



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

OCT 25 2014

INVOICE

Invoice Number: 146425

Invoice Date: Oct 14, 2014

Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	64124	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Oct 14, 2014	11/13/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Victor Schwartz #1		
145.00	CEMENT MATERIALS	Class A Common	17.90	2,595.50
95.00	CEMENT MATERIALS	Pozmix	9.35	888.25
826.00	CEMENT MATERIALS	Gel	0.50	413.00
60.00	CEMENT MATERIALS	Flo Seal	2.97	178.20
257.76	CEMENT SERVICE	Cubic Feet Charge	2.48	639.24
215.40	CEMENT SERVICE	Ton Mileage Charge	2.75	592.35
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	EQUIPMENT SALES	4-1/2 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	OPERATOR ASSISTANT	George Grant		

Subtotal	8,142.13
Sales Tax	582.16
Total Invoice Amount	8,724.29
Payment/Credit Applied	
TOTAL	8,724.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,606.42

ONLY IF PAID ON OR BEFORE
Nov 13, 2014

ALLIED OIL & GAS SERVICES, LLC 064124

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Darby, TX

DATE <u>10-19-14</u>	SEC. <u>13</u>	TWP. <u>9</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Schedar</u>	WELL # <u>1</u>	LOCATION <u>Campus, 7 1/2 N, 1 E, 2 W</u>		COUNTY <u>McComas</u>	STATE <u>TX</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>100' 2 1/2" into</u>			

CONTRACTOR WW 10
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4680'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2589'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 29.71661

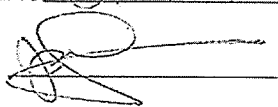
EQUIPMENT
 PUMP TRUCK CEMENTER to Rene Schmitt
 # 422 HELPER Wayne McLaughlin
 BULK TRUCK # 373/308 DRIVER George Grant
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Mix 50 sks 2589'
Mix 100 sks 1717'
Mix 50 sks 303'
Mix 10 sks 40' w/ plug
Plug R.H. 302 sks

Thank you

CHARGE TO: Palominos Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JD Hafziger
 SIGNATURE 

OWNER some
 CEMENT AMOUNT ORDERED 240515 60/40 48oz
1/4" # 500
 COMMON 145 sks @ 17.90 2595.50
 POZMIX 755 sks @ 9.35 888.25
 GEL 826 # @ .50 413.00
 CHLORIDE @ _____
 ASC @ _____
1/2" seal 60 # @ 2.97 178.20
 @ _____
 @ _____
 Material Total @ 4074.95
(814.99/2000)
 @ _____
 @ _____
 HANDLING 252.26 sks @ 2.48 639.25
 MILEAGE 10.77 hrs x 20 x 2.75 592.35
 TOTAL \$ _____

SERVICE
 DEPTH OF JOB 2589'
 PUMP TRUCK CHARGE 2483.57
 EXTRA FOOTAGE @ _____
 MILEAGE MITH 20 @ 7.70 154.00
 MANIFOLD @ _____
MFLU 20 @ 4.40 88.00
 @ _____
(791.43/2000) TOTAL 3957.19

PLUG & FLOAT EQUIPMENT
wooden plug @ 110.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 110.00

SALES TAX (If Any) _____
 TOTAL CHARGES 8,142.14
 DISCOUNT 1606.40 (2000) IF PAID IN 30 DAYS
6,535.71 Net.



RECEIVED

OCT 20 2014

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 146330

Invoice Date: Oct 7, 2014

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	64281	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Oct 7, 2014	11/6/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Victor Swartz #1		
190.00	CEMENT MATERIALS	Class A Common	17.90	3,401.00
357.00	CEMENT MATERIALS	Gel	0.50	178.50
536.00	CEMENT MATERIALS	Chloride	1.10	589.60
205.45	CEMENT SERVICE	Cubic Feet Charge	2.48	509.52
140.70	CEMENT SERVICE	Ton Mileage Charge	2.75	386.93
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
15.00	CEMENT SERVICE	Pump Truck Mileage	7.70	115.50
15.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	66.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Tyler Flipse		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,351.86

ONLY IF PAID ON OR BEFORE
Nov 6, 2014

Subtotal	6,759.30
Sales Tax	298.09
Total Invoice Amount	7,057.39
Payment/Credit Applied	
TOTAL	7,057.39

ALLIED OIL & GAS SERVICES, LLC 064281

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Ocala, FL

DATE <u>10-7-14</u>	SEC. <u>13</u>	TWP. <u>9</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:15</u>	JOB START <u>5:30 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Victor Swartz</u>	WELL # <u>1</u>	LOCATION <u>Campus N to Y 1 E 2 N</u>			COUNTY <u>Thomas</u>	STATE <u>FL</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 W N & E into</u>			

CONTRACTOR <u>WWR 10</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>260'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>260'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15.5 bbl water</u>	

CEMENT	AMOUNT ORDERED <u>190 sks Com 3/CC</u>
	<u>21.9 gal</u>
COMMON	<u>190 sks @ 17.90 3401.00</u>
POZMIX	@
GEL	<u>357 # @ .50 178.50</u>
CHLORIDE	<u>536 # @ 1.10 589.60</u>
ASC	@

PUMP TRUCK # <u>120</u>	CEMENTER <u>Paul Beaver</u>
	HELPER <u>Tyler Flipse / Ramero</u>
BULK TRUCK # <u>323/308</u>	DRIVER <u>Juan 3 (Two)</u>
BULK TRUCK #	DRIVER

Material Total	<u>4169.10</u>
	<u>(833.00/20%)</u>
HANDLING	<u>205.45 @ 2.48 509.52</u>
MILEAGE	<u>9.38 hrs @ 1.15 mi x 2.75 386.83</u>
TOTAL	

REMARKS:
Mix 190 sks
Displace w/ water
cement did circ


Thank You!
Paul & Crew

CHARGE TO: Palimino Petro
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	<u>260'</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE MLW	<u>15 @ 7.70 115.50</u>
MANIFOLD	@
MLV	<u>15 @ 4.40 66.00</u>
TOTAL	<u>2590.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

PRINTED NAME JD Hafinger
SIGNATURE 

SALES TAX (If Any) _____
TOTAL CHARGES 6,759.30
DISCOUNT 1,351.86 (20%) IF PAID IN 30 DAYS
5,407.44 Net.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
New ton, KS 67114

Victor Schwarz #1

Job Ticket: 57400

DST#: 1

ATTN: Ryan Seib

Test Start: 2014.10.10 @ 07:20:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:20:50

Time Test Ended: 12:41:50

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 61

Interval: **3557.00 ft (KB) To 3655.00 ft (KB) (TVD)**

Reference Elevations: 2973.00 ft (KB)

Total Depth: 3655.00 ft (KB) (TVD)

2967.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8357

Inside

Press@RunDepth: 479.36 psig @ 3559.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.10

End Date:

2014.10.10

Last Calib.: 2014.10.10

Start Time: 07:20:02

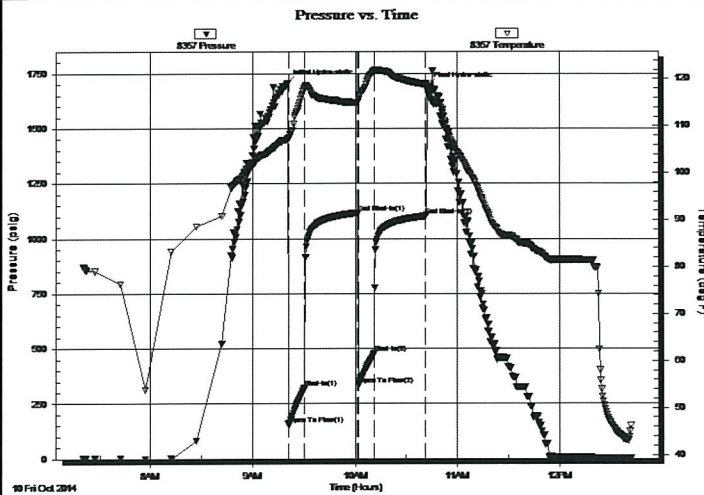
End Time:

12:41:50

Time On Btm: 2014.10.10 @ 09:19:50

Time Off Btm: 2014.10.10 @ 10:42:10

TEST COMMENT: 10- Tool slid 6', mud dropped, packer seat held, bled off false blow , B.O.B. @ 1 1/4 min.
30- No return.
10- B.O.B. @ 2 min.
30- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.67	107.15	Initial Hydro-static
1	158.19	107.38	Open To Flow (1)
11	322.98	118.23	Shut-In(1)
42	1116.05	114.94	End Shut-In(1)
42	337.05	115.56	Open To Flow (2)
52	479.36	121.76	Shut-In(2)
82	1101.98	118.90	End Shut-In(2)
83	1692.66	118.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
437.00	MW 10m 90w	5.02
315.00	OSWM 30w 70m	4.42
248.00	M 100m	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
New ton, KS 67114

Victor Schwarz #1

Job Ticket: 57400 **DST#: 1**

ATTN: Ryan Seib

Test Start: 2014.10.10 @ 07:20:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 1500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 115000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
437.00	MW 10m 90w	5.019
315.00	OSWM 30w 70m	4.419
248.00	M 100m	3.479

Total Length: 1000.00 ft Total Volume: 12.917 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .130 @ 39 Degrees F = 115000 PPM

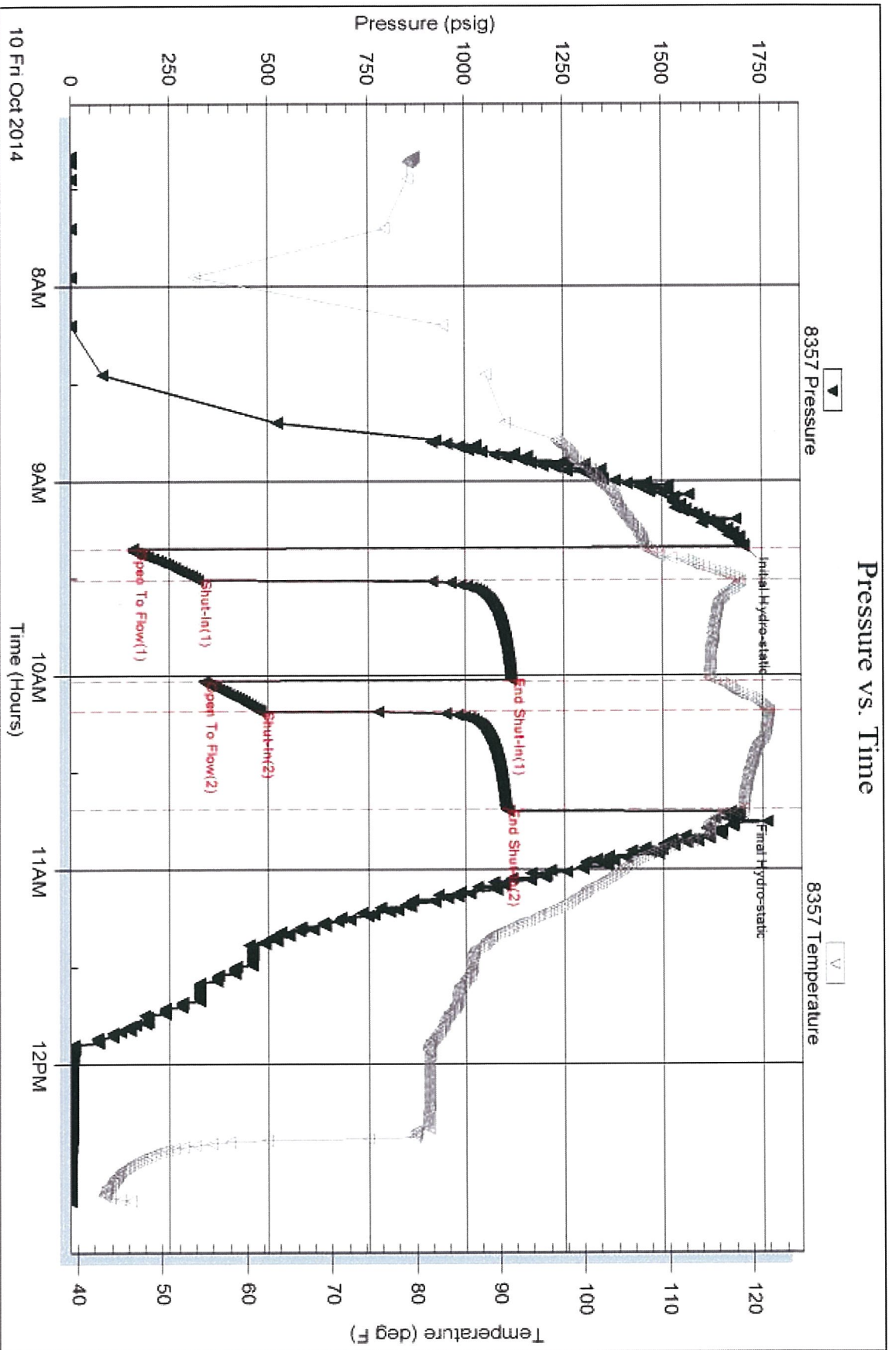
Serial #: 8357

Inside

Palomino Petroleum, Inc.

Victor Schwarz #1

DST Test Number: 1





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
Newton, KS 67114

Victor Schwarz #1

Job Ticket: 60148

DST#: 2

ATTN: Ryan Seib

Test Start: 2014.10.11 @ 09:08:00

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:57:30

Time Test Ended: 14:21:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 48

Interval: **3870.00 ft (KB) To 3978.00 ft (KB) (TVD)**

Reference Elevations: 2973.00 ft (KB)

Total Depth: 3978.00 ft (KB) (TVD)

2967.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8647 Inside

Press@RunDepth: 627.15 psig @ 3871.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.11 End Date: 2014.10.11

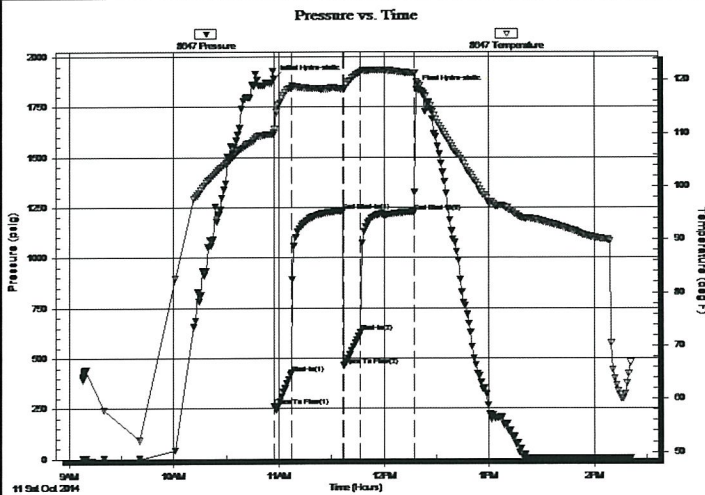
Last Calib.: 2014.10.11

Start Time: 09:08:01 End Time: 14:21:00

Time On Btm: 2014.10.11 @ 10:57:00

Time Off Btm: 2014.10.11 @ 12:18:30

TEST COMMENT: 10 - IF - Surface blow built to BOB in 1 min.
30 - ISI - No return
10 - FF - Surface blow built to BOB in 1 min.
30 - FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1891.33	110.03	Initial Hydro-static
1	259.81	110.73	Open To Flow (1)
10	426.29	118.55	Shut-In(1)
40	1233.01	118.34	End Shut-In(1)
40	464.06	118.35	Open To Flow (2)
50	627.15	121.55	Shut-In(2)
80	1228.48	121.30	End Shut-In(2)
82	1838.48	119.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	MW - 10M - 90W	0.60
252.00	MW - 5M - 95W	3.53
252.00	WM - 60M - 40W	3.53
315.00	MUD - 100M	4.42
335.00	MUD - 100M	4.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
New ton, KS 67114

Victor Schwarz #1

Job Ticket: 60148

DST#: 2

ATTN: Ryan Seib

Test Start: 2014.10.11 @ 09:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	MW - 10M - 90W	0.600
252.00	MW - 5M - 95W	3.535
252.00	WM - 60M - 40W	3.535
315.00	MUD - 100M	4.419
335.00	MUD - 100M	4.699

Total Length: 1276.00 ft Total Volume: 16.788 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8647

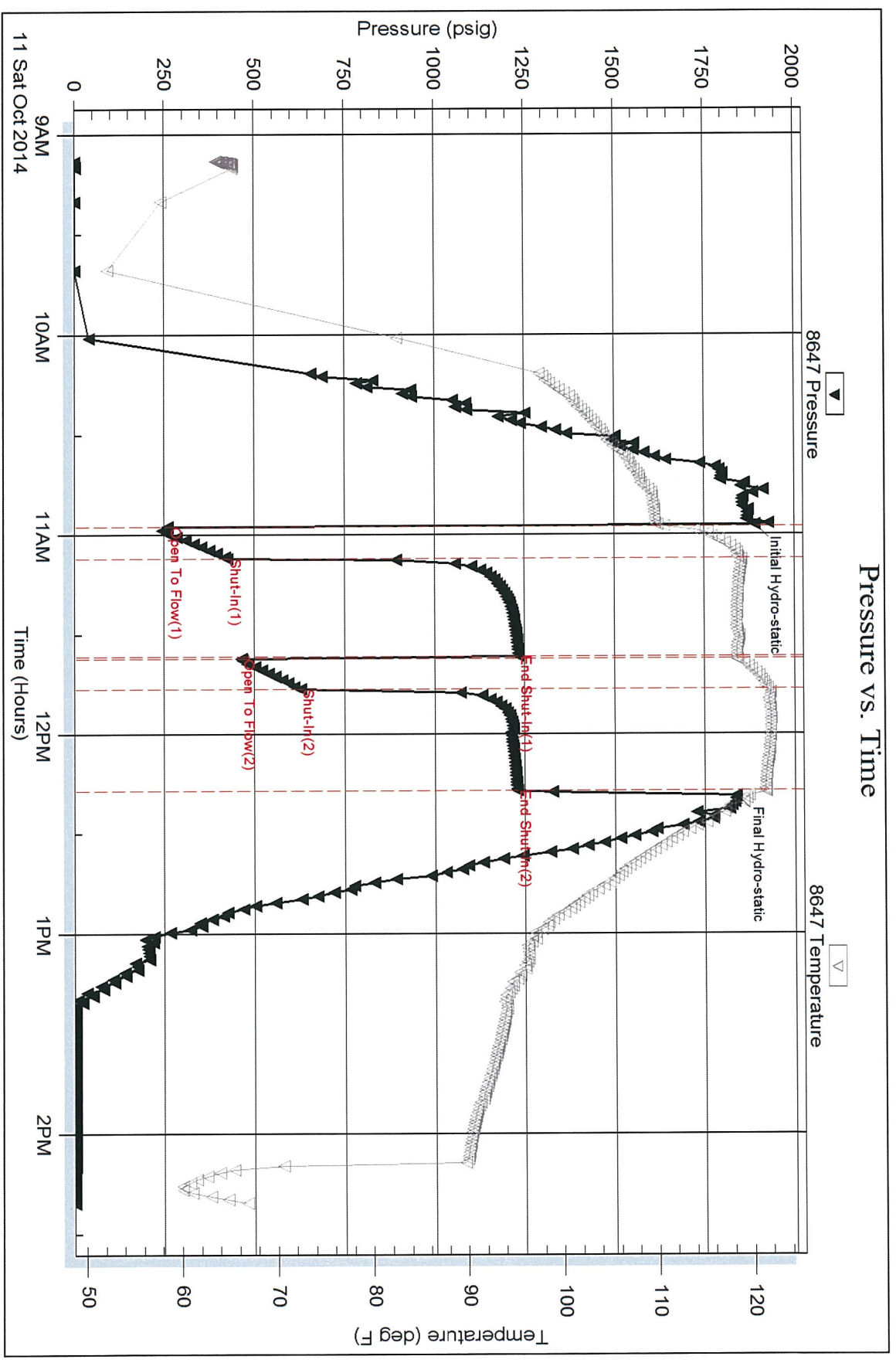
Inside

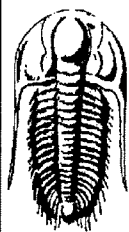
Palomino Petroleum, Inc.

Victor Schwarz #1

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
Newton, KS 67114

Victor Schwarz #1

Job Ticket: 60149

DST#: 3

ATTN: Ryan Seib

Test Start: 2014.10.12 @ 18:04:00

GENERAL INFORMATION:

Formation: **Lansing "J,K,L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:02:00

Time Test Ended: 23:57:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Donovan Baumann

Unit No: 48

Interval: **4204.00 ft (KB) To 4320.00 ft (KB) (TVD)**

Reference Elevations: 2973.00 ft (KB)

Total Depth: 4320.00 ft (KB) (TVD)

2967.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8647 Inside

Press@RunDepth: 38.79 psig @ 4205.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.12 End Date: 2014.10.12

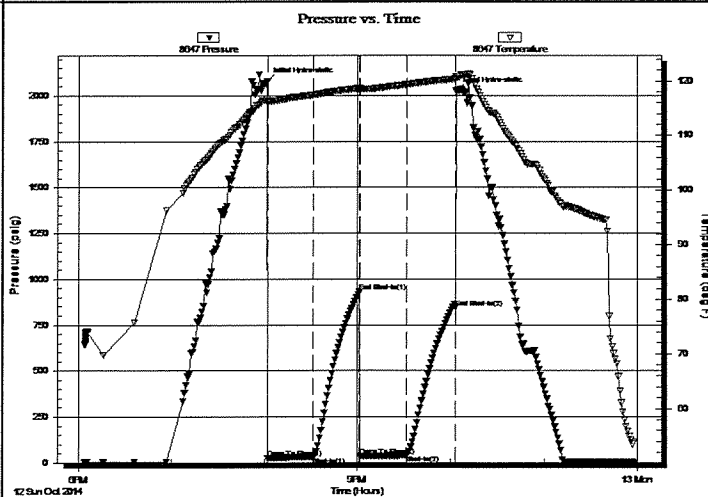
Last Calib.: 2014.10.13

Start Time: 18:04:01 End Time: 23:57:30

Time On Btm: 2014.10.12 @ 20:01:30

Time Off Btm: 2014.10.12 @ 22:03:30

TEST COMMENT: 30 - IF - Weak surface blow built to 1inch in 10 min. and stayed there
30 - ISI - No return
30 - FF - No surface blow
30 - FSI - No return



PRESSURE SUMMARY

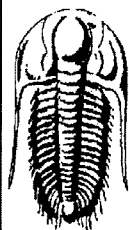
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.72	116.67	Initial Hydro-static
1	24.19	116.16	Open To Flow (1)
30	31.30	117.41	Shut-In(1)
60	928.97	118.64	End Shut-In(1)
61	34.40	118.49	Open To Flow (2)
91	38.79	119.34	Shut-In(2)
122	843.98	120.36	End Shut-In(2)
122	2022.61	120.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud - 100M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

S13-9s-31w Thomas, KS

4924 SE 84th St.
Newton, KS 67114

Victor Schwarz #1

Job Ticket: 60149 **DST#: 3**

ATTN: Ryan Seib

Test Start: 2014.10.12 @ 18:04:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud - 100M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

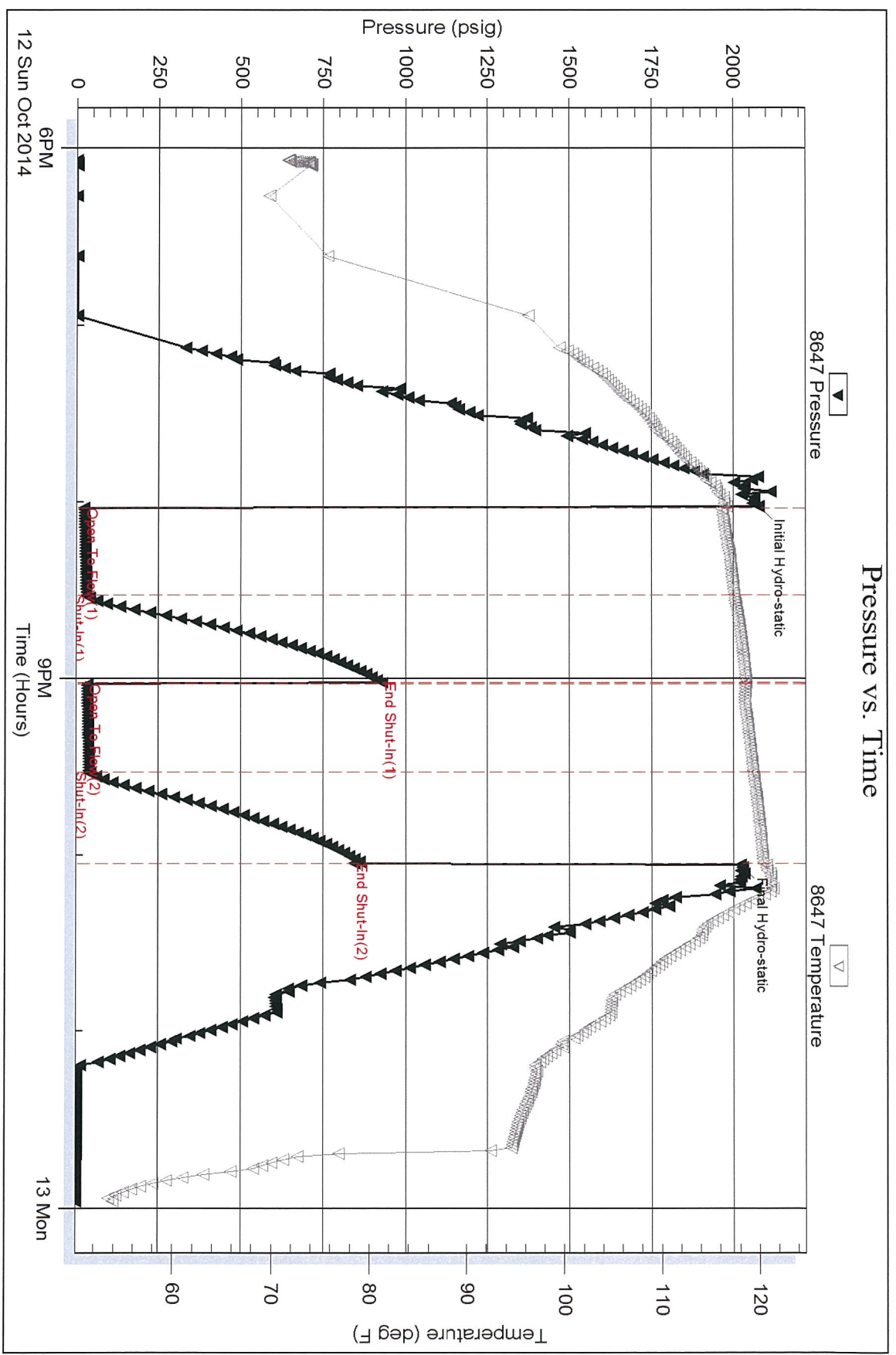
Serial #: 8647

Inside

Palomino Petroleum, Inc.

Victor Schwarz #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 60149

Printed: 2014.10.13 @ 02:27:31