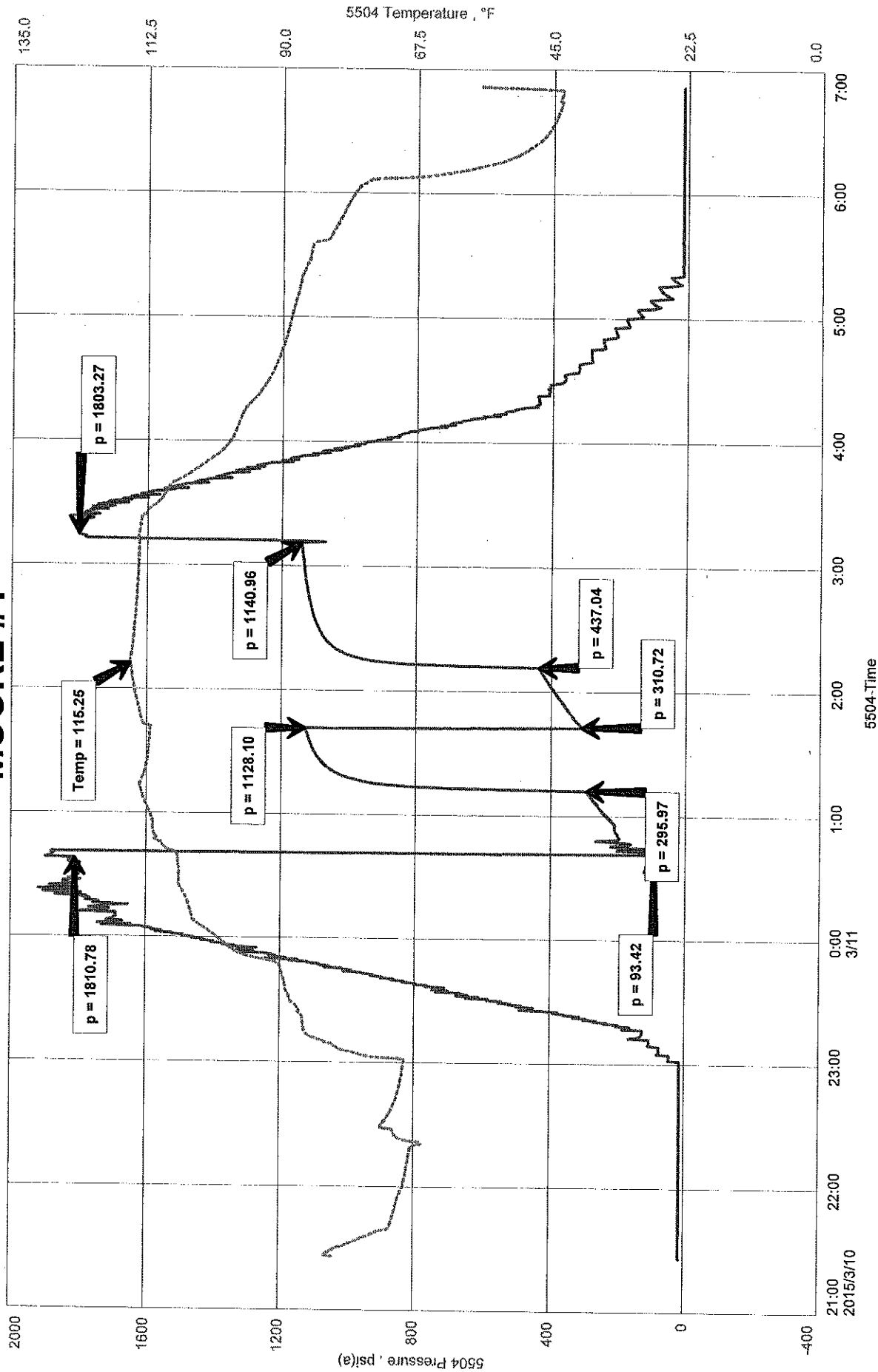
Remarks Tool Sample Grind Out: Trace-oil; 96%-water; 4%-mud (Chlorides: 89,000 Ppm PH: 5.5 RW: .14 @ 64°)

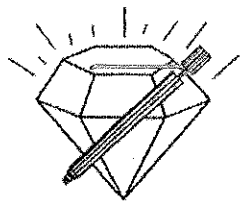
Time Set Packer(s) 12:41 A.M. Time Started off Bottom 3:11 A.M. Maximum Temperature 115°
Initial Hydrostatic Pressure.....(A) 1811 P.S.I.
Initial Flow Period.....Minutes 30 (B) 93 P.S.I. to (C) 296 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 1128 P.S.I.
Final Flow Period.....Minutes 30 (E) 311 P.S.I. to (F) 437 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1141 P.S.I.
Final Hydrostatic Pressure.....(H) 1803 P.S.I.

KNIGHTON OIL COMPANY, INC.
 DST #1, LANSING, 3716-3835
 Start Test Date: 2015/03/10
 Final Test Date: 2015/03/11

MOORE #1
 Formation: DST #1, LANSING, 3716-3835
 Pool: ALBANO WEST
 Job Number: T448

MOORE #1





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
MOORE1DST2

Company Knighton Oil Company, Inc. Lease & Well No. Moore No. 1
Elevation 1975 KB Formation Lansing/Kansas City (Hertha) Effective Pay Ft. Ticket No. T449
Date 3-11-15 Sec. 14 Twp. 25S Range 14W County Stafford State Kansas
Test Approved By David D. Montague Diamond Representative Tim Venters

Formation Test No. 2 Interval Tested from 3,928 ft. to 3,950 ft. Total Depth 3,950 ft.
Packer Depth 3,923 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,928 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,909 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,947 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Fossil Drilling, Inc. - Rig 3 Drill Collar Length 248 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 65 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,647 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 22 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 28 mins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 34 mins. No blow back during shut-in.

Recovered 395 ft. of mud cut water = 3.870570 bbls. (Grind out: 90%-water; 10%-mud)
Recovered 60 ft. of heavy mud cut water = .295200 bbls. (Grind out: 53%-water; 47%-mud)
Recovered 455 ft. of TOTAL FLUID = 4.165770 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of

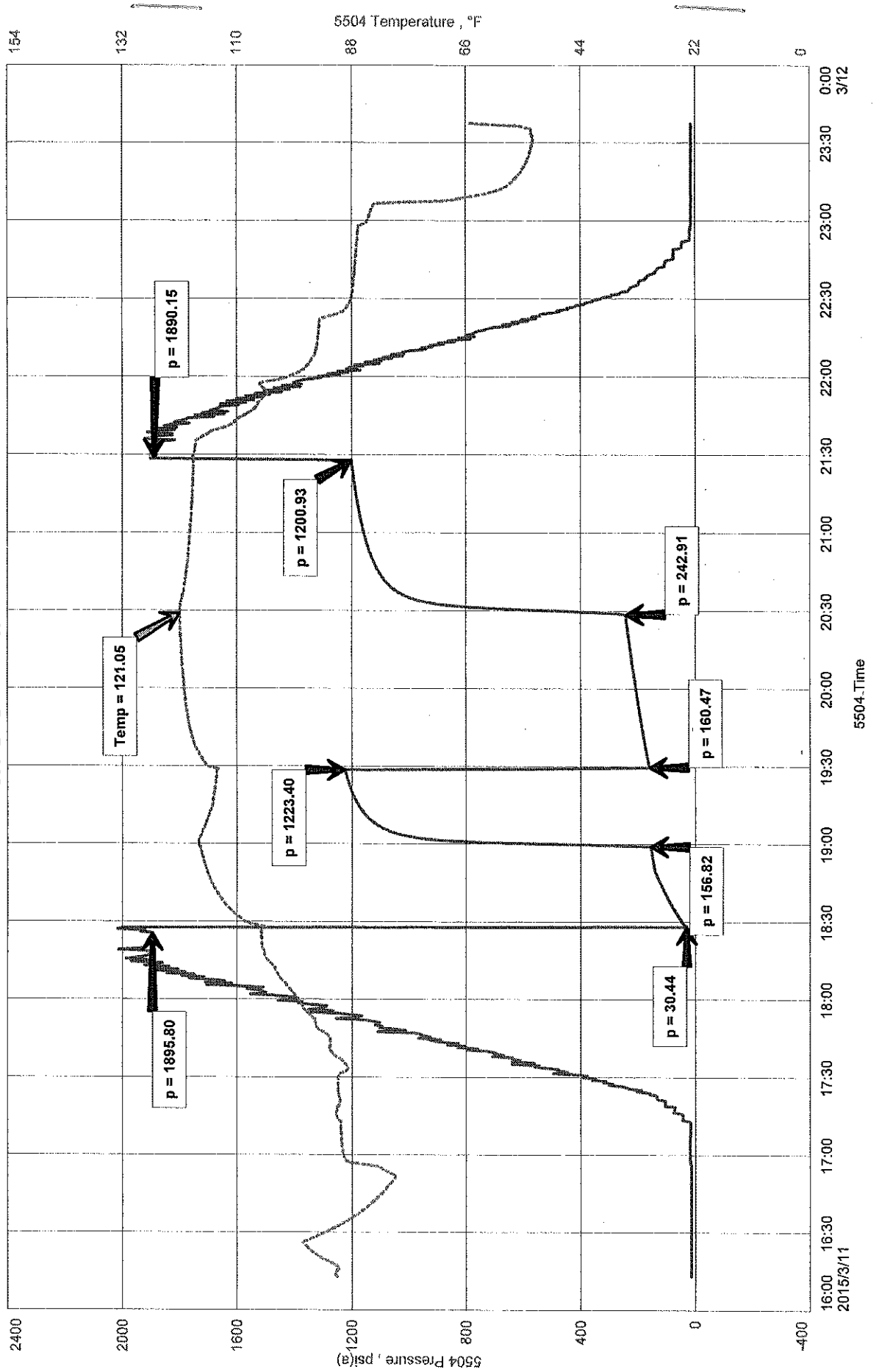
Remarks Tool Sample Grind Out: 99%-water; 1%-mud (Chlorides: 89,000 Ppm PH: 6.0 RW: .11 @ 67°)

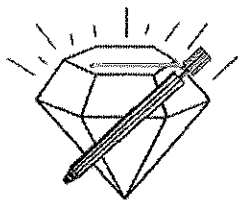
Time Set Packer(s) 6:28 P.M. Time Started off Bottom 9:28 P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure.....(A) 1896 P.S.I.
Initial Flow Period.....Minutes 30 (B) 30 P.S.I. to (C) 157 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 1223 P.S.I.
Final Flow Period.....Minutes 60 (E) 160 P.S.I. to (F) 243 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1201 P.S.I.
Final Hydrostatic Pressure.....(H) 1890 P.S.I.

KNIGHTON OIL COMPANY, INC.
DST #2, LKC (HERTHA), 3928-3950
Start Test Date: 2015/03/11
Final Test Date: 2015/03/11

MOORE #1
Formation: DST #2, LKC (HERTHA), 3928-3950
Pool: ALBANO WEST
Job Number: T449

MOORE #1





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
MOORE1DST3

Company Knighton Oil Company, Inc. Lease & Well No. Moore No. 1
Elevation 1975 KB Formation Viola Effective Pay _____ Ft. Ticket No. T450
Date 3-12-15 Sec. 14 Twp. 25S Range 14W County Stafford State Kansas
Test Approved By David D. Montague Diamond Representative _____ Tim Venters

Formation Test No. 3 Interval Tested from 4,130 ft. to 4,155 ft. Total Depth 4,155 ft.
Packer Depth 4,125 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,130 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,111 ft. Recorder Number 5504 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,152 ft. Recorder Number 11029 Cap. 5,025 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Fossil Drilling, Inc. - Rig 3 Drill Collar Length 248 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 10.2 cc. Drill Pipe Length 3,849 ft I.D. 3 1/2 in.
Chlorides 7,200 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 25 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong, 2 1/2 in. blow increasing. Off bottom of bucket in 45 secs. Gas to surface in 25 mins. No blow back during shut-in. (SEE GAS VOLUME REPORT)
2nd Open: Very strong blow off bottom of bucket immediately. ? blow back during shut-in. (SEE GAS VOLUME REPORT)

Recovered 3,815 ft. of gas in pipe
Recovered 35 ft. of slightly gas cut, water & oil cut mud = .498050 bbls. (Grind out: 6%-gas; 14%-oil; 9%-water; 71%-mud)
Recovered 190 ft. of gas & mud cut, heavy oil cut water = .953420 bbls. (Grind out: 16%-gas; 32%-oil; 35%-water; 17%-mud)
Recovered 60 ft. of slightly oil cut, mud cut water = .295200 bbls. (Grind out: 4%-oil; 86%-water; 10%-mud)
Recovered 285 ft. of TOTAL FLUID = 1.746670 bbls. Chlorides: 68,000 Ppm PH: 6.0 RW: .17 @ 59°

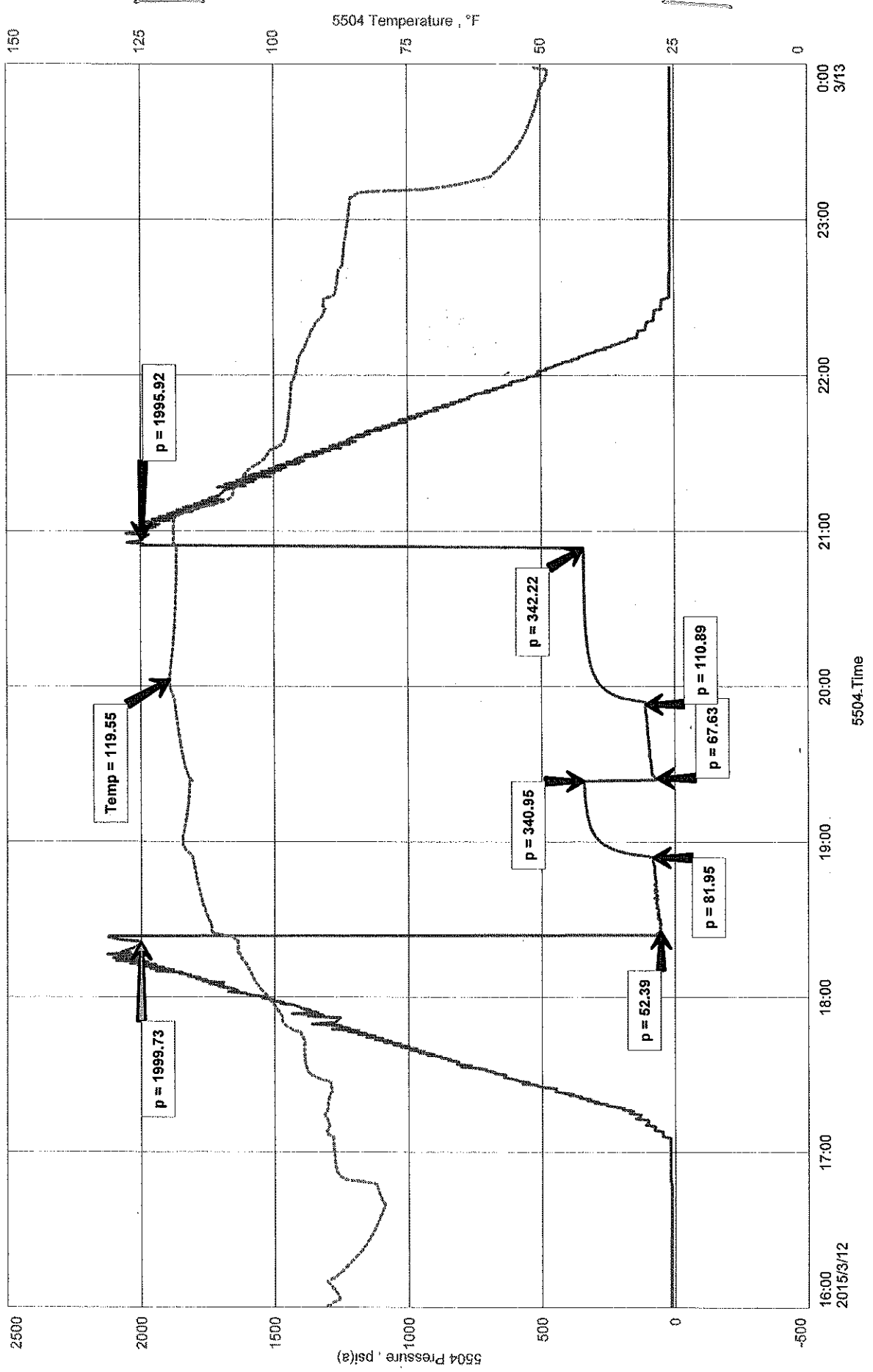
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: Gas blew out.
Needle valve broke opening it back up after final flow period so don't know if there was blow back.

Time Set Packer(s) 6:23 P.M. Time Started off Bottom 8:53 P.M. Maximum Temperature 120°
Initial Hydrostatic Pressure.....(A) 2000 P.S.I.
Initial Flow Period.....Minutes 30 (B) 52 P.S.I. to (C) 82 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 341 P.S.I.
Final Flow Period.....Minutes 30 (E) 68 P.S.I. to (F) 111 P.S.I.
Final Closed In Period.....Minutes 60 (G) 342 P.S.I.
Final Hydrostatic Pressure.....(H) 1996 P.S.I.

KNIGHTON OIL COMPANY, INC.
DST #3, VIOLA, 4130-4155
Start Test Date: 2015/03/12
Final Test Date: 2015/03/12

MOORE #1
Formation: DST #3, VIOLA, 4130-4155
Pool: ALBANO WEST
Job Number: T450

MOORE #1





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/10/2015
INVOICE NUMBER			
91749631			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Moore 1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40822145	19843		Net - 30 days	04/09/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/06/2015 to 03/06/2015</i>				
0040822145				
171812060A Cement-New Well Casing/Pi 03/06/2015				
Cement 8 5/8 Surface				
60/40 POZ	300.00	EA	6.60	1,979.99 T
Common Cement	150.00	EA	8.80	1,320.00 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	399.00	EA	1.38	548.63
Depth Charge; 0-500'	1.00	EA	550.00	550.00
Blending & Mixing Service Charge	450.00	BAG	0.77	346.50
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25
Celloflake	75.00	EA	2.04	152.63 T
Calcium Chloride	774.00	EA	0.58	446.99 T

PAID
MAR 26 2015

Moore
Cement Surface Pipe
IDC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,880.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.82
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,159.81
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

WELL FILE

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Kushion Oil Co. Inc.	Lease No.	Date 3-6-2015
Lease MOORE	Well # 1	
Field Order # 12060	Station PESHT, KS	Casing 8 5/8
	Depth 315	County Sjsg P010
Type Job CIVIL 8 5/8 SURFICE	Formation 1D: 315	Legal Description 14-255-14W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth 315	Depth	From	To	Pad	Min		10 Min.
Volume 20	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 245	Packer Depth	From	To				

Customer Representative Kerry	Station Manager Kevin Goleley	Treater Darin Franklin
Service Units 27283 84581 19843 19903 19860		
Driver Names Darin Ed Ed SPSIKS SPSIKS		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
12:00pm					on location / safety meeting
					300SK 60/40 P02, 2% to 601, 3% to 600
					1/4 H CEMENT, 14.8 PDS, 1.2 LVC, 1.1, 5.18 WSP
3:45pm	300		3		Pump 3 bbbs WSP
	300		65		mix 300SK cement
					Shut down
					Release plug
	300		18 3/4		DISPISIE
4:15pm					Shut in
					Cement did not circulate
					Job complete / Darin & crew
					Thank you!!!
6:45pm	300		31	2	Top of 150SK common cement
7:00pm					Shut down

WELL FILE



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/17/2015
INVOICE NUMBER			
91756469			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Moore 1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824003	19905		Net - 30 days	04/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/13/2015 to 03/13/2015				
0040824003				
171811931A Cement-New Well Casing/Pi 03/13/2015 Cement P.T.A.				
60/40 POZ	170.00	EA	6.60	1,121.99 T
Cement Gel	294.00	EA	0.14	40.43 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	147.00	EA	1.38	202.13
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00
Blending & Mixing Service Charge	170.00	BAG	0.77	130.90
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PAID
MAR 26 2015

Moore (#1)
Cement casing
Plugging of #1 Moore

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,466.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	83.11
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,549.31
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

ASIC

Energy services, L.P.

TREATMENT REPORT

Owner Hartington Oil Company, Inc.	Lease No.	Date 3-13-15
Case Moore	Well # 1	
Field Order # 11831	Station Pratt	Casing
		Depth 880
		County STAFFORD
		State KS
Type Job C&W Plug to abandon	Formation	Legal Description 14-253-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid- Conc	170 SALS 60/40 POC 47.5% RATE	PRESS	ISIP
Depth 880	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 880	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative David Leake	Station Manager Kevin Gordon	Treater Mike Mattai
Service Units 37586	77686	19905
Driver Names MATTAI	McGraw	HANSON
19960	19862	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00	}				ON LOCATION / SAFETY MEETING
10:46		2	15	6	PUMP 15 BBLs WATER @ 880'
10:49		150	11	5	MIX 50 SALS CONC @ 14.8#
10:52		100	4	5	PUMP 4 BBLs WATER
10:53		100	4	5	PUMP 4 BBLs WATER
					PLUG (2) @ 340'
11:19		200	10	5	PUMP 10 BBL WATER
11:21		200	11	5	MIX 50 SALS CONC
11:24		100	4	5	PUMP 4 BBL WATER
					PLUG (3) @ 60'
11:50	100	5	4	MIX 20 SALS CONC	
11:51				CONC TO SURFACE	
11:55			7	PLUG RAT + REVERSE 40%	

JOB COMPLETE
THANK YOU!
MIKE MATTAI
MIKE + JOSH